

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 273721 WELL API NUMBER 30-025-45961 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																						
1. Type of Well: O		8. Well Number 025H																				
2. Name of Operator OXY USA INC		9. OGRID Number 16696																				
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>B</u> : <u>420</u> feet from the <u>N</u> line and feet <u>1785</u> from the <u>E</u> line Section <u>30</u> Township <u>22S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3685 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: Perforations/Tubing ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: Perforations/Tubing ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU 9/19/19, RIH & clean out to PBTD @ 20951' pressure test csg to 9800# for 30 minutes, good test. RIH & perf from 20896' - 10572'. Frac in 52 stages w/ 417860 slickwater and 25950750 lbs sand. RD 10/25/19, pump to clean out and turn well over to production.																						
Perforations Pool: RED TANK; BONE SPRING, EAST , 51687 Location: P -31-22S-33E 22 S 1163 E																						
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount															
10572	20896	N	1240	0.37	Sand/Water	Frac	25950750															
Tubing																						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐																						
SIGNATURE		TITLE		DATE																		
Type or print name		E-mail address		Telephone No.																		
Electronically Signed		Manager Regulatory		10/30/2019																		
KELLEY MONTGOMERY		kelley_montgomery@oxy.com		713-366-5716																		
For State Use Only:																						
APPROVED BY:		TITLE		DATE																		
Paul F Kautz		Geologist		11/1/2019 10:53:05 AM																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 273721

TUBING COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 77210-4294	OGRID: 16696
	Permit Number: 273721
	Permit Type: Tubing

Comments

Created By	Comment	Comment Date
ronimathew	20896-20721, 20697-20522, 20498-20323, 20299-20124, 20100-19925, 19901-19726, 19702-19527, 19503-19328, 19304-19129, 19105-18930, 18906-18731, 18707-18532, 18508-18333, 18309-18134, 18110-17935, 17911-17736, 17712-17537, 17513-17338, 17314-17139, 17115-16940, 16916-16741, 16717-16542, 16518-16343, 16319-16144, 16120-15948, 15921-15746, 15722-15547, 15523-15348, 15324-15149, 15125-14950, 14926-14761, 14727-14522, 14528-14353, 14329-14154, 14130-13955, 13931-13756, 13732-13557, 13533-13358, 13334-13159, 13135-12960, 12936-12761, 12737-12562, 12538-12363, 12339-12164, 12140-11965, 11941-11766, 11	10/23/2019