Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20686  5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR D
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other Horizontal Multi Lateral			8. Well Number
			308
2. Name of Operator			9. OGRID Number 328741
Wapiti Operating LLC  3. Address of Operator			10. Pool name or Wildcat
PO Box 190 Raton, NM 87740		Castle Rock Park-Vermejo Gas	
4. Well Location			
Unit Letter_A:985feet from theNorth line and1219feet from theEastline			
Section 1 Township 30N Range 17E NMPM County Colfax			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,374 GR			
8,374 OK			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:  K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:		OTHER:	Mechanical Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
respectively.			
0/22/2010 To 4.0.5/02 of control Property of the 500 of control to 11-11 for 20 of control of the 11-11 of f			
8/22/2019 Test 9 5/8" surface casing. Pressure annuls to 500 psi, ran chart recorded held for 30 minutes with 0 psi leak off. Witnessed by Matt Berry cased hole supervisor, Wapiti Operating LLC. (see attached chart)			
Williams of Main Berry cases here superviser, wapin operating 220. (see almosted charry			
			AUG 26 2019 PM03:22
			S. S. Carlle Made - American - American - Marie - Mari
	(5 year	(4)	
Spud Date:	Rig Release Da	ate:	
Spud Date.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE // TITLE Cased Hole supervisor DATE 8/22/2019			
Type or print nameMatt Berry &-mail address:mberry@waptitenergy.com PHONE: _575-445-6785			

For State Use Only

APPROVED BY: DATE 8/27/9

