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Form C-103

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

Phone:(505) 476-3470 Fax:(505) 476-3462

1220 S. St Francis Dr. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505

Permit 282977 WELL APLNIIMBER

30-025-46880 5. Indicate Type of Lease

6 State Oil & Gas Lease No.

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

NORTH HOBBS G/SA UNIT

7. Lease Name or Unit Agreement Name

1. Type of Well: 8. Well Number 689 2. Name of Operator 9. OGRID Number OCCIDENTAL PERMIAN LTD 157984 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, TX 77210-4294

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

line and feet 1439 from the W 37E NMPM ___ Township _____ Range County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)

MULTIPLE COMPL

3671 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions:

Attach wellbore diagram of proposed completion or recompletion. Details on attached files See Attached

PULL OR ALTER CASING

Other:

3/26/2020 Spudded well.

Casing and Cement Program

Pres Date Fluid Csg Weight Dpth Open Drop Size Size lb/ft TOC Set Held Hole 03/26/20 Surf Mud 13.5 9.625 36 J-55 1595 1.881 N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Type or print name

SIGNATURE

Electronically Signed

TITLE

Manager Regulatory

DATE

6/1/2020

KELLEY MONTGOMERY E-mail address kelley_montgomery@oxy.com

Telephone No.

CASING/CEMENT JOB

Other: Drilling/Cement

713-366-5716

For State Use Only:

APPROVED BY:

Paul F Kautz

TITLE

Geologist

DATE

6/4/2020 1:25:19 PM



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

NORTH HOBBS G/SA UNIT #689 30-025-46880

3.27-28: Drill 8 ¾" hole from 1551' to 2262'; lost returns and worked to re-establish;

3.29-30: Drill 8 ¾" hole from 2262' to 2277'; shut in after well started to flow; increased mud weight from 10 to 12 ppg and continued drilling to 2349'; well started to flow again so shut in

3/31: Monitored casing pressure and pumped kill mud as needed

4/1: Set packer at 1530' and retrievable bridge plug at 1415'

4/2: Released drilling rig

4/6: Move in with pulling unit; 0 psi on casing above RBP; opened bypass and saw 700 psi under RBP; attempted to pull RBP; not successful, closed bypass and shut in well

4/7: 550 psi on tubing and 400 psi on casing; bled off and circulated with brine; could not get an injection rate past packer but still seeing pressure below; closed bypass; attempted to pump below RBP; pumped 90 bbls down casing; shut in pressure 700 psi

4/8: 1200 psi on tubing and casing; bled off pressure; shut in

4/20: 400 psi on casing; bled off and pumped 115 bbls 10# brine down casing and 25 bbls down tubing;, well went on vacuum; Pulled RBP and packer; no pressure under packer; pulled tubing and ran kill pipe; shut in well

4/21: 50 psi on casing; bled off and pumped 110 bbls 10# brine and went on vacuum; Pulled kill pipe and ran 3 ½" tubing and packer set at 1443' with 394' of tailpipe; tested casing to 800 psi; installed tubing head and tree; pumped 60 bbls down tubing and well stayed on slight vacuum; rig down equipment, shut in and moved off

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 282977

DRILLING COMMENTS

Operator:	OGRID:	
OCCIDENTAL PERMIAN LTD	157984	
P.O. Box 4294	Permit Number:	
Houston, TX 77210-4294	282977	
	Permit Type:	
	Drilling	

Comments

Created By	Comment	Comment Date		
There are no Comments for this Permit				