

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM138890

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
MULVA FED COM 133H

2. Name of Operator  
TAP ROCK OPERATING LLC  
Contact: BILL RAMSEY  
E-Mail: bramsey@taprk.com

9. API Well No.  
30-025-47744-00-X1

3a. Address  
602 PARK POINT DRIVE SUITE 200  
GOLDEN, CO 80401

3b. Phone No. (include area code)  
Ph: 720-360-4028

10. Field and Pool or Exploratory Area  
WC025G09S243532M-WOLFBONE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 27 T24S R35E SWSE 629FSL 2060FEL  
32.182968 N Lat, 103.353493 W Lon

11. County or Parish, State  
  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/19/2020 to 10/21/2020: Drill 8.75 inch second intermediate hole to 11378 ft.

10/22/2020 to 10/28/2020: Run 7.625 inch 29.7 lb P-110 second intermediate casing to 5849 ft. Pipe became stuck and unable to move up/down, no movement with torque in string. Decision made to work pipe and call out Vibrator Tech tool. Vibrating tool was not effective and 7.625 inch second intermediate casing parted at 37 ft. Fish in hole from 5851 to 37 ft. Run free point and back off at 2812 ft. Pulled 2775 ft of fish out of hole. Proceeded with numerous fishing operations including magnet run, multiple hook grapple runs and jarring on fish - little success. Decision was made to use jet cutter and cut 7.625 inch casing at 5515 ft, pull that casing out of hole. Unsuccessful jarring remaining fish out of hole. Final TOF at 5310 ft.

10/29/2020: Set cmt retainer at 5199 ft, pump 10 bbls spacer, 70 sks of 14.8 ppg Class C tail cmt,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #536064 verified by the BLM Well Information System  
For TAP ROCK OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/02/2020 (21PP0402SE)**

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/02/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 12/16/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #536064 that would not fit on the form**

**32. Additional remarks, continued**

yield 1.33, followed by 10 bbls spacer, 266 bbls Vis water, 10 bbl spacer, 116 sks of 14.8 ppg Class C tail cmt, yield 1.33. Displace with 10 bbls spacer. Last 64 sks of 14.8 ppg Class C tail cmt spotted on top of retainer. Est TOC at 4939 ft.

Mill TOC to 5170 ft. Apply 20000 lb on top of plug - held.

**Revisions to Operator-Submitted EC Data for Sundry Notice #536064**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138890	NMNM138890
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WOLFBONE	WC025G09S243532M-WOLFBONE
Well/Facility:	MULVA FED COM 133H Sec 27 T24S R35E SWSE 629FSL 2060FEL 32.182969 N Lat, 103.353496 W Lon	MULVA FED COM 133H Sec 27 T24S R35E SWSE 629FSL 2060FEL 32.182968 N Lat, 103.353493 W Lon

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 12419

**CONDITIONS OF APPROVAL**

Operator: TAP ROCK OPERATING, LLC Suite 200 Golden, CO80401	523 Park Point Drive	OGRID: 372043	Action Number: 12419	Action Type: C-103N
OCD Reviewer plmartinez		Condition None		