

Oilfield

1023 S. Frank Dr., Santa Fe, NM 87505
 Phone (505) 833-6611 Fax (505) 833-6620
District I
 1023 S. Frank Dr., Santa Fe, NM 87505
 Phone (505) 749-3300 Fax (505) 749-3300
District II
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District III
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State of New Mexico**Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505****Change of Operator**

Form O-555

Revised May 18, 2017

Form 288770

Previous Operator Information**New Operator Information****Effective Date:****Effective on the date of approval by the OCD****OCARD:****37561****OCARD:****372171****Name:****THOMPSON ENGR & PROD CORP****Name:****HILCORP ENERGY COMPANY****Address:****7415 S. Main Street****Address:****3111 Travis Street****City, State, Zip:****Farmington, NM 87402****City, State, Zip:****Hogester, TX 77002**

I hereby certify that the rules of the Oil Conservation Division (OCD) have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, HILCORP ENERGY COMPANY certifies that it has read and understands the following synopsis of applicable rules:

PROPERTY OF OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2003 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been notified to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

HILCORP ENERGY COMPANY understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2003 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, HILCORP ENERGY COMPANY agrees to the following representations:

1. ~~xxxxxx~~ is responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and any responsible for all regulatory filings with the OGD. I am responsible for knowing all applicable statutes and rules, not just the rules themselves in this rule. I understand that the OGD's rules are available on the OGD website under "Rules," and that the rules are also available on the OGD website under "Public-Access" page.
2. ~~xxxxxx~~ understands that if a well is not in compliance with the OGD's rules, the OGD must approve the operator change before I begin operating those wells. See Subsection E of 15.15.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OGD will approve the operator change I may require, to be able to add an enforceable agreement to adjust those wells to compliance. See Paragraph 20 of Subsection C of 15.15.9 NMAC.
3. ~~xxxxxx~~ must file a monthly C-115 report showing production for each non-plugged well completed for which the OGD has approved an enforceable and enforceability to be used for production for each production well. See 15.15.7.3 NMAC. I understand that the OGD may remove my authority to transport from or to any well if I fail to file the C-115 report. See Subsection C of 15.15.7.3 NMAC.
4. ~~xxxxxx~~ understands that New Mexico requires wells that have been inactive for certain time periods to be plugged or plugged in approved temporary abandonment. See 15.15.25 NMAC. I understand that the requirements for plugging and approved temporary abandonment at 15.15.25 NMAC, I understand that I can check my compliance with the basic requirements of 15.15.25 NMAC by using the "Inactive Well List" on OGD's website.
5. ~~xxxxxx~~ must keep current with financial assumptions for well plugging. I understand that New Mexico requires each state or operator that has been inactive for more than two years and has not been plugged and returned to be covered by a single-well financial assurance for a "limited-plugging financial assurance" for wells in temporarily abandoned status. When a well is also covered by a limited financial assurance and once if the well is an approved temporary abandonment status. See Subsection C of 15.15.8 NMAC. I understand that I can check my compliance with the financial assurance requirements by using the "Inactive Well Assurances" website. Assurance for wells on the OGD's website.
6. ~~xxxxxx~~ is responsible for reporting releases as defined by 15.15.25 NMAC. I understand that the OGD will look to me as the operator of record to take corrective action for releases at my well and related facilities, including releases that occurred before I became operator of record.
7. ~~xxxxxx~~ I have used 12.15.5 NMAC, commonly known as "Part 5.5," and understand that to be in compliance with its requirements, I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or approved to by me in a settlement agreement, and have not many wells out of compliance with the Casing well rule 12.15.25 NMAC. I am in violation of Part 5.5. I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 12.15.19 NMAC, 15.15.25 NMAC, 15.15.6 NMAC and 15.15.15 NMAC. If I am in violation of Part 5.5, the OGD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 12.15.25 NMAC and 15.15.10 NMAC.
8. ~~xxxxxx~~ For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in accordance with 15.15.25 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 15.15.25.11 NMAC. I understand that when there is a compliance order issued for my injection wells at all wells in an injection or storage project or into a separate disposal well or special purpose injection well, authority for that injection automatically terminates. See 15.15.25.12 NMAC. I understand that if I terminate production of an injection well to another operator, the OGD must approve the transfer of authority to inject, and the OGD will require me to demonstrate the well's mechanical integrity prior to allowing that transfer. See 15.15.25.15 NMAC.
9. ~~xxxxxx~~ I am responsible for providing the OGD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 15.15.5 NMAC. I understand that I can update this information on the OGD's website under "Electronic Permitting."
10. ~~xxxxxx~~ If I transfer well operations to another operator, the OGD must approve the change before the new operator can begin operations. See Subsection E of 15.15.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OGD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission that occurred while I operated the wells and related facilities.
11. ~~xxxxxx~~ No person with an interest exceeding 25% in the endorsered company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection E of 15.15.9 NMAC.
12. ~~xxxxxx~~ NMACOD Rule Subsection E and F of 15.15.15 NMAC. An operator shall have 60 days from the effective date of an order to change to change the operator name on the well sign. An operator shall have 60 days from the effective date of an order to change to change the operator name on the well sign. Each sign shall show the (1) well number, (2) property number, (3) operator's name, (4) location by township, quarter-quarter section, township and range for unit wells can be substituted for the quarter-quarter section, and (5) API number.

Reviews: Dpaeizka

Paul C. H.

Theresa L. Turner

125165-147

11/22/12 Show - 55-577-4842-

New Comparisons



Recycle Your Car

728076

2025.05.20

NO. 937024250
 II. English, Chinese & Thai Name
 EASTERN NAVAJOS

11/20/2016 12:00 PM

12. (3) (b) (i) APPROPRIATE BONUSES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

[illegible]

Thompson Engineering & Production Corp. requests permission to transfer operation of the above mentioned well to Hilcorp Energy Company effective October 1, 2015.

BLM REVISED " BLM REVISED " BLM REVISED " BLM REVISED "

Revisions to Operator Submitted EC Data for Sandy Notice #444434

Operator Submitted

Survey Type:

Other
NCD

License:

40065097200

Agreement:

NR04191205

Operator:

THOMPSON ENG. & PRODUCTION
7415 EAST MAIN STREET
FARMINGTON, NM 87402
PH: 505-327-4582

Admin Contact:

MALIA VILLERS
PRODUCTION TECH.
E-Mail: malia@wastechinc.net
PH: 505-327-4082

Tech Contact:

MALIA VILLERS
PRODUCTION TECH.
E-Mail: malia@wastechinc.net
PH: 505-327-4082

Location:

NM
SAN JUAN
BASIN FRUITLAND COAL

Well#/addy:

GRANJA NAVAJO SK 25
SEC 5 T23N R11W NE1 NE1/4 NE1/4 12759N 1020974E

ECM Revised (AFMBS)

Other
NCD

License:

NR05091200

Agreement:

NR0601205 (NR0601205)

Operator:

THOMPSON ENGINEERING & PROD CO
7415 E. MAIN ST.
FARMINGTON, NM 87402
PH: 505-327-4582

Admin Contact:

MALIA VILLERS
PRODUCTION TECH.
E-Mail: malia@wastechinc.net
PH: 505-327-4082

Tech Contact:

MALIA VILLERS
PRODUCTION TECH.
E-Mail: malia@wastechinc.net
PH: 505-327-4082

Location:

NM
SAN JUAN
BASIN FRUITLAND COAL

Well#/addy:

GRANJA NAVAJO SK 25
SEC 5 T23N R11W NE1 NE1/4 12759N 1020974E

NMOCD Approval

Electronic Signature: Brandon Powell, District 3

Date: July 01, 2019

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 260070

1 Well Selected for Transfer

From:	THOMPSON ENGR & PROD CORP	OGRID:	37581
To:	HILCORP ENERGY COMPANY	OGRID:	372171

OCD District: Aztec (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
322695	GRACIA NAVAJO 5K #002S	N	3-05-25N-11W	C	30-045-33471	G	71629	BASIN FRUITLAND COAL (GAS)

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 260070

CHANGEOP COMMENTS

Operator: THOMPSON ENGR & PROD CORP 7415 E Main Street Farmington, NM 87402	OGRID: 37581
	Permit Number: 260070
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date
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There are no Comments for this Permit