

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 290165 WELL API NUMBER 30-025-45283 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name INLAND 26 23 B2PI STATE COM																																																																
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11. Elevation (Show whether DR, KB, BT, GR, etc.) 3677 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/10/20-TD'ed 12 1/4" hole @ 5760'. Ran 5745' of 9 5/8" 36# J55 & 40# HCL80 LT&C Csg. Cmt 1st stage lead w/425 sks Lite Premium Plus C (65:35) w/additives. Mixed @ 12.5#/g w/2.01 yd. Tail w/200 sks Premium Plus C w/0.2% Fluid loss. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 3:30 A.M. 11/11/20. Set ECP w/2354#. Drop bomb & open DV tool w/856#. Did not circ cmt of off DV tool. Cmt 2nd stage lead w/800 sks Lite Premium Plus C (65:35) w/additives. Mixed @ 12.5#/g w/2.01 yd. Tail w/100 sks Premium Plus C w/0.2% Fluid loss. Mixed @ 14.8#/g w/1.33 yd. Additional info in attachment. See Attached 12/4/2020 Spudded well.																																																																		
<b>Casing and Cement Program</b> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>12/11/20</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>5745</td> <td>1525</td> <td>2.01</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>12/17/20</td> <td>Int2</td> <td>Mud</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HCP110</td> <td>0</td> <td>10699</td> <td>900</td> <td>3.18</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>01/25/21</td> <td>Liner1</td> <td>Mud</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>hcp110</td> <td>0</td> <td>17935</td> <td>650</td> <td>1.74</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	12/11/20	Int1	FreshWater	12.25	9.625	40	J55	0	5745	1525	2.01	C	0	1500	0	Y	12/17/20	Int2	Mud	8.75	7	29	HCP110	0	10699	900	3.18	c	0	1500	0	Y	01/25/21	Liner1	Mud	6.125	4.5	13.5	hcp110	0	17935	650	1.74	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOGD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																		
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Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-45283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Inland 26/23 B2PI St Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Grama Ridge; Bone Spring

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270, Hobbs NM 88240	
4. Well Location Unit Letter <u>P</u> : <u>205'</u> feet from the <u>South</u> line and <u>1220'</u> feet from the <u>East</u> line Section <u>26</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/2020

TD'ed 12 1/4" hole @ 5760'. Ran 5745' of 9 5/8" 36# J55 & 40# HCL80 LT&C Csg. Cmt 1<sup>st</sup> stage lead w/425 sks Lite Premium Plus C (65:35) w/additives. Mixed @ 12.5#/g w/2.01 yd. Tail w/200 sks Premium Plus C w/0.2% Fluid loss. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 3:30 A.M. 11/11/20. Set ECP w/2354#. Drop bomb & open DV tool w/856#. Did not circ cmt of off DV tool. Cmt 2<sup>nd</sup> stage lead w/800 sks Lite Premium Plus C (65:35) w/additives. Mixed @ 12.5#/g w/2.01 yd. Tail w/100 sks Premium Plus C w/0.2% Fluid loss. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 6:45 A.M. 11/11/20. Circ 25 sks of cmt to the pit. **Set Cameron mandrel hanger through BOP w/110k#. At 8:30 P.M. 12/11/20 tested csg to 1500# for 30 min, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".**

12/17/2020

TD'ed 8 3/4" hole @ 10714'. Ran 10699' of 7" 29# HCP110 LT&C csg. Cmt w/500 sks Class C w/additives. Mixed @ 10.5#/g w/3.18 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.5#/g w/1.18 yd. Displaced w/395 bbls OBM. Plug down @ 12:30 A.M. 12/18/20. Circ 133 sks cmt to pits. **Set Cameron mandrel hanger through BOP w/215k#. At 7:45 P.M. 12/18/20, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".**

12/25/2020

TD'ed 6 1/8" hole @ 17936' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ csg from 9732' (top of liner) to 17935'. Cmt w/650 sks Class H (35:65) w/additives. Mixed @ 13.5 #/g w/1.74 yd. Followed w/5 bbls of sugar FW. Released dart. Displaced w/218 bbls of sugar BW. Plug down @ 8:00 P.M. 12/26/20. Bump plug w/2500#. Set packer w/75k#. Sting out of PBR w/2000# on DP. Displace 7" csg w/300 bbls of BW w/polymer sweep. Circ 145 sks of cmt off of liner top to the pit. **At 9:00 P.M. 12/26/20, tested csg to 2500# for 30 min, held OK.**

Rig release 12/27/20 @ 6:00 A.M.

Spud Date: 12/04/2020

Rig Release Date: 12/27/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 01/07/2021

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
  
Permit 290165

**DRILLING COMMENTS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Permit Number: 290165
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
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There are no Comments for this Permit