<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 274507

APPLICATION FOR PERMIT TO DRILL,	RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

A)	I LIGATION ON LINIT TO DIVILL, INC. LINILIN, D	LLI LII, I LOODACK, OK ADD A ZONL
Operator Name and Address		2. OGRID Number
Invito Operating, LLC	329337	
7290 Virginia Parkway	3. API Number	
Mckinney, TX 75071		30-005-64350
4. Property Code	5. Property Name	6. Well No.
327007	Sunningdale	003H
	7 Ourford Location	_

7. Surface Location

UI	L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Р	6	10S	29E		100	S	1305	E	Chaves

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
l l	6	10S	29E	1	100	N	1305	E	Chaves

## 9. Pool Information

RACE TRACK; SAN ANDRES, EAST	97273

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		Private	3926
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	2800	San Andres		3/10/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

## ■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			ropocou ouc;	g arra e errierit i regraiir		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1150	246	0
Prod	8.75	5.5	20	2800	1249	650

# Casing/Cement Program: Additional Comments

Production casing will be a tapered string 7x5.5 to TVD of 2800, MD of 8,000'

22. Proposed Blowout Prevention Program

==:::openate::og.a								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	3000	2400	shaffer					
Double Ram	3000	2400	shaffer					

knowledge and	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my  NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Keith Brent	s	Approved By:	Raymond Podany	
Title:	General Manager			Geologist	
Email Address:	kbrents@invitoep.com		Approved Date:	1/23/2020	Expiration Date: 1/23/2022
Date:	1/23/2020	Conditions of Approval Attached			

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico DISTRICT I
State of New Mexico

1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Property Code Property Name Well Number SUNNINGDALE 3Н OGRID No. Operator Name Elevation INVITO OPERATING, LLC 3926.0

# Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	6	10-S	29-E		100	SOUTH	1305	EAST	CHAVES

# Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	10-S	29-E		100	NORTH	1305	EAST	CHAVES
Dedicated Acres	s Joint o	r Infill C	onsolidation	Code Or	der No.				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	Y=903153.4 N X=635307.3 E	LOT 2 40.13 Ac	B.H. 1305'  Y=903160.6 N  X=637950.6 E  LOT 1 40.17 Ac	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
LOT 5	NAD 83 NME  PROPOSED BOTTOM  HOLE LOCATION  Y=903057.0 N  X=636645.7 E  LAT.=33.482017* N  LONG.=104.020744* W		<u>359'57'50"</u> - 5079.2'	Signature Date  Printed Name  E-mail Address
38.52 Ac LOT 6	NAD 83 NME SURFACE LOCATION Y=897977.8 N X=636648.9 E LAT.=33.468058* N LONG.=104.020784* W		G <u>RID AZ. – 359'5</u> HORZ. DIST. – 50	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  DECEMBER 24, 2019  Date of Survey  Signature & Seal of Professional Surveyor
38.58 Ac	Y=897875.6 N X=635310.8 E		Y=897879.9 N X=637954.0 E S.L. 1305'	17777    Continue   12/31/19   12

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

				GA:	S CAP	TURE PLAN
Date: 1/23/2020						
☑ Original		Operator & O	GRID No : 13	29337] Invi	to Operati	ng II.C
☐ Amended - Reason for			<u>[e.</u>		то ороган	
Amendment:						
This Gas Capture Plan	outlines actions	to be taken by t	he Operator to re	educe well	/productio	n facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.
•		•	·		•	Rule (Subsection A of 19.15.18.12 NMAC).
Well(s)/Production Fac	cility – Name of f	acility				
The well(s) that will be			are shown in the	e table belo	ow.	
Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Sunningdale #003H	30-005-64350	P-6-10S-29E	0100S 1305E	1	Flared	IACX is the closest gas marketer, but is not showing up as a registered gas marketer.
Well(s) will be connect HOLLY TRANSPORTA Mexico. It will require HOLLY TRANSPORTA Invito Operating, LLC wells will be processed of the gas will be base	ATION, LLC : 79200' of pipe ATION, LLC : and bedden the common the	and will be conr line to connect t a drilling, compl HOLLY TRANSP NSPORTATION	hected to HOLL he facility to Lo etion and estimate ORTATION, LLC Procession of the text o	Y TRANSP w Pressur ated first p have essing Pla	ORTATION  e gather  roduction  e periodic  nt located	ing system. Invito Operating, LLC provides (periodically) to date for wells that are scheduled to be drilled in the foreseeable future. In addition, conference calls to discuss changes to drilling and completion schedules. Gas from these in Sec. 06, Twn. 10S, Rng. 29E, Chaves County, New Mexico. The actual flow
Flowback Strategy						
	en the produced f	luids contain m perational issue	inimal sand, the	wells will b	be turned TATION, L	
Safety requirements de rather than sold on a te		erations from th	ne use of underb	palanced a	ir cleanou	it systems may necessitate that sand and non-pipeline quality gas be vented and/or flared
Alternatives to Reduce	e Flaring					
<b>=</b>						

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Form APD Comments

Permit 274507

## PERMIT COMMENTS

Operator Name and Address:	API Number:		
Invito Operating, LLC [329337]	30-005-64350		
7290 Virginia Parkway	Well:		
Mckinney, TX 75071	Sunningdale #003H		

Created By	Comment	Comment Date					
rpodany	Plat has errors on surf and bottom hole listing or on map Two BHL listed on BHL page, one from south one from north?						
kbrents	corrected on new C102 and plat	1/3/2020					
rpodany	Fee Cancellation - resubmit with fee	1/15/2020					

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Form APD Conditions

Permit 274507

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
Invito Operating, LLC [329337]	30-005-64350		
7290 Virginia Parkway	Well:		
Mckinney, TX 75071	Sunningdale #003H		

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rnodany	Cement is required to circulate on both surface and production strings of casing

# Plan Editor - 5H/Lateral/Plan 12°DLS

	MD (usft)	CL (usft)	Inc (°)	Azi (°)	TVD (usft)	NS (usft)	EW (usft)	V.Sec (usft)	Dogleg (°/100ft)	T.Face (°)	Build (°/100ft)	Turn (°/100ft)	Section Type	Target
1	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Tie Line	
2	2142.54	2142.54	0.00	0.00	2142.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Slant	
3	2892.53	750.00	90.00	180.13	2620.00	-477.46	-1.07	477.46	12.00	180.13	12.00	0.00	(ditto)	
4	7488.58	4596.05	90.00	180.13	2620.00	-5073.50	-11.40	5073.51	0.00	0.00	0.00	0.00	(ditto)	Carnoustie 5H PBHL
5													Insert Line	