

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 270219

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Gouger Oil Company, LLC 900 NE Loop 410 San Antonio, TX 78209		2. OGRID Number 329017
4. Property Code 326015		3. API Number 30-037-20087
5. Property Name Wallace Ranch		6. Well No. 001

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	19	09N	33E	B	710	N	1969	E	Quay

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	19	09N	33E	B	710	N	1969	E	Quay

9. Pool Information

WILDCAT;GRANITE WASH	98322
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 4235
16. Multiple N	17. Proposed Depth 7800	18. Formation Granite Wash	19. Contractor	20. Spud Date 8/8/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14	10.75	24	850	500	
Prod	7.875	5.5	17	7800	400	4000

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	Shaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: _____ Printed Name: Electronically filed by Tom Gouger Title: Owner Email Address: legouger@yahoo.com Date: 7/31/2019	<p style="text-align: center;">OIL CONSERVATION DIVISION</p> Approved By: William V Jones Title: OCD District IV Supervisor Approved Date: 8/5/2019 Expiration Date: 8/5/2021 Conditions of Approval Attached
Phone: 210-601-5614	

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Permit 270219

1. API Number 30-037-20087	2. Pool Code 98322	3. Pool Name WILDCAT;GRANITE WASH
4. Property Code 326015	5. Property Name Wallace Ranch	6. Well No. 001
7. OGRID No. 329017	8. Operator Name Gouger Oil Company, LLC	9. Elevation 4235

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	19	09N	33E	B	710	N	1969	E	Quay

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00			13. Joint or Infill		14. Consolidation Code N/A			15. Order No.	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tom Gouger

Title: Owner

Date: 7/31/2019

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Kelly

Date of Survey: 7/8/2019

Certificate Number: LS 5534

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Form APD Comments

Permit 270219

PERMIT COMMENTS

Operator Name and Address: Gouger Oil Company, LLC [329017] 900 NE Loop 410 San Antonio, TX 78209		API Number: 30-037-20087
		Well: Wallace Ranch #001

Created By	Comment	Comment Date
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Form APD Conditions

Permit 270219

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Gouger Oil Company, LLC [329017] 900 NE Loop 410 San Antonio, TX 78209	API Number: 30-037-20087
	Well: Wallace Ranch #001

OCD Reviewer	Condition
wvjones	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
wvjones	Call Will Jones prior to Spud at 505-419-1995. Also, call 8 hours prior to cementing surface casing, for opportunity to witness. Surface casing must be circulated with cement - be prepared to use 1" to complete circulation if it otherwise does not circulate. Wait on Cement time is per rules, unless written permission is granted after proper request. Deviation Survey must be certified by the drilling rig and submitted with a Sundry. All logs and testing of the well must be reported in detail. L
wvjones	All Logs must be submitted. All Well Testing must be reported in detail. Logs and Completion may be held tight for 60 days if requested. All casing must be tested in place and the test reported. If production casing is not run, the well must be plugged with an approved plugging procedure. If production casing is run and the well not producing within 180 days of rig release, the well must be Temporarily Abandoned with a plug/pressure test.
wvjones	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.