Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 271306 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-45131 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GAZELLE 32 STATE COM 1BS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 003H 2. Name of Operator 9. OGRID Number CHISHOLM ENERGY OPERATING, LLC 372137 3. Address of Operator 10. Pool name or Wildcat 801 Cherry Street, Fort Worth, TX 76102 4. Well Location $\begin{array}{ccc} \text{Unit Letter} & \underline{D} & : & \underline{110} \\ \text{Section} & \underline{32} & & \underline{\text{Town}} \end{array}$ feet from the N line and feet 1270 from the W 33E NMPM Township 18S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3759 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type bbls; Construction Material Pit Liner Thickness: _____ mil Below-Grade Tank: Volume__ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 8/3/2019 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Dpth Open Drop Size Size lb/ft TOC Set Dpth Held Hole 08/04/19 Surf FreshWater 17.5 13.375 54.5 J-55 0 1444 620 2.01 С 0 1500 0 Ν 08/04/19 Surf FreshWater 17.5 13.375 54.5 J-55 0 1444 551 1.33 С 0 1500 0 Ν 08/10/19 9.625 40 J-55 Int1 Brine 12.25 0 5513 1636 2.43 С 0 1500 0 Ν 08/10/19 Int1 Brine 12.25 9.625 40 J-55 0 5513 375 1.32 С 0 1500 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

Sr. Regulatory Tech

Geologist

jelrod@chisholmenergy.com

E-mail address

TITLE

8/16/2019

817-953-3728

8/19/2019 3:02:23 PM

Telephone No.

DATE

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Paul F Kautz

GAZELLE 32 STATE COM 1BS 3H-SURF/INT CSG WORK

07/31/2019-NOTIFIED OCD OF SPUD

08/03/2019-SPUD WELL

08/04/2019-NOTIFIED OCD OF CSG/CMNT JOB. DRIL 17.5" SURF. HOLE TO 1455' MD; RUN 34 JTS OF 54.5#, 13.375", J-55 CSG SET @ 1444' MD.

08/05/2019-CMNT W/620 SXS CLASS C LEAD CMNT @ 2.01 YIELD FOLLOWED BY 551 SXS CLASS C TAIL CMNT @ 1.33 YIELD W/ 460 SXS (165 BBLS) CMNT CIRCULATED TO SURFACE. WOC 8 HRS.

08/06/2019-TEST BOP CHOKE, RAMS, VALVES 250 LOW/5000 HIGH, 10 MIN EACH TEST, ALL GOOD TEST; TEST ANNULAR 250 LOW/2500 HIGH, 10 MIN, GOOD TEST. TEST SURF. CSG TO 1500 PSI, 30 MIN, GOOD TEST.

08/09/2019-DRILL 12.25" INTERMEDIATE HOLE TO 5554'MD; NOTIFIED OCD OF UPCOMING CSG/CMNT IOB

08/10/2019-RUN 137 JTS OF 9.625", 40#, J-55 CSG SET @ 5513'MD; CMNT W/1636 SXS CLASS C, LEAD CMNT @ 2.431 YIELD FOLLOWED BY 375 SXS CLASS C, TAIL CMNT @ 1.32 YIELD W/ 614 SX (226 BBLS) CMNT CIRCULATED TO SURFACE. WOC 8 HRS

08/11/2019-TEST INTERMEDIATE CSG TO 1500 PSI, 30 MIN, GOOD TEST.

Comments

Permit 271306

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Permit Number:
Fort Worth, TX 76102	271306
	Permit Type:
	Drilling

Comments

I	Created By	Comment	Comment Date

There are no Comments for this Permit