

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 273642 WELL API NUMBER 30-015-45940 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name TODD 36 STATE																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: O		8. Well Number 715H																																																																																																																
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																																																																																																																
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>M</u> : <u>180</u> feet from the <u>S</u> line and feet <u>425</u> from the <u>W</u> line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM _____ County <u>Eddy</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3517 GR																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilling operations summary See Attached 8/26/2019 Spudded well.																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/26/19</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>850</td> <td>1150</td> <td>1.34</td> <td>C</td> <td></td> <td>1500</td> <td></td> <td>Y</td> </tr> <tr> <td>10/03/19</td> <td>Int1</td> <td></td> <td>10.625</td> <td>8.625</td> <td>32</td> <td>P110EC</td> <td>2370</td> <td>11357</td> <td>1115</td> <td>2.02</td> <td>OTHER</td> <td></td> <td>2500</td> <td></td> <td>Y</td> </tr> <tr> <td>10/03/19</td> <td>Int1</td> <td></td> <td>10.625</td> <td>8.625</td> <td>32</td> <td>P110EC</td> <td>2370</td> <td>11357</td> <td>320</td> <td>1.34</td> <td>OTHER</td> <td></td> <td>2500</td> <td></td> <td>Y</td> </tr> <tr> <td>10/03/19</td> <td>Int1</td> <td></td> <td>10.625</td> <td>8.625</td> <td>32</td> <td>P110EC</td> <td>850</td> <td>11357</td> <td>1495</td> <td>1.33</td> <td>OTHER</td> <td></td> <td>2500</td> <td></td> <td>Y</td> </tr> <tr> <td>10/10/19</td> <td>Prod</td> <td></td> <td>7.875</td> <td>5.5</td> <td>20</td> <td>P110EC</td> <td>4870</td> <td>17035</td> <td>470</td> <td>1.5</td> <td>C</td> <td></td> <td>12500</td> <td></td> <td>Y</td> </tr> <tr> <td>10/10/19</td> <td>Prod</td> <td></td> <td>7.875</td> <td>5.5</td> <td>20</td> <td>P110EC</td> <td>4870</td> <td>17035</td> <td>760</td> <td>1.44</td> <td>C</td> <td></td> <td>12500</td> <td></td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/26/19	Surf		17.5	13.375	54.5	J-55	0	850	1150	1.34	C		1500		Y	10/03/19	Int1		10.625	8.625	32	P110EC	2370	11357	1115	2.02	OTHER		2500		Y	10/03/19	Int1		10.625	8.625	32	P110EC	2370	11357	320	1.34	OTHER		2500		Y	10/03/19	Int1		10.625	8.625	32	P110EC	850	11357	1495	1.33	OTHER		2500		Y	10/10/19	Prod		7.875	5.5	20	P110EC	4870	17035	470	1.5	C		12500		Y	10/10/19	Prod		7.875	5.5	20	P110EC	4870	17035	760	1.44	C		12500		Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																		
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TODD 36 STATE 715H

SPUD 8/26/2019, 4:30. 8/26/2019-10/3/2019 TD 17-1/2" HOLE @ 862. RIH W/20 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 850'. LEAD W/ 1150 SX, C CLASS, YLD 1.34 CU FT/SX. DISP W/121 BBL. CIRC 539 SXS CMT TO SURF. PT BOPE 250/5000 PSI, HELD TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MIN, OK.

10/3/2019-10/10/2019 TD 10-5/8" HOLE @ 11367', RIH W/247 JTS 8-5/8" 32# P110EC BTC SET @11357'. LEAD W/1115, OTHER CLASS SX, YLD 2.02 CU FT/SK. TAIL W/320 SX OTHER CLASS, YLD 1.34 CU FT/SK. DISP W/689 BBL. NO RETURNS, CMT SZ, LEAD W/ 1495 SX, OTHER CLASS, YLD 1.33 CU FT/SX. PT BOPE 250/5000 PSI, HELD TEST FOR 10 MINS, OK. PT CSG TO 2500 PSI FOR 30 MIN, OK.

10/10/2019-10/17/2019 TD 7-7/8" HOLE @ 17063'. RIH W/364 JTS 5-1/2" 20# P-110EC CSG, SET @ 17035'. LEAD W/470 SK, C CLAS, YLD 1.50. TAIL W/760 SX C CLASS, YLD 1.44. DSP W/377. FULL RETURNS. 1/16/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 12500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED 6950'. 10/16/2019: Float Collar/PBTD 16983' MD/ 12029.4' TVD. Rig Released@ 10/17/2019, 7:00

District I

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District II

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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 273642

DRILLING COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Permit Number: 273642
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
rpodany	submit via hard copy	12/2/2019
rpodany	Incomplete 5,6,10 and pressures held column and narrative held pressure then spud?	12/17/2019
jharms	SPUD: 8/26/2019 4:30 RIG RELEASE:10/17/2019 7:00 SURFACE: TEST CASING 1,500 PSI FOR 30 MINUTES. INTERMEDIATE CASING: PRESSURE TEST CASING TO 2,500 PSI	12/17/2019
jharms	SEE ATTACHMENT FOR ADD'L COMMENTS	4/15/2020