For State Use Only:

APPROVED BY:

Raymond Podany

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 273397 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-45939 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **TODD 36 STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 625H 2. Name of Operator 9. OGRID Number DEVON ENERGY PRODUCTION COMPANY, LP 6137 3. Address of Operator 10. Pool name or Wildcat 333 West Sheridan Ave., Oklahoma City, OK 73102 4. Well Location Unit Letter M : 180 feet from the S line and feet 485 from the W 31E NMPM 36 Township 23S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3516 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 8/27/2019 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Open Size Size lb/ft TOC Set Held Hole 09/22/19 Int1 10.625 8.625 32 P110 2425 11460 1115 2.02 OTHER 2500 Υ 08/28/19 Surf 17.5 13.375 54.5 J-55 0 845 1045 1.35 С 1500 Υ 09/24/19 Prod 7.875 5.5 P110EC 7017 17028 С Υ 20 470 1.5 11500 09/24/19 Prod 7.875 5.5 20 P110EC 7017 17028 760 1.44 С 11500 Υ 10.625 P110 OTHER 09/22/19 Int1 8.625 32 11460 320 1.34 2500 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed TITLE Supervisor Land DATE 4/15/2020 Jeff Walla E-mail address Type or print name Jeff.Walla@dvn.com Telephone No. 575-748-9925

Geologist

DATE

4/15/2020 3:29:30 PM

TODD 36 STATE 625H

SPUD 8/27/2019, 21:00. 8/27/2019-9/14/2019 TD 17-1/2" HOLE @ 855. RIH W/20 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 845'. LEAD W/ 1045 SX, C CLASS, YLD 1.35 CU FT/SX. DISP W/120 BBL. CIRC 494 SXS CMT TO SURF. PT BOPE 250/5000 PSI, HELD TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MIN, OK.

9/14/2019-9/24/2019 TD 10-5/8" HOLE @ 11470', RIH W/258 JTS 8-5/8" 32# P110 BTC SET @ 11460. LEAD W/1115, OTHER CLASS SX, YLD 2.02 CU FT/SK. TAIL W/320 SX OTHER CLASS, YLD 1.34 CU FT/SK. DISP W/696 BBL. NO RETURNS, BRAIDEN HEAD SQUEEZE, BEGIN BRAIDEN HEAD SQUEEZE JOB, PUMP 347 BBLS @ 14.8 PPG DOWN BACKSIDE. PT BOPE 250/5000 PSI, HELD TEST FOR 10 MINS, OK. PT CSG TO 2500 PSI FOR 30 MIN, OK.

9/24/2019-10/2/2019 TD 7-7/8" HOLE @ 17038'. RIH W/361 JTS 5-1/2" 20# P-110EC CSG, SET @ 17028'. LEAD W/470 SK, C CLAS, YLD 1.50. TAIL W/760 SX C CLASS, YLD 1.44. DSP W/377. FULL RETURNS. 1/17/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 11500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF 790'. 10/1/2019 Float Collar/PBTD 16976.5' MD/ 11873.5' TVD. Rig Released@ 10/2/2019, 6:00

Comments

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District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico

Permit 273397

DRILLING COMMENTS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Permit Number:
Oklahoma City, OK 73102	273397
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date
rpodany	submit via hard copy	12/2/2019
jharms	ADD'L COMMENTS ATTACHED	4/15/2020