<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 272912

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON

7		7129112
Operator Name and Address		2. OGRID Number
MEWBOURNE OIL CO		14744
P.O. Box 5270		3. API Number
Hobbs, NM 88241		30-015-46364
4. Property Code	5. Property Name	6. Well No.
326194	FOREIGNER 33 4 W0LM FEE	003H

7 Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	33	23S	28E	L	2450	S	1150	W	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	4	24S	28E	M	330	S	1300	W	Eddy

9. Pool Information

PURPLE SAGE; WOLFCAMP (GAS) 98220		98220	
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Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	GAS		Private	3099
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16927	Wolfcamp		11/2/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			opecou oucg .			
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	410	0
Int1	12.25	9.625	36	2500	530	0
Prod	8.75	7	29	9700	840	2300
Liner1	6.125	4.5	13.5	16927	310	9105

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	Schaffer
Double Ram	5000	5000	Schaffer
Annular	5000	2500	Schaffer

knowledge and b	pelief. have complied with 19.15.	above is true and complete to the best of my 14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Mo	nty Whetstone	Approved By:	Raymond Podany	
Title:	Vice President Operation	ns	Title:	Geologist	
Email Address:	Email Address: prodmgr@mewbourne.com			10/8/2019	Expiration Date: 10/8/2021
Date: 10/4/2019 Phone: 903-561-2900			Conditions of Ap	proval Attached	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 272912

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-46364	98220	PURPLE SAGE;WOLFCAMP (GAS)
4. Property Code	5. Property Name	6. Well No.
326194	FOREIGNER 33 4 W0LM FEE	003H
7. OGRID No.	8. Operator Name	9. Elevation
14744	MEWBOURNE OIL CO	3099

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	33	23S	28E	L	2450	S	1150	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	4	24S	28E	M	330	S	1300	W	Eddy
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.		
480.20)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Monty Whetstone E-Signed By: Vice President Operations Title: 10/4/2019 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Robert Howett Surveyed By: 11/1/2017 Date of Survey: 19680 Certificate Number:

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

		GA	S CAPTURE	E PLAN			
Date: 10/8/2019							
☑ Original	Operator & OGRID No.:	[14744] MEV	VBOURNE OIL CO)			
Amended - Reason for Amendment:							
his Gas Capture Plan outlines action lote: Form C-129 must be submitted lote: Form C-129 must be submitted lote: Form C-129 must be submitted lote: Facility – Name	d and approved prior to exce				. ,	iew drill, recon	nplete to new zone, re-frac) activity.
he well(s) that will be located at the	e production facility are show	n in the table bel	ow.				
Well Name	API		/ell Location JLSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
FOREIGNER 33 4 W0LM FEE #003	30-015-	46364 L	-33-23S-28E	2450S 1150W	500	None	ONLINE AFTER FRAC
athoring System and Pingling Not	ification						

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to SENDERO CARLSBAD NGL, LLC and will be connected to SENDERO CARLSBAD NGL, LLC High Pressure gathering system located in Eddy Mexico. It will require 3400' of pipeline to connect the facility to High Pressure gathering system. MEWBOURNE OIL CO provides (periodically) to SENDERO CARLSBAD NGL, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, MEWBOURNE OIL CO and SENDERO CARLSBAD NGL, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at SENDERO CARLSBAD NGL, LLC Processing Plant located in Sec. 31, Twn. 23S, Rng. 28E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on SENDERO CARLSBAD NGL, LLC system at that time. Based on current information, it is MEWBOURNE OIL CO's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- - · Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 272912

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-46364
P.O. Box 5270	Well:
Hobbs, NM 88241	FOREIGNER 33 4 W0LM FEE #003H

Created By	Comment	Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 272912

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:				
MEWBOURNE OIL CO [14744]	30-015-46364				
P.O. Box 5270	Well:				
Hobbs, NM 88241	FOREIGNER 33 4 W0LM FEE #003H				

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

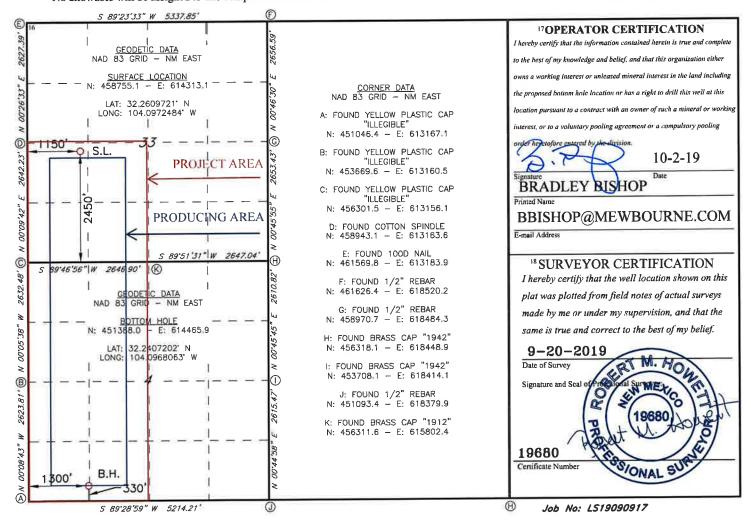
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			M LLL D	JOHNIC	71171171171171	Childe bebie	11110111					
API Number 2 Pc					e							
				98220		PURPLE SAGE; WOLFCAMP GAS						
⁴ Property Cod	ie I				5 Property N		6 Well Number					
				FORE		3Н						
7 OGRID N	NO.				8 Operator N		⁹ Elevation					
14744	.		MEWBOURNE OIL COMPANY 3099'									
	•				10 Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West li	ne County			
L	33	23S	28E	WEST	EDDY							
			11	Bottom I	Hole Location	If Different Fro	om Surface					
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/W					East/West li	ne County				
M	4	248	28E		330	EDDY						
12 Dedicated Acres	13 Joint	or Infill 14	4 Consolidation	Code 15	Order No.							
480,20												

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Inten	t	As Dril	led											
API#	†]											
Operator Name:							perty N		Well Number					
Kick (Off Point	(KOP)												
UL	Section	Township	Range	Lot	Feet		From N	I/S	Feet	ı	From I	E/W	County	
Latit	<u>l</u> ude				Longitu	ıde							NAD	
First T	Take Poir	nt (FTP)	Range	Lot	Feet		From N	ı/S	Feet	1	From I	E/W	County	
Latit					Longitu						NAD			
Latit					Longite									
Last 1	Гake Poin	t (LTP)												
UL	Section	Township	Range	Lot	Feet	Fron	m N/S	Feet		From E/	w	Count	У	
Latit	ude				Longitu	ıde		<u>I</u>				NAD		
Is this	s well the	defining v	vell for th	ne Hori	zontal Տլ	pacing	g Unit?]				
Is this	s well an	infill well?												
	ll is yes p ng Unit.	lease provi	de API if	availal	ole, Ope	rator I	Name	and v	vell nı	umber f	or De	efinir	ng well fo	or Horizontal
API#	ŧ													
Operator Name:							Property Name:							Well Number