

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07630
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 28
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: P&A'd

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter ___ F ___ : ___ 1980 ___ feet from the ___ North ___ line and ___ 1980 ___ feet from the ___ West ___ line
 Section 5 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3624' (DF)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Re-enter Plugged Wellbore		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

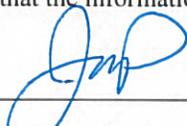
- Dig area surrounding plugged well to uncover abandonment marker and access pipe to surface
- Secure pipe with new wellhead
- NUBOP and RU coiled tubing unit.
- Drillout surface plug and check for pressure/flow
- Contact district office with findings to potentially repair as needed
- If no issues are found, will plug out per compliance officer to secure wellbore.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

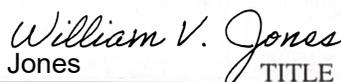
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 7/25/2019

Type or print name Jake Perry E-mail address: Jake.Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: William V. Jones  TITLE Engineer DATE 8/8/2019

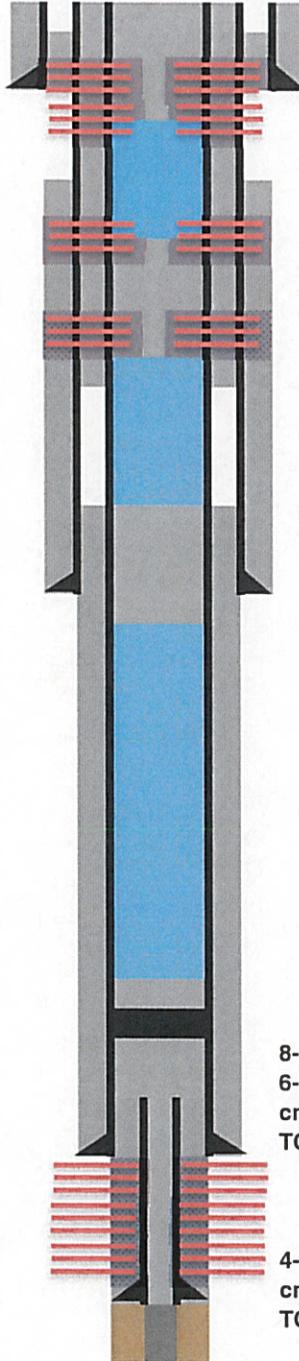
Conditions of Approval (if any):

SHU 028

API# 30-025-07630

TWN 19-S; RNG 38-E

Injector



17-1/2" Hole
13-3/8" 50# @ 212'
cmt'd with 150sx
TOC @ surface (Calc.)
Calculated minimum of 89
sx assuming full returns

12-1/4" hole
9-5/8" 40# @ 2771'
cmt'd with 300 sx
TOC @ 1209' (Calc.)
Calculated minimum of 532
sx assuming full returns

8-3/4" hole
6-5/8" 26# @ 3950'
cmt'd with 150 sx
TOC @ 2600' (Calc.)
Calculated minimum of 440 sx
assuming full returns

4-1/2" 9.5# J55 (3854'-4183')
cmt with 150 sx
TOC @ TOL (Calc.) Minimum volume of 25sx

TD @4226', PBD 4178