<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 270350

APPLICATION FOR PERMIT TO DRILL, RI	RE-ENTER, DEEPEN	, PLUGBACK,	OR ADD A ZONE
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1 Operator Na	me and Address						1	2. OGRID Number	
•		PARTNERS HAT M	ESA LLC				1	372417	
114	90 Westheimer Rouston, TX 77077						3	3. API Number 30-025-4632	7
4. Property Co	de	5.	Property Name				6	3. Well No.	
325	325948 WOOL HEAD 20 STATE COM							607H	
UL - Lot	Section	Township	Range	7. Sur	face Location Feet From	N/S Line	Feet From	E/W Line	County
Р	20	21S	33E	Р	150	S	89	91 E	Lea
				8. Proposed E	Sottom Hole Locatio	n			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	17	21S	33E	I	2540	S	75	60 E	Lea
				9. Poo	Information				
WC-025 G-0	8 S213304D-BON	E SDRING						9780	15

WC-025 G-08 S213304D;BONE SPRING		97895
	A J. P. C I W. H. I. C	

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3722
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	19270	Bone Spring		8/7/2019
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1600	500	0
Int1	12.25	9.625	40	4000	950	0
Int1	12.25	9.625	40	5300	330	4000
Prod	8.5	5.5	20	19270	2300	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Progra	m
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==::::							
Туре	Working Pressure	Test Pressure	Manufacturer				
Double Ram	5000	5000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by David C Ha	rwell	Approved By:	Paul F Kautz	
Title:	VP Engineering		Title:	Geologist	
Email Address:	dharwell@advanceenergypartne	rs.com	Approved Date:	8/26/2019	Expiration Date: 8/26/2021
Date:	7/31/2019	Phone: 832-672-4604	Conditions of Appr	oval Attached	

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (675) 393-8161 Fax: (575) 393-0720 DISTRICT II DISTRICT III

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone (605) 334-8178 Fax: (608) 334-8170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (506) 476-3460 Fax: (506) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

	Property Name	Well Number
	- -	607H
	Elevation 3722'	
	1	WOOL HEAD 20 STATE COM Operator Name ADVANCE ENERGY PARTNERS HAT MESA

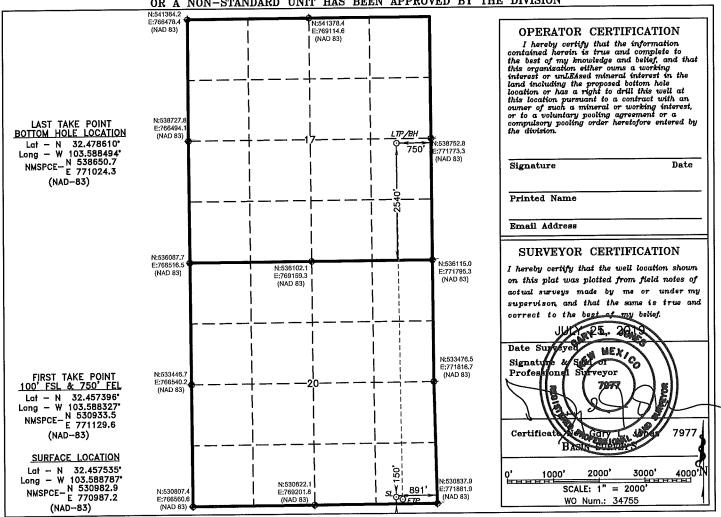
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
Р	20	21 S	33 E		150	SOUTH	891	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 17	Township 21 S	Range 33 E	Lot Idn	Feet from the 2540	SOUTH/South line	Feet from the	East/West line EAST	County LEA
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 270350

PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46327
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	WOOL HEAD 20 STATE COM #607H

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 270350

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46327	
11490 Westheimer Rd., Ste 950	Well:	
Houston, TX 77077	WOOL HEAD 20 STATE COM #607H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.