<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

ROCK LAKE; BONE SPRING, SOUTH

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 270155

52769

1. Operate		ne and Address ADOR PRODUC	TION COMPANY						2. OGRID	Number 228937		
	One	Lincoln Centre as, TX 75240	11014 001411 7441						3. API Nu		9	
4. Propert	ty Cod	е		5. Property Name					6. Well No	0.		
	3259	964		BILL ALEXANI	BILL ALEXANDER 4 33 STATE COM					114H		
					7. S	urface Location						
JL - Lot		Section	Township	Range	7. S	urface Location Feet From	N/S Line	Feet From		E/W Line	County	
UL - Lot	I	Section 4	Township 23S	Range 35E			N/S Line	Feet From		E/W Line	County	Lea
JL - Lot	1			•	Lot Idn	Feet From	S				County	Lea
UL - Lot	1			•	Lot Idn	Feet From 2406	S		03		County	Lea

9. Pool Information

Additional Well Information					
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	OIL		State	3545	
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	

Ν 17954 1st Bone Spring Sand 11/12/2019 Depth to Ground water Distance to nearest surface water Distance from nearest fresh water well

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	2100	0
Int1	12.25	9.625	40	5900	1500	0
Prod	8.75	5.5	20	17517	2800	5600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	3000	Cameron			
Double Ram	10000	5000	Cameron			
Pipe	10000	5000	Cameron			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Ava Monroe)	Approved By:	Paul F Kautz	
Title:	Sr. Regulatory Analyst		Title:	Geologist	
Email Address:	ail Address: amonroe@matadorresources.com			7/23/2019	Expiration Date: 7/23/2021
Date:	7/23/2019	Phone: 972-371-5218	Conditions of Appr	roval Attached	

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Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

I

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

1/	¹ API Number		Pool Code		³ Pool Name				
				52769 Rock Lake; Bone Spring			Spring, Sou	ıth	
⁴ Property Co	ode	•	⁵ Property Name					Well Number	
		BIL	BILL ALEXANDER STATE COM 04-33					114H	
OGRID No	0.		⁸ Operator Name					⁹ Elevation	
228937	228937 MATADOR PRODUCTION COMPANY				ΊΥ		3545'		
	¹⁰ Surface Location								
UL or lot no.	Section Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	C	County

| - | 2406' | SOUTH |

35-E

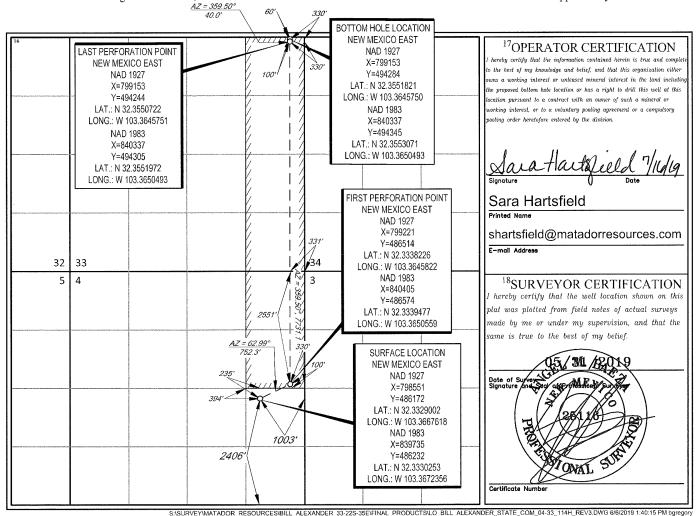
23-S

			¹¹ I	Bottom Ho	le Location If D	ifferent From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	22-S	35-E	-	60'	NORTH	330'	EAST	LEA
12Dedicated Acres	13 Joint or	Infill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.		L		
240.32									

1003

EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 270155

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-46259
One Lincoln Centre	Well:
Dallas, TX 75240	BILL ALEXANDER 4 33 STATE COM #114H

Created By	Comment	Comment Date

Form APD Conditions

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Permit 270155

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-46259
One Lincoln Centre	Well:
Dallas, TX 75240	BILL ALEXANDER 4 33 STATE COM #114H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.