<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 270347

 Operator Na 	me and Address		V L .		,	ENTER, DEEP	,		-,		O Number		
AD	VANCE ENERGY PA	ARTNERS HAT ME	SA, LLC								372417		
114	190 Westheimer Rd	., Ste 950								3. API Nu	umber		
Ho	uston, TX 77077										30-025-46267	•	
4. Property Co		5. P	roperty Name							6. Well N	lo.		
32	5948		WOOL H	EAD 20 STATE	COM						606H		
					7. Surf	face Location							
UL - Lot	Section	Township	Range	Lot	dn	Feet From	N/S	Line	Feet Fro	om	E/W Line	County	
0	20	21S	3	33E	0	150		S		2013	E		Lea
		•		8. Pi	roposed B	Sottom Hole Loca	tion						
UL - Lot	Section	Township	Range	Lot lo	•	Feet From		Line	Feet Fro	om	E/W Line	County	
J	17	21S	3:	3E	J	2540		S		1590	E		Lea
WC-025 G-0	8 S213304D;BONE	SDDING			9. Poo	I Information							
110 020 0 0	0 02 1000 15,50112	. 31 1(110									97895	5	
	0 02 1000 12,20112					Well Information	-		•		[17.55	5	
11. Work Type	,	12. Well Type		13. Cable/Ro		Well Information	14. Lease			15. Ground Lev	vel Elevation	5	
11. Work Type Ne	w Well	12. Well Type OIL	. Al-	13. Cable/Ro	tary	Well Information	14. Lease	State		371	vel Elevation	5	
11. Work Type Ne 16. Multiple	,	12. Well Type OIL 17. Proposed Dep		13. Cable/Ro	tary		-	State		371 20. Spud Date	vel Elevation 5	5	
11. Work Type Ne 16. Multiple N	w Well	12. Well Type OIL		13. Cable/Ro	tary n one Spring	J	14. Lease	State	2	371 20. Spud Date 8/5/	vel Elevation 5 2019	5	
11. Work Type Ne 16. Multiple	w Well	12. Well Type OIL 17. Proposed Dep		13. Cable/Ro	tary n one Spring	J	14. Lease	State	2	371 20. Spud Date 8/5/	vel Elevation 5	5	
11. Work Type Ne: 16. Multiple N Depth to Grou	w Well	12. Well Type OIL 17. Proposed Dep 19270)	13. Cable/Ro	tary n one Spring	J	14. Lease	State	2	371 20. Spud Date 8/5/	vel Elevation 5 2019	5	
11. Work Type Ne 16. Multiple N Depth to Grou	w Well and water using a closed-loo	12. Well Type OIL 17. Proposed Dep 19270 p system in lieu of	f lined pits	13. Cable/Ro 18. Formation Bo Distance from	tary n one Spring n nearest fre] sh water well ing and Cement I	14. Lease 19. Contra	State ractor		371 20. Spud Date 8/5/ Distance to nea	vel Elevation 5 2019 rrest surface water		
11. Work Type Ne 16. Multiple N Depth to Grou We will be	w Well Ind water using a closed-loo Hole Size	12. Well Type OIL 17. Proposed Dep 19270 p system in lieu of	f lined pits	13. Cable/Ro 18. Formation Bo Distance from 21. Prop Casing Weig	tary n one Spring n nearest fre	sh water well ing and Cement I Setting	14. Lease 19. Contra Program Depth	State ractor		371 20. Spud Date 8/5/ Distance to nea	vel Elevation 5 2019 rrest surface water	Estimated	тос
11. Work Type Ne 16. Multiple N Depth to Grou We will be Type Surf	w Well Ind water using a closed-loo Hole Size 17.5	12. Well Type OIL 17. Proposed Dep 1927(p system in lieu of Casing Size 13.375	f lined pits	13. Cable/Ro 18. Formatio BC Distance from 21. Prop Casing Weig 54.5	tary n one Spring n nearest fre	sh water well ing and Cement I Setting	14. Lease 19. Contra Program Depth 00	State ractor	. I	371 20. Spud Date 8/5/ Distance to nea	vel Elevation 5 2019 rrest surface water	Estimated 0	тос
11. Work Type Ne 16. Multiple N Depth to Grou We will be Type Surf Int1	w Well Indicate water using a closed-loo Hole Size 17.5 12.25	p system in lieu of Casing Size 13.375 9.625	f lined pits	13. Cable/Ro 18. Formatio Bo Distance from 21. Prop Casing Weig 54.5	tary n one Spring n nearest fre	sh water well ing and Cement I Setting 16 40	14. Lease 19. Contra Program Depth 00 00	State ractor	Sacks	371 20. Spud Date 8/5/ Distance to nea	vel Elevation 5 2019 rrest surface water	Estimated 0 0	
11. Work Type Ne 16. Multiple N Depth to Grou We will be Type Surf	w Well Ind water using a closed-loo Hole Size 17.5	12. Well Type OIL 17. Proposed Dep 1927(p system in lieu of Casing Size 13.375	f lined pits	13. Cable/Ro 18. Formatio BC Distance from 21. Prop Casing Weig 54.5	tary n one Spring n nearest fre	sh water well ing and Cement I Setting	14. Lease 19. Contra 19. Program Depth 00 00 00	State ractor	I Sacks	371 20. Spud Date 8/5/ Distance to nea	vel Elevation 5 2019 rrest surface water	Estimated 0	

22. Pro	posed Blowout Prevei	ition Program	
 			7

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ⊠, if applicable. Signature:				OIL CONSERVATION	ON DIVISION
Printed Name: Electronically filed by David C Harwell			Approved By:	Paul F Kautz	
Title: VP Engineering			Title:	Geologist	
Email Address: dharwell@advanceenergypartners.com			Approved Date:	7/26/2019	Expiration Date: 7/26/2021
Date:	7/26/2019	Conditions of Appr	oval Attached		

DISTRICT I
1626 N. French Dr., Robbs, NM 88240
Fhome (675) 583-0161 Fax: (675) 593-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Fhome (675) 745-1235 Fax: (675) 745-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Fhome (650) 384-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3480 Fax (505) 476-3482

API Number

Property Code

OGRID No.

DISTRICT IV

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

☐ AMENDED REPORT

3715

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION A	ND ACREAGE	DEDICATION	PLAT	
Pool Code			Pool Name	
 WOOL H	Property Name	COM		Well Number 606H
	Operator Name			Elevation

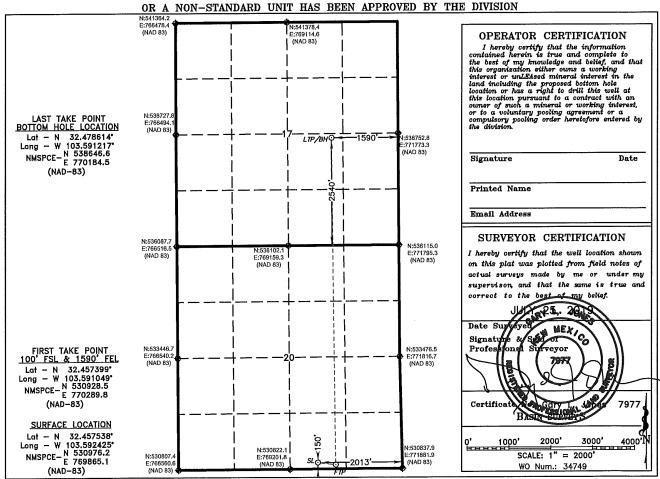
ADVANCE ENERGY PARTNERS HAT MESA Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
	0	20	21 S	33 E		150	SOUTH	2013	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
J	17	21 S	33 E		2540	SOUTH	1590	EAST	LEA
Dedicated Acres Joint or Infill Consolidation Code			Code Or	ler No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 270347

PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46267
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	WOOL HEAD 20 STATE COM #606H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Permit 270347

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46267
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	WOOL HEAD 20 STATE COM #606H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	1) SURFACE, INTERMEDIATE CASING AND PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.