

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07623
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 40
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injector
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323
4. Well Location Unit Letter <u>K</u> : <u> </u> 1980 <u> </u> feet from the <u> </u> South <u> </u> line and <u> </u> 1980 <u> </u> feet from the <u> </u> West <u> </u> line Section <u> </u> 5 <u> </u> Township <u> </u> 19S <u> </u> Range <u> </u> 38E <u> </u> NMPM <u> </u> Lea <u> </u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

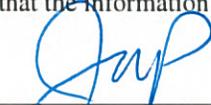
- MIRU PU and RU. Kill well, NDWH, NUBOP, pull injection packer.
- Set CIBP at 4050' (inside 4.5" partial liner) and bring cement to 50' above liner top (3813') and tag cement.
- Circulate plugging mud from 3813' to 2800'
- Perforate 6-5/8" casing at 2750' squeeze cement for Yates/10-3/4" shoe.
- Bring cement to 2650' inside 6-5/8" and tag TOC.
- Circulate plug mud to 1600' and perforate casing for Rustler plug.
- Squeeze at 1600' and attempt to circulate cement to surface on both strings.
- Circulate plug mud to surface and perforate at 150'.
- Squeeze cement and verify cement to surface on all strings.
- Rig down pulling unit, cut off wellhead and install marker, 4" diameter and 4' tall.
- Remove anchors and debris

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

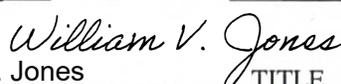
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 7/18/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: William V. Jones  TITLE Engineer DATE 8/8/2019

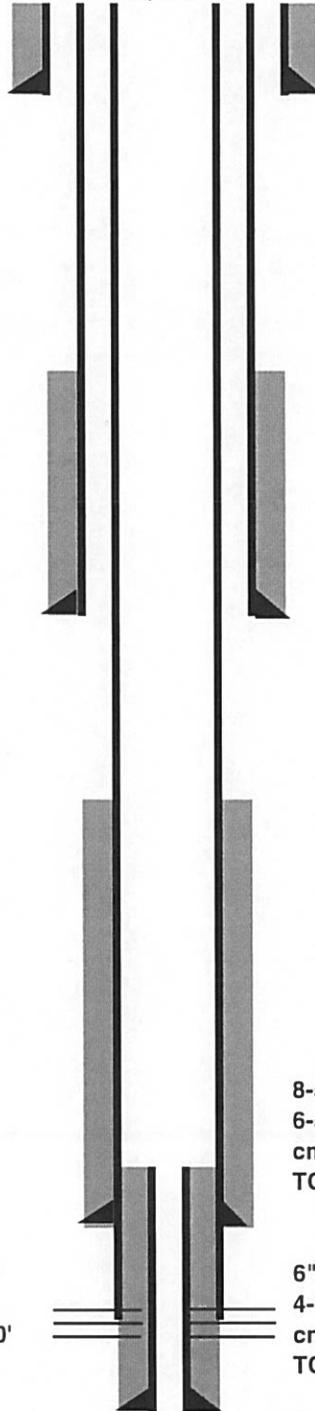
Conditions of Approval (if any):

SHU 040

API# 30-025-07623

TWN 19-S; RNG 38-E

Injector



19-3/4" Hole
16" 70# @ 192'
cmt'd with 100 sx
TOC @ surface (calc.)

13-3/8" hole
10-3/4" 45.5# @ 2784'
cmt'd with 300 sx
TOC @ 1638' (calc.)

8-5/8" hole
6-5/8" 36# @ 3980'
cmt'd with 150 sx
TOC @ 3178' (CBL)

6" hole
4-1/2" 9.5# 3863'-4200'
cmt'd with 120 sx, 6% Halad
TOC @ liner top (Circ)

Perforated 4120'-4160'

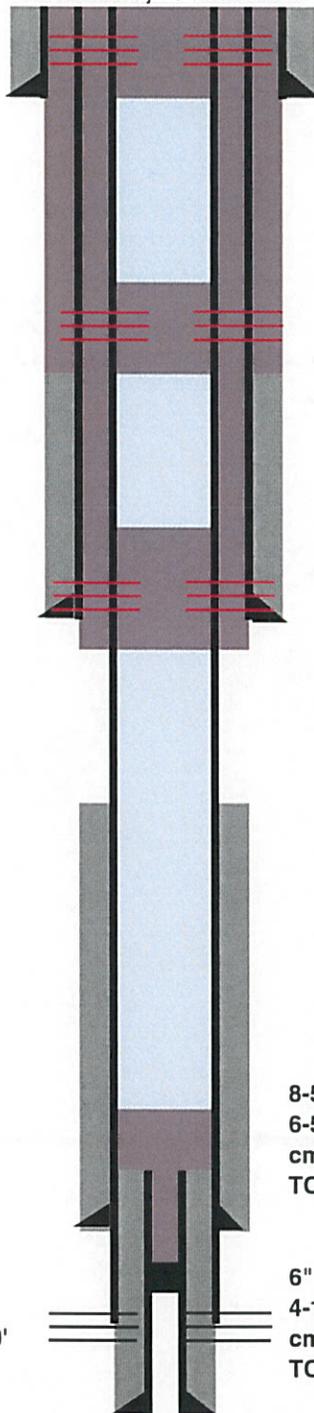
TD @4242'

SHU 040

API# 30-025-07623

TWN 19-S; RNG 38-E

Injector



19-3/4" Hole
16" 70# @ 192'
cmt'd with 100 sx
TOC @ surface (calc.)

13-3/8" hole
10-3/4" 45.5# @ 2784'
cmt'd with 300 sx
TOC @ 1638' (calc.)

8-5/8" hole
6-5/8" 36# @ 3980'
cmt'd with 150 sx
TOC @ 3178' (CBL)

6" hole
4-1/2" 9.5# 3863'-4200'
cmt'd with 120 sx, 6% Halad
TOC @ liner top (Circ)

Perforated 4120'-4160'

TD @4242'