

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FLORANCE 64

2. Name of Operator **HILCORP ENERGY COMPANY** Contact: **CHERYLENE WESTON**  
E-Mail: **cweston@hilcorp.com**

9. API Well No.  
30-045-11872-00-C1

3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 505-564-0779

10. Field and Pool or Exploratory Area  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T27N R8W SWSE 0970FSL 2370FEL  
36.569600 N Lat, 107.703400 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp has revised the production allocation to a fixed allocation percentage effective 4/1/2018. See attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #537877 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 01/07/2021 (21JK0069SE)**

Name (Printed/Typed) **CHERYLENE WESTON**

Title **OPERATIONS/REGULATORY TECH SR.**

Signature (Electronic Submission)

Date **11/18/2020**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JOE KILLINS  
Title ENGINEER

Date **01/07/2021**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #537877**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	OTHER SR	OTHER SR
Lease:	NMNM03380	NMNM03380
Agreement:		
Operator:	HILCORP ENERGY COMPANY 382 ROAD 3100 AZTEC, NM 87410 Ph: 505-599-3400	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com  Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com  Ph: 505-564-0779
Tech Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com  Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com  Ph: 505-564-0779
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN DK/BLANCO MV	BASIN DAKOTA BLANCO MESAVERDE
Well/Facility:	FLORANCE 64 Sec 17 T27N R8W Mer NMP SWSE 970FSL 2370FEL 36.569924 N Lat, 107.703364 W Lon	FLORANCE 64 Sec 17 T27N R8W SWSE 0970FSL 2370FEL 36.569600 N Lat, 107.703400 W Lon

Area: <TEAM>

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																				
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: <b>11/17/2020</b> API No. <b>30-045-11872</b> DHC No. <b>DHC1211</b> Lease No. <b>NMNM03380</b>																				
Well Name <b>Florance</b>					Well No. <b>#64</b>																				
Unit Letter <b>O</b>	Section <b>17</b>	Township <b>T27N</b>	Range <b>R08W</b>	Footage <b>970' FSL &amp; 2370' FEL</b>	County, State <b>San Juan County, New Mexico</b>																				
Completion Date		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>																							
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JUSTIFICATION OF ALLOCATION: <b>EFFECTIVE DATE 4/1/2018.</b> Hilcorp requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from remaining reserves. Condensate allocation is based on the gas allocation and yield ratio.																									
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**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 14131

**CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
HILCORP ENERGY COMPANY      1111 Travis Street      Houston, TX77002			372171	14131	C-103X
OCD Reviewer			Condition		
kpickford			None		