

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080238A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
GALLEGOS FEDERAL 26-13-1 1

2. Name of Operator Contact: CHERYLENE WESTON
HILCORP ENERGY COMPANY E-Mail: cweston@hilcorp.com

9. API Well No.
30-045-28881-00-S1

3a. Address 1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-564-0779

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26N R13W NWNE 0828FNL 1674FEL
36.522100 N Lat, 108.166660 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was temporarily abandoned on 2/2/2016. Hilcorp Energy Company requests permission to perform a MIT on the subject well per the attached procedure and wellbore schematic to extend the TA status.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #540310 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 12/17/2020 (21JK0062SE)**

Name (Printed/Typed) CHERYLENE WESTON

Title OPERATIONS/REGULATORY TECH SR.

Signature (Electronic Submission)

Date 12/10/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title ENGINEER

Date 12/17/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #540310

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	MIT NOI	MIT NOI
Lease:	NMSF080238A	NMSF080238A
Agreement:		
Operator:	HILCORP ENERGY COMPANY 382 ROAD 3100 AZTEC, NM 87410 Ph: 505-599-3400	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779
Tech Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	GALLEGOS FEDERAL 26 13 1 1 Sec 11 T26N R13W Mer NMP NWNE 828FNL 1674FEL 36.522218 N Lat, 108.166660 W Lon	GALLEGOS FEDERAL 26-13-1 1 Sec 1 T26N R13W NWNE 0828FNL 1674FEL 36.522100 N Lat, 108.166660 W Lon



**HILCORP ENERGY COMPANY
GALLEGOS FEDERAL 26 13 1 1
Mechanical Integrity Test**

API: 30-045-28881

Date: 12-9-2020

JOB PROCEDURES

- 1) Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
 - 2) Check and record all well pressures including casing, tubing, and bradenhead pressures.
 - 3) MIRU pump truck.
 - 4) Load casing. Any lines or strings in communication with the casing should have all compressible gas purged with pressure test fluid.
 - 5) PT csg to 500 psi. If PT passes, notify agencies for witness MIT to TA. If fails, notify agencies within 5 days and proceed.
 - 6) RDMO pump truck.
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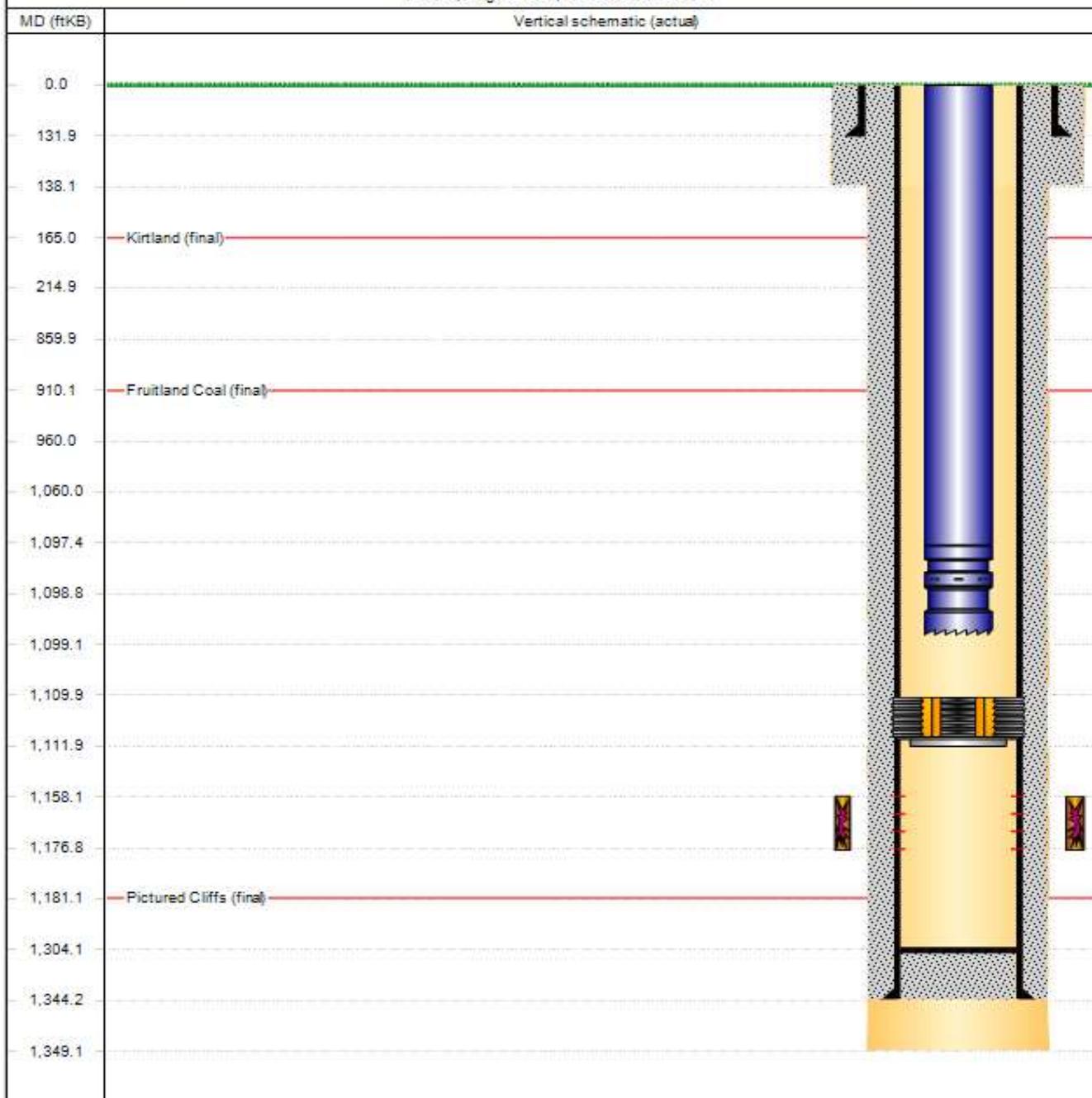


Schematic Formation Tops Only

Well Name: GALLEGOS FEDERAL 26 13 1 #1

API # UWI 3004528881	Surface Leg# Location T26N-R13W-S01	State/Province New Mexico	County SOUTH	Area AREA 06	Route 0600
Ground Elevation (ft) 5,948.00	Casing Flange Elevation (ft)	KG-Ground Distance (ft) 3.44	KG-Casing Flange Distance (ft)	Original Spud Date 12/26/1992 00:00	Rig Release Date 12/28/1992 00:00

Vertical, Original Hole, 12/9/2020 4:39:50 PM



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

COMMENTS

Action 12464

COMMENTS

Operator:	HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002	OGRID:	372171	Action Number:	12464	Action Type:	C-103X
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Created By	Comment	Comment Date
jagarcia	Accepted for Record - JAG	12/23/2020

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State of New Mexico
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1220 S. St Francis Dr.
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CONDITIONS

Action 12464

CONDITIONS OF APPROVAL

Operator:	HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002	OGRID:	372171	Action Number:	12464	Action Type:	C-103X
OCD Reviewer				Condition					
jagarcia				None					