City, State, Zip:

Farmington, NM 87401

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 Revised May 19, 2017 Permit 275258

#### **Previous Operator Information New Operator Information** Effective Effective on the date of approval by the OCD Date: OGRID: 14634 OGRID: 371710 MERRION OIL & GAS CORP Name: Name: ADVANCED WIRELESS COMMUNICATIONS, L.L.C. Address: 610 Reilly Avenue Address: 5500 Rail Rd

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Farmington, NM 87402

Additionally, by signing below, ADVANCED WIRELESS COMMUNICATIONS, L.L.C. certifies that it has read and understands the following synopsis of applicable rules.

City, State.

Zip:

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

## ADVANCED WIRELESS COMMUNICATIONS, L.L.C. understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

# As the operator of record of wells in New Mexico, ADVANCED WIRELESS COMMUNICATIONS, L.L.C. agrees to the following statements:

- 1. Initials \_\_\_\_\_\_\_ I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- 3. Initials I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
- 4. Initials \_\_\_\_\_\_\_ understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15,25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. Initials \_\_\_\_\_ must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. Initials // I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
- 7. Initials 1 have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements it must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
- 8. Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- 9. Initials \_\_\_\_\_\_\_I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 11. Initials No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
- 12. Initials \_\_\_\_\_NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Printed Name:

Title: 

| Align | Printed Name: | Printed Name

Permit 275258

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural** Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 275258

#### 3 Wells Selected for Transfer

From:	MERRION OIL & GAS CORP	OGRID: 14634
То:	ADVANCED WIRELESS COMMUNICATIONS, L.L.C.	OGRID: 371710

### OCD District: Aztec (3 Weils selected.)

Property		Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name		Last Prod/Inj	Single Well Bond Required for inactive Well
23186	CHARLES HUTTON COM #001	P	A-23-30N- 12W	A	30-045-09393	71599	BASIN DAKOTA (PRORATED GAS)	G	03/19	0
25177	CHUCKY #002	P	I-23-30N-12W	1	30-045-30455	71280	AZTEC PICTURED CLIFFS (GAS)	G	12/18	0
					30-045-30455	71629	BASIN FRUITLAND COAL (GAS)		AND THE POST OF TH	
	CHUCKY #003	P	A-23-30N- 12W	A	30-045-31120	71629	BASIN FRUITLAND COAL (GAS)	G	06/19	0

Total of Single Well Bonds Required for Inactive Wells	0

## NMOCD Approval

Electronic Signature(s): Daniel J Sanchez, District 3

Date:

January 13, 2020

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 275258

#### 3 Wells Selected for Transfer

From:		OGRID:
	MERRION OIL & GAS CORP	14634
To:		OGRID:
	ADVANCED WIRELESS COMMUNICATIONS, L.L.C.	371710

#### OCD District: Aztec (3 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
326892	CHARLES HUTTON COM #001	Р	A-23-30N-12W	Α	30-045-09393	71599	BASIN DAKOTA (PRORATED GAS)	G
326891	CHUCKY #002	Р	I-23-30N-12W	1	30-045-30455	71280	AZTEC PICTURED CLIFFS (GAS)	G
					30-045-30455	71629	BASIN FRUITLAND COAL (GAS)	
	CHUCKY #003	Р	A-23-30N-12W	Α	30-045-31120	71629	BASIN FRUITLAND COAL (GAS)	G

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 275258

#### **CHANGEOP COMMENTS**

(	Operator:	OGRID:
	MERRION OIL & GAS CORP	14634
	610 Reilly Avenue	Permit Number:
	Farmington, NM 87401	275258
		Permit Type:
		ChangeOp

#### Comments

Created By	Comment	Comment Date
kcollins	Advanced Wireless Communications, L.L.C. already has too many inactive wells. This needs to be taken care of before the C-145 may be approved.	1/6/2020
	Advanced Wireless Communications, L.L.C. needs to complete the below information before the transfer of theses wells will be able to occur. Rule 5.9 Compliance Well Count: 38 Inactive Wells: 3 In Rule 5.9 Compliance: No Pursuant to 19.15.5.9 NMAC: "An operator is in compliance with Subsection A if the operator (4) has no more than the following number of wells out of compliance (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less; (b) five wells if the operator operates between 101 and 500 w	1/8/2020
	Comments Advanced Wireless Communications, L.L.C. already has too many inactive wells. This needs to be taken care of before the C-145 may be approved. Added on 1/6/2020 by kcollins Advanced Wireless Communications, L.L.C. needs to complete the below information before the transfer of theses wells will be able to occur. Rule 5.9 Compliance Well Count: 38 Inactive Wells: 3 In Rule 5.9 Compliance: No Pursuant to 19.15.5.9 NMAC: "An operator is in compliance with Subsection A if the operator (4) has no more than the following number of wells out of compliance (a) two wells or fifty perc	1/9/2020
	Good morning, Which wells are showing in-active? From what I see on the OCD pages for these wells the Charles Hutton Com 1, Chucky 2 and Chucky 3 all three show to be "Active".	1/9/2020