<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 272534

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN,	, PLUGBACK, OR ADD A ZONE
------------------------	-----------------------------	---------------------------

Operator Name and Address     MEWBOURNE OIL CO		2. OGRID Number 14744
P.O. Box 5270 Hobbs, NM 88241		3. API Number 30-015-46336
4. Property Code 326168	5. Property Name SAPPHIRE 11 12 B2FF STATE COM	6. Well No. 001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	11	19S	29E	E	1340	N	1290	W	Eddy

8. Proposed Bottom Hole Location

I	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	F	12	19S	29E	F	2100	N	2557	W	Eddv

9. Pool Information

60660 60660

### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL	State		3361
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	14790	3rd Bone Spring Sand		10/26/2019
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

### ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
	Surf	17.5	13.375	48	220	200	0						
	Int1	12.25	9.625	36	3370	700	0						
	Prod	8.75	7	29	8364	620	3170						
Π	Liner1	6.125	4.5	13.5	14790	290	7624						

### Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer	
Annular	Annular 2000		Schaffer	
Double Ram	3000	3000	Schaffer	
Annular	3000	1500	Schaffer	

knowledge and be	•			OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Monty Whe	tstone	Approved By:	Raymond Podany		
Title:	Vice President Operations		Title:	Geologist		
Email Address:	ess: prodmgr@mewbourne.com			10/4/2019	Expiration Date: 10/4/2021	
Date: 9/27/2019 Phone: 903-561-2900			Conditions of Approval Attached			

### District I

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### **District IV**

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 272534

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-46336	60660	60660
4. Property Code	5. Property Name	6. Well No.
326168	SAPPHIRE 11 12 B2FF STATE COM	001H
7. OGRID No.	8. Operator Name	9. Elevation
14744	MEWBOURNE OIL CO	3361

10. Surface Location

	***************************************									
ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	E	11	19S	29E	E	1340	N	1290	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	12	19S	29E	F	2100	N	2557	W	Eddy
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.		
240.0	.00								

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Monty Whetstone E-Signed By: Vice President Operations Title: 9/27/2019 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Robert Howett Surveyed By: 10/20/2016 Date of Survey: 19680 Certificate Number:

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

		GAS	S CAPTURE	PLAN				
Date: 10/4/2019								
☑ Original	Operator & OGRID	No.: [14744] MEW	/BOURNE OIL CO					
☐ Amended - Reason for Amendment:								
This Gas Capture Plan outlines action	ons to be taken by the Op	erator to reduce well/	/production facility fl	aring/venting for new o	completion (ne	w drill, recom	plete to new zone, re-frac) activ	
Note: Form C-129 must be submitte	ed and approved prior to e	exceeding 60 days al	lowed by Rule (Sub	section A of 19.15.18.	12 NMAC).			
Well(s)/Production Facility - Name	of facility							
The well(s) that will be located at the	<del>-</del>	nown in the table belo	DW.					
Well Name	· · · · · · · · · · · · · · · · · · ·	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments	
SAPPHIRE 11 12 B2FF STATE COI	M #001H	30-015-46336	E-11-19S-29E	1340N 1290W	500	None	ONLINE AFTER FRAC	
Well(s) will be connected to a produ Enterprise Field Services, LLC County, New Mexico. It will require Enterprise Field Services, LLC MEWBOURNE OIL CO and Enterprise Wells will be processed at Enterprise actual flow of the gas will be based	and will be colored for pipeline to colored for pipeline to colored for pipeline to colored for pipeline for	nnected to Enterprisonnect the facility to epletion and estimated have Process	le Field Services, LL High Pressure gat d first production da e periodic conference sing Plant located in	hering system. MEW te for wells that are so the calls to discuss characters. MEW that are so the calls to discuss characters. MEW that are so that are	h Pressure ga BOURNE OIL ( cheduled to be anges to drilling	athering system CO provides drilled in the g and comple	em located in Eddy	
Flowback Strategy								
After the fracture treatment/complet will be monitored. When the product production facilities, unless there at MEWBOURNE OIL CO's belief to	ed fluids contain minimal re operational issues on	sand, the wells will be Enterprise Field Ser	be turned to product vices, LLC		es should start	as soon as t	he wells start flowing through	
Safety requirements during cleanourather than sold on a temporary bas		e of underbalanced a	ir cleanout systems	may necessitate that	sand and non	-pipeline qua	lity gas be vented and/or flared	
Alternatives to Reduce Flaring								
Below are alternatives considered for	rom a concentual stando	nint to reduce the am	ount of ass flared					

- Power Generation On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 272534

### PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-46336
P.O. Box 5270	Well:
Hobbs, NM 88241	SAPPHIRE 11 12 B2FF STATE COM #001H

Created By	Comment	Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 272534

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:				
MEWBOURNE OIL CO [14744]	30-015-46336				
P.O. Box 5270	Well:				
Hobbs, NM 88241	SAPPHIRE 11 12 B2FF STATE COM #001H				

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing

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Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

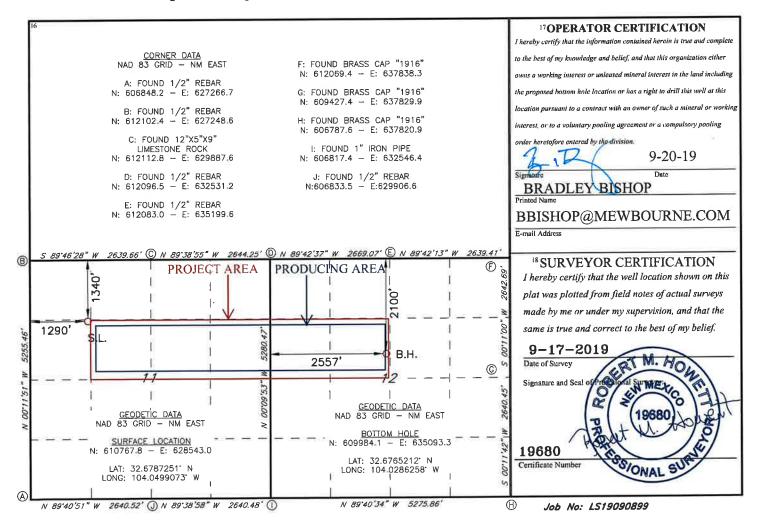
## WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

Energy, Minerals & Natural Resources Department

1	API Number			<sup>2</sup> Pool Coo									
<sup>4</sup> Property Co	de		S	APPHIF	<sup>5 Prope</sup> RE 11/12	6 Well Number 1 H							
7 OGRID NO. 14744 MEWBOURNE OIL COMPANY 3361'										Elevation 3361'			
<sup>10</sup> Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he N	North/South line Feet From the East/West line Count						
E	11	195	29E	37	1340	N	ORTH	1290	WE	ST	EDDY		
		"	11	3ottom	Hole Locat	ion If D	ifferent F	rom Surface					
UL or lot no.	Section	Township	hip Range Lot Idn		Feet from t	he N	orth/South line	Feet from the	East/W	est line	County		
F	12	19S	29E		2100	l N	ORTH	2557	WE	ST	EDDY		
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.								
200													

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Inter	nt X	As Dri	lled _											
API i	#													
Operator Name: Mewbourne Oil Co.						Property Name: Sapphire 11/12 B2FF State Com								Well Number 1H
Kick	Off Point	(KOP)												
UL E	Section 11	Township 19S	Range 29E	Lot	Feet 2100					Feet From W		n E/W	County Eddy	
Latit 32.	<sup>ude</sup> 67663	37			Longitu -104		1025	3					NAD 83	
First	Take Poir	nt (FTP)												
UL F	Section 11	Township 19S	Range 29E	Lot	Feet 2100	From N/S			Feet 1420		From E/W		County Eddy	
Latit 32.	ude 676620	07			Longitu -104		3396 <sup>-</sup>	1					NAD 83	
Last <sup>7</sup>	Take Poin	t (LTP)												
UL F	Section 12	Township 19S	Range 29E	Lot	Feet 2100	Fro N	m N/S	Feet 255		From W	E/W	Count		
Latit 32.	ude 67652	11		,	Longitu -104									
Is thi	Is this well the defining well for the Horizontal Spacing Unit?													
Is thi	s well an i	infill well?		Υ										
	II is yes p ng Unit.	lease prov	ide API if	availab	ole, Opei	rator	Name	and v	vell n	umbe	r for i	Definir	ng well fo	r Horizontal
API #	ŧ												16	
Operator Name: Mewbourne Oil Company						Property Name: Sapphire 11/12 B2CC State Com								Well Number 1H
				_		_				_				l/

KZ 06/29/2018