<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 268922

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD  1. Operator Name and Address RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104				2. OGRID Num 372						
				3. API Number	372290 3. API Number 30-041-20988					
I. Property Co	•		roperty Name					6. Well No.	341-20300	
32	5760		MAUDE 2	21 16 STATE COM				001	001H	
					Surface Location					
IL - Lot I	Section 21	Township 08S	Range 34E	Lot Idn	Feet From 1940	N/S Line	Feet From 10	E/W Line	County Roosevel	
				8. Propose	ed Bottom Hole Lo	ocation				
JL - Lot	Section 16	Township 08S	Range 34E	Lot Idn	Feet From 20	N/S Line	Feet From	E/W Line	County Roosevel	
				9.	Pool Information					
/ILNESAND	D;SAN ANDRES, W	EST		<u> </u>					46950	
				Additio	onal Well Informati	tion				
1. Work Type	•	12. Well Type		13. Cable/Rotary	onai vven imornia	14. Lease Type		15. Ground Level El	evation	
	ew Well	OIL				Priva	te	4275		
6. Multiple N		17. Proposed Dep 12850		18. Formation San And	res	19. Contractor		20. Spud Date 8/1/2019		
N 12850 Depth to Ground water		Distance from nearest fresh water well		r well		Distance to nearest surface water				
eptn to Grou	ind water			Biotarios irom risaros	t irodii water well					
		on system in lieu o	f lined pits	Distance from from	t neon water wen					
·	using a closed-loc	pp system in lieu o	f lined pits							
We will be	using a closed-loo			21. Proposed 0	Casing and Ceme		Sack	ss of Cement	Estimated TOC	
		Casing Size			Casing and Ceme	ent Program ting Depth 2250	Sack	ss of Cement 975	Estimated TOC	
Type Surf Prod	Hole Size 12.25 8.75	Casing Size 9.625		21. Proposed (Casing Weight/ft 36 32	Casing and Ceme Set	ting Depth 2250 4974	Sack	975 490	0	
We will be  Type  Surf	Hole Size	Casing Size		21. Proposed ( Casing Weight/ft 36 32 20	Casing and Ceme Set	ting Depth 2250 4974 12850	Sack	975	0	
Type Surf Prod Prod	Hole Size 12.25 8.75 7.875	Casing Size 9.625 7 5.5		21. Proposed ( Casing Weight/ft 36 32 20	Casing and Ceme Set	ting Depth 2250 4974 12850	Sack	975 490	0	
Type Surf Prod Prod	Hole Size 12.25 8.75	Casing Size 9.625 7 5.5		21. Proposed ( Casing Weight/ft 36 32 20	Casing and Ceme Set	ting Depth 2250 4974 12850	Sack	975 490	0	
Type Surf Prod Prod	Hole Size 12.25 8.75 7.875 casing is a tapered	Casing Size 9.625 7 5.5 string	e	21. Proposed ( Casing Weight/ft 36 32 20  Casing/Cement F	Casing and Ceme Set Program: Addition	ting Depth 2250 4974 12850 aal Comments on Program	Sack	975 490 1875	0 0 0	
Type Surf Prod Prod	Hole Size 12.25 8.75 7.875  casing is a tapered	Casing Size 9.625 7 5.5 string	e e	21. Proposed ( Casing Weight/ft 36 32 20  Casing/Cement F	Casing and Ceme Set Set Program: Addition Blowout Preventie Test Pr	ting Depth 2250 4974 12850 aal Comments on Program essure	Sack	975 490 1875 Manu	0 0 0	
Type Surf Prod Production of	Hole Size 12.25 8.75 7.875 casing is a tapered	Casing Size 9.625 7 5.5 string	e	21. Proposed ( Casing Weight/ft 36 32 20  Casing/Cement F	Casing and Ceme Set Program: Addition	ting Depth 2250 4974 12850 aal Comments on Program essure	Sack	975 490 1875 Manu	0 0 0	
Type Surf Prod Prod Production of	Hole Size 12.25 8.75 7.875  casing is a tapered  Type Innular  certify that the inforand belief. rtify I have complie	Casing Size 9.625 7 5.5 string  water	e orking Pressure 5000	21. Proposed ( Casing Weight/ft 36 32 20  Casing/Cement F	Casing and Ceme Set Set Program: Addition Blowout Preventin Test Pr 500	ting Depth 2250 4974 12850 aal Comments on Program essure		975 490 1875 Manu	0 0 0	
Type Surf Prod Prod Production of	Hole Size 12.25 8.75 7.875  casing is a tapered  Type nnular  certify that the inforand belief. rtify I have complies	Casing Size 9.625 7 5.5 string  water	orking Pressure 5000 e is true and cor	21. Proposed ( Casing Weight/ft 36 32 20  Casing/Cement F  22. Proposed I	Casing and Ceme Set Set Program: Addition Blowout Preventin Test Pr 500	ting Depth 2250 4974 12850 nal Comments on Program essure		975 490 1875 Manu To be d	0 0 0	
Type Surf Prod Prod Production of  AI  3. I hereby nowledge a further cer d, if applica	Hole Size 12.25 8.75 7.875  casing is a tapered  Type nnular  certify that the inforand belief. rtify I have complies	Casing Size 9.625 7 5.5  string  We mation given above d with 19.15.14.9 (a	orking Pressure 5000 e is true and cor	21. Proposed ( Casing Weight/ft 36 32 20  Casing/Cement F  22. Proposed I	Casing and Ceme Set Set Program: Addition Test Pr 500 f my NMAC	ting Depth 2250 4974 12850 nal Comments on Program essure	OIL CONS	975 490 1875 Manu To be d	0 0 0	
Type Surf Prod Production of	Hole Size 12.25 8.75 7.875  casing is a tapered  Type nnular  certify that the inforand belief. rtify I have complie able.  Electronica Sr. Land Ar	Casing Size 9.625 7 5.5  string  We mation given above d with 19.15.14.9 (a	orking Pressure 5000 e is true and cor A) NMAC 🗵 an	21. Proposed ( Casing Weight/ft 36 32 20 Casing/Cement F  22. Proposed I  mplete to the best of	Casing and Ceme Set Set Program: Addition  Blowout Preventic Test Pr 500  f my NMAC  Approved I Title: Approved I	ting Depth 2250 4974 12850 nal Comments on Program essure 00 3y: Paul F Geolo	OIL CONS  Kautz gist 019	975 490 1875 Manu To be d	0 0 0	

### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

### District II

UL - Lot

UL - Lot

12. Dedicated Acres

480.00

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

### District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

# 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

Section

Section

16

Township

088

34F

13. Joint or Infill

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 August 1, 2011

Permit 268922

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-041-20988	46950	MILNESAND;SAN ANDRES, WEST
4. Property Code	5. Property Name	6. Well No.
325760	MAUDE 21 16 STATE COM	001H
7. OGRID No.	8. Operator Name	9. Elevation
372290	RILEY PERMIAN OPERATING COMPANY, LLC	4275

10. Surface Location Lot Idn Feet From N/S Line Feet From E/W Line 1940 1010 Roosevelt

15. Order No.

11. Bottom Hole Location If Different From Surface Township Lot Idn Feet From N/S Line Feet From E/W Line County 088 34F 20 1010 Ε Roosevelt

14. Consolidation Code

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Maggie Crook E-Signed By: Sr. Land Analyst Title: 6/21/2019 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Michael Brown Surveyed By: 5/31/2019 Date of Survey: 18329 Certificate Number:

Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 268922

### PERMIT COMMENTS

Operator Name and Address:	API Number:	
RILEY PERMIAN OPERATING COMPANY, LLC [372290]	30-041-20988	
29 E Reno Avenue, Suite 500	Well:	
Oklahoma City, OK 73104	MAUDE 21 16 STATE COM #001H	

Created By	Comment	Comment Date
pkautz	GCP Received 06/25/2019	6/25/2019

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 268922

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
RILEY PERMIAN OPERATING COMPANY, LLC [372290]	30-041-20988
29 E Reno Avenue, Suite 500	Well:
Oklahoma City, OK 73104	MAUDE 21 16 STATE COM #001H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.