<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 272535

| APPLICATION FOR PERMIT TO | DRILL, RE-ENTER, DEEPEN | , PLUGBACK, OR ADD A ZONE |
|---------------------------|-------------------------|---------------------------|
|---------------------------|-------------------------|---------------------------|

| Operator Name and Address | | 2. OGRID Number |
|---------------------------|-------------------------------|-----------------|
| MEWBOURNE OIL CO | | 14744 |
| P.O. Box 5270 | | 3. API Number |
| Hobbs, NM 88241 | | 30-015-46339 |
| 4. Property Code | 5. Property Name | 6. Well No. |
| 317055 | SAPPHIRE 11 12 B2CC STATE COM | 001H |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| D | 11 | 198 | 29E | D | 1310 | N | 1290 | W | Eddy |

8. Proposed Bottom Hole Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| С | 12 | 19S | 29E | С | 660 | N | 2565 | W | Eddy |

9. Pool Information

| 60660 | 60660 |
|-------|-------|

Additional Well Information

| 11. Work Type | 12. Well Type | 13. Cable/Rotary | 14. Lease Type | 15. Ground Level Elevation |
|-----------------------|--------------------|--|----------------|-----------------------------------|
| New Well | OIL | | State | 3360 |
| 16. Multiple | 17. Proposed Depth | 18. Formation | 19. Contractor | 20. Spud Date |
| N | 14767 | 3rd Bone Spring Sand | | 10/26/2019 |
| Depth to Ground water | | Distance from nearest fresh water well | | Distance to nearest surface water |
| | | | | |

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

| ziii tapaata aaanig ana aaniani tagtani | | | | | | | | | | |
|---|-----------|-------------|------------------|---------------|-----------------|---------------|--|--|--|--|
| Туре | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC | | | | |
| Surf | 17.5 | 13.375 | 48 | 220 | 200 | 0 | | | | |
| Int1 | 12.25 | 9.625 | 36 | 3370 | 700 | 0 | | | | |
| Prod | 8.75 | 7 | 29 | 8332 | 620 | 3170 | | | | |
| Liner1 | 6.125 | 4.5 | 13.5 | 14767 | 290 | 7592 | | | | |

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

| Туре | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Annular | 2000 | 1500 | Schaffer |
| Double Ram | 3000 | 3000 | Schaffer |
| Annular | 3000 | 1500 | Schaffer |

| knowledge and be | · · · | | | OIL CONSERVATIO | ON DIVISION |
|--------------------------------------|-----------------------------------|---------------------|--------------------|--------------------------------------|-------------|
| Printed Name: | Electronically filed by Monty Whe | tstone | Approved By: | Raymond Podany | |
| Title: | Vice President Operations | | Title: | Geologist | |
| Email Address: prodmgr@mewbourne.com | | | Approved Date: | 10/4/2019 Expiration Date: 10/4/2021 | |
| Date: | 9/27/2019 | Phone: 903-561-2900 | Conditions of Appr | oval Attached | _ |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 272535

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number | 2. Pool Code | 3. Pool Name |
|------------------|-------------------------------|--------------|
| 30-015-46339 | 60660 | 60660 |
| 4. Property Code | 5. Property Name | 6. Well No. |
| 317055 | SAPPHIRE 11 12 B2CC STATE COM | 001H |
| 7. OGRID No. | 8. Operator Name | 9. Elevation |
| 14744 | MEWBOURNE OIL CO | 3360 |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| D | 11 | 19S | 29E | D | 1310 | N | 1290 | W | Eddy |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-------------------|---------|----------|---------------------|---------|----------------------|----------|-----------|---------------|--------|
| С | 12 | 19S | 29E | С | 660 | N | 2565 | W | Eddy |
| 12. Dedicated Acr | es | | 13. Joint or Infill | | 14. Consolidation Co | de | | 15. Order No. | |
| 240.0 |) | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Monty Whetstone E-Signed By: Vice President Operations Title: 9/27/2019 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Robert Howett Surveyed By: 10/20/2016 Date of Survey: 19680 Certificate Number:

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

| | | GAS CAPTURE PLAN | |
|---------------------------------|-----------------------|--------------------------|--|
| Date: 10/4/2019 | | | |
| ☑ Original | Operator & OGRID No.: | [14744] MEWBOURNE OIL CO | |
| Amended - Reason for Amendment: | <u>-</u> | | |

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

| Well Name | API | Well Location (ULSTR) | Footages | Expected MCF/D | Flared or Vented | Comments | |
|-------------------------------------|--------------|--------------------------|-------------|-------------------|---------------------|-------------------|--|
| SAPPHIRE 11 12 B2CC STATE COM #001H | 30-015-46339 | D-11-19S-29E | 1310N 1290W | 500 | None | ONLINE AFTER FRAC | |

Gathering System and Pipeline Notification

| Well(s) will be connected to a production facil | ity after flowback operation | is are complete, if gas tra | nsporter systen | n is in place. | The gas prod | luced from produ | ction facility is dedicated | to |
|---|------------------------------|-----------------------------|------------------|----------------|---------------------------------------|----------------------|-----------------------------|----|
| Enterprise Field Services, LLC | and will be connected to | Enterprise Field Services | s, LLC | High | Pressure gat | thering system lo | cated in Eddy | |
| County, New Mexico. It will require 500' | of pipeline to connect the f | acility to High Pressure | gathering syste | em. MEWBO | DURNE OIL C | O provides (pe | riodically) to | |
| Enterprise Field Services, LLC | a drilling, completion and | estimated first production | n date for wells | that are sch | eduled to be o | drilled in the fore: | seeable future. In additior | ١, |
| MEWBOURNE OIL CO and Enterprise Fie | ld Services, LLC | have periodic confe | rence calls to d | liscuss chan | ges to drilling | and completion | schedules. Gas from the | se |
| wells will be processed at Enterprise Field S | ervices, LLC | Processing Plant locate | d in Sec. 17, | Twn. 19S, | Rng. 31E, | Eddy | County, New Mexico. The | Э |
| actual flow of the gas will be based on compr | ression operating paramet | ers and gathering system | pressures | · | · · · · · · · · · · · · · · · · · · · | <u> </u> | | |

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise Field Services, LLC system at that time. Based on current information, it is MEWBOURNE OIL CO's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 272535

PERMIT COMMENTS

| Operator Name and Address: | API Number: | | | |
|----------------------------|-------------------------------------|--|--|--|
| MEWBOURNE OIL CO [14744] | 30-015-46339 | | | |
| P.O. Box 5270 | Well: | | | |
| Hobbs, NM 88241 | SAPPHIRE 11 12 B2CC STATE COM #001H | | | |
| | • | | | |

| Created By Comment | Comment Date |
|--------------------|--------------|
|--------------------|--------------|

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 272535

PERMIT CONDITIONS OF APPROVAL

| Operator Name and Address: | API Number: | | | |
|----------------------------|-------------------------------------|--|--|--|
| MEWBOURNE OIL CO [14744] | 30-015-46339 | | | |
| P.O. Box 5270 | Well: | | | |
| Hobbs, NM 88241 | SAPPHIRE 11 12 B2CC STATE COM #001H | | | |

| OCD Reviewer | Condition |
|--------------|---|
| rpodany | Will require a directional survey with the C-104 |
| rpodany | Cement is required to circulate on both surface and intermediate1 strings of casing |

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

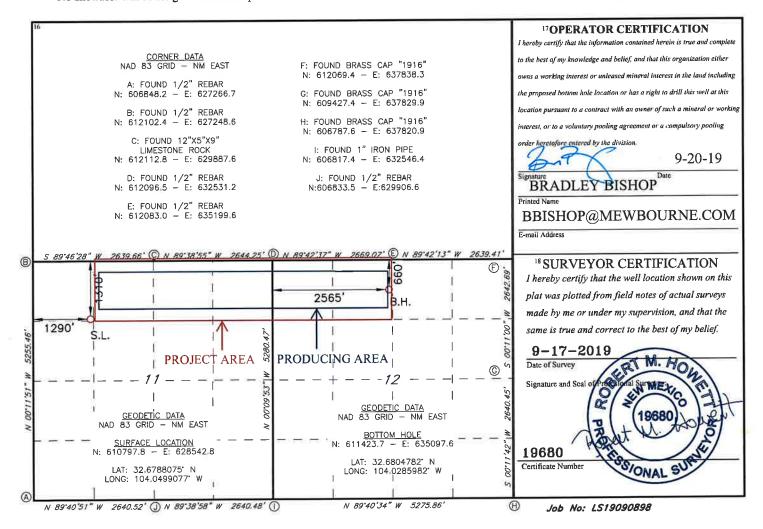
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | T DEL D | 00/11/0 | 711 7111112 7 | TOTOL | | <u> </u> | | | |
|----------------------|----------|-----------------------------|---|----------|---------------|---------------------------|----------------|---------------|---------|---------------|--------|
| 1 API Number 2Pool (| | | | | | TURKEY TRACK; BONE SPRING | | | | | |
| | | | | 60660 | J I | | TURK | LEY TRACK, | DUNE | PLUI | NO |
| 4Property Cod | ie I | | | | 5 Prop | erty Name | | | | 6 Well Number | |
| | | | S | APPHIR | RE 11/12 | B2CC | STATE | COM | | 1H | |
| 7 OGRID N | NO. | | | | | ator Name | | | | 9Elevation | |
| 1474 | 4 | MEWBOURNE OIL COMPANY 3360' | | | | | | | 3360' | | |
| | | | | | 10 Surfa | ace Loca | tion | | | | |
| UL or lot no. | Section | Township | winship Range Lot Idn Feet from the North/South line Feet From the East/West li | | | | | est line | County | | |
| D | 11 | 19S | 19S 29E 1310 NORTH 1290 WEST : | | | | | | EDDY | | |
| | | | 11] | Bottom l | Hole Loca | tion If D | ifferent F | From Surface | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from | the No | rth/South line | Feet from the | East/We | est line | County |
| C | 12 | 19S | 9S 29E 660 NORTH 2565 WES | | | | ST | EDDY | | | |
| 12 Dedicated Acres | 13 Joint | or Infill 14 | Consolidation | Code 15 | Order No. | | | | | | |
| 200 | | | | | | | | | | | |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



| Intent X As Drilled | | | |
|---|--|-------------------|--|
| API# | | | |
| Operator Name: Mewbourne Oil Co. | Property Name: Sapphire 11/12 B2CC State Com | Well Number 1H | |
| Kick Off Point (KOP) | The National Action Country | | |
| | Feet From N/S Feet From E/W County W Eddy | | |
| 32.6805919 | Longitude NAD 83 | | |
| First Take Point (FTP) | | | |
| | Feet From N/S Feet From E/W County 60 N 1420 W Eddy | | |
| Latitude | Longitude NAD -104.0483809 83 | NAD | |
| Last Take Point (LTP) | | | |
| | Feet From N/S Feet From E/W County Output Ou | | |
| | Longitude NAD -104.0285983 83 | | |
| ls this well the defining well for the Horizo | ntal Spacing Unit? | | |
| Is this well an infill well? | | | |
| If infill is yes please provide API if available Spacing Unit. | e, Operator Name and well number for Defining well fo | or Horizontal | |
| API# | | | |
| Operator Name: | Property Name: | Well Number | |

KZ 06/29/2018