<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 271186

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO
--

	AT LIGATION ON ENVIRON TO BRILL, RE-LIVER, DELI EN, TEODEACK, OKADE A ZONE										
1. Operator Name and Address		2. OGRID Number									
MEWBOURNE OIL CO		14744									
P.O. Box 5270	3. API Number										
Hobbs, NM 88241		30-015-46229									
4. Property Code	5. Property Name	6. Well No.									
326042	SQUINTS 4 5 W0PM FEE	001H									

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
L	3	22S	27E	L	1330	S	205	W	Eddy	

8. Proposed Bottom Hole Location

		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	M	5	22S	27E	M	660	S	330	W	Eddy	

9. Pool Information

PURPLE SAGE; WOLFCAMP (GAS) 98220		98220	
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Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary 14. Lease Type		15. Ground Level Elevation
New Well	GAS		Private	3101
16. Multiple	6. Multiple 17. Proposed Depth		19. Contractor	20. Spud Date
N	19104	Wolfcamp		9/15/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Ziti roposca dasing and demont rogium												
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC							
Surf	17.5	13.375	48	400	340	0							
Int1	12.25	9.625	36	1755	415	0							
Prod	8.75	7	26	9100	850	1555							
Liner1	6.125	4.5	13.5	19104	430	8427							

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

==:::p::::::::::::::::::::::::::::::::											
Туре	Working Pressure	Test Pressure	Manufacturer								
Annular	5000	2500	Schaffer								
Double Ram	5000	5000	Schaffer								
Annular	5000	2500	Schaffer								

knowledge and b	pelief.	n above is true and complete to the best of my	:	OIL CONS	SERVATION DIVISION	
Printed Name:	Electronically filed by M	Ionty Whetstone	Approved By:	Raymond Podany		
Title:	Vice President Operati	ons	Title:	Geologist		
Email Address:	prodmgr@mewbourne	.com	Approved Date:	8/16/2019	Expiration Date: 8/16/2021	
Date:	8/16/2019	Phone: 903-561-2900	Conditions of Approval Attached			

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Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

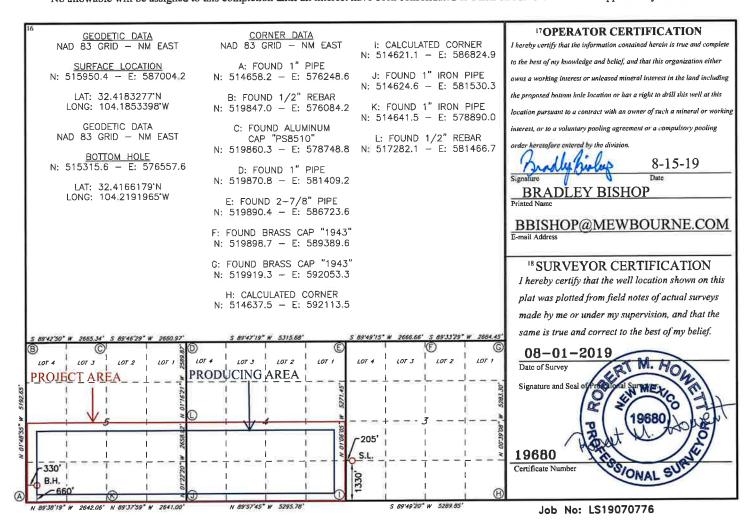
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			TUDE D	0011110	1111112 1101	WITOE BEBIC						
1	API Number			² Pool Code								
				98220		PURPI	LE SAGE; W	OLFCAM	AMP GAS			
⁴ Property Cod	de			SQU	JINTS 4/5	WOPM FEE			6 Well Number 1 H			
7 OGRID N	VO.				8 Operator N				9Elevation 3101'			
14744 MEWBOURNE OIL COMPANY												
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County			
L	3	22S	27E		1330	SOUTH	205	WEST	EDDY			
			11]	Bottom F	lole Location	If Different Fro	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M	5	22S	27E		660	SOUTH 330 W		WEST	EDDY			
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15					Order No.							
640												

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			GAS CA	PTURE PL	AN		
Date	e:8-15-19						
	Original Amended - Reason for A	Amendment:_	Operator	& OGRID 1	No.: Mewbo	urne Oil Com	npany - 14744
	Gas Capture Plan outle completion (new drill,				o reduce we	ll/production	facility flaring/venting for
Note	: Form C-129 must be sub	mitted and app	roved prior to excee	eding 60 days a	llowed by Rul	e (Subsection A	of 19.15.18.12 NMAC).
We	l(s)/Production Facilit	y – Name of	facility				
The	well(s) that will be loca	ated at the pro	duction facility a	re shown in	the table bel	ow.	
THE	Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
	Squints 4/5 W0PM Fee #1H		L- 3- 22S - 27E	1330' FSL & 205' FW	0	NA	ONLINE AFTER FRAC
Wel	e. The gas produced low/hi	o a production from producting pressure	n facility after flo tion facility is de gathering systen	edicated to _ n located in	Western EDDY (County, New	Mexico. It will require
(per be o	' of pipeline to condically) towestern	onnect the farman a control on the future. In a changes to	cility to low/high drilling, completion addition, Mewbord drilling and com	n pressure ga on and estima ourne Oil Co opletion sche	thering syst ted first prod mpany and dules. Gas	em. Mewbou uction date fo western from these	or wells that are scheduled to have periodic wells will be processed at
W	estern ne gas will be based on co	Processing P	lant located in Sec	:36 _, Blk	58 T1S	Culberson Co	unty, Texas. The actual flow
Afte	wback Strategy or the fracture treatment ed or vented. During flo	/completion o	uids and sand cor	ntent will be r	nonitored. V	Vhen the prod	nction tanks and gas will be luced fluids contain minimal

sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on ___westerp___ system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - O Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Inten		As Drill	led											
	Operator Name: Mewbourne Oil Co.						Property Name: Squints 4/5 W0PM Fee							Well Number 1H
	Off Point							1/0			-	- 5/14/	Count	
UL M	Section 3	Township 22S	Range 27E	Lot	Feet 660		From N	1/5	Feet 150		W From	n E/W	County Eddy	
Latite			2.12		Longitu		54797						NAD 83	
First	Take Poir	nt (FTP)				-								
UL P	Section 4	Township 22S	Range 27E	Lot	Feet 660		From N	I/S	Feet 330		Fron	n E/W	County Eddy	
Latit		223	216		Longitu	ıde	3		330				NAD	
							-104.1870426 83						83	
UL M Latit		Township 22S	Range 27E	Lot	Feet 660 Longitu	Sude	om N/S	Feet 330		From W	E/W	Coun Eddy NAD		
	416617	e defining v	vell for th	e Hori			91965 ng Unit?		Y]		00		
ls thi	s well an	infill well?		N										
	ill is yes p ing Unit.	lease prov	ide API if _	availal	ole, Ope	rator	· Name	and v	well n	umbe	r for	Defini	ng well fo	or Horizontal
API #	#													
Оре	erator Na	me:				Pro	perty N	lame	:					Well Number
														V7.06/20/201

KZ 06/29/2018

Form APD Comments

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Permit 271186

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-46229
P.O. Box 5270	Well:
Hobbs, NM 88241	SQUINTS 4 5 W0PM FEE #001H

Created By	Comment	Comment Date

Form APD Conditions

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Permit 271186

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-46229
P.O. Box 5270	Well:
Hobbs, NM 88241	SQUINTS 4 5 W0PM FEE #001H

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing