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Santa Fe, NM 87505 Sunta Fe, NM 97505 Sunta F	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				
200 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Oil Well Gas Well Other INJECTION S. Well Number ool	1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE			
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From: Robert Smyzenski
To: Carie Stoker

Subject: RE: GRIZZLY OPERATING LLC LETTER REQUESTS

Date: Thursday, December 31, 2020 10:21:39 AM

Hello Carie, on the Snakewood St #1 we have removed the piping that was upstream on our meter house. The meter house belongs to IACXRoswell and is part of our active system. I think every thing should be ok for the pad to be released. Please let me know if you need any more information. Thanks for your help

Robert Smyzenski

Measurement Supervisor



robertsmyzenski@iacxroswell.com| www.iacx.com

6263 North Main St. Roswell, NM 88201 **Cell:** 575-626-3256

Office: 575-363-3144

From: Carie Stoker [mailto:carie@stokeroilfield.com] **Sent:** Wednesday, December 30, 2020 11:03 AM

To: Robert Smyzenski <robertsmyzenski@iacxroswell.com> **Subject:** RE: GRIZZLY OPERATING LLC LETTER REQUESTS

Robert,

Did everything check out on the Snakeweed SD St 001?

Thanks,

Carie Stoker

carie@stokeroilfield.com

Cell: (432) 664-7659

From: Robert Smyzenski <<u>robertsmyzenski@iacxroswell.com</u>>

Sent: Monday, December 28, 2020 10:59 AM **To:** Carie Stoker < carie@stokeroilfield.com>

Subject: RE: GRIZZLY OPERATING LLC LETTER REQUESTS

Hello Carie, sorry for the slow response to your email. The wells that you are referring to in this

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13431

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
GRIZZLY OPERATING, LLC	5847 San Felipe, Suite 3000	Houston, TX77057	258350	13431	C-103Z

OCD Reviewer	Condition
gcordero	None