#### OCD Received 12/3/2020 Received by OCD: 2/4/2021 & 20:12 AM State of New Mexico Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-47702 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A McCrae SWD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #1 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator Permian Oilfield Partners LLC 9. OGRID Number 328259 3. Address of Operator PO Box 3329, Hobbs, NM 88241 10. Pool name or Wildcat SWD; Devonian-Silurian 4. Well Location Unit Letter A : 275 feet from the North line and 1000 feet from the East line 33 Township 19S NMPM Eddy County Section Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM Tubing Size Change $\boxtimes$ OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Permian Oilfield Partners LLC is the approved transferee (as of December 2, 2020) of an approved drilling permit (C-101) for the McCrae SWD #1 dated November 3, 2020, and its associated approved Administrative Order SWD-2004, dated November 19, 2019, to dispose of oilfield produced water through an open hole interval within the Devonian & Silurian formations between 12,094' and 14,294' depth. A one-year extension to the deadline to commence injection was granted on October 2, 2020, extending this deadline to November 19, 2021. Permian Oilfield Partners has contracted a drilling rig to MIRU on this location, and intend to spud by December 9, 2020. Permian Oilfield Partners requests permission to modify the injection tubing string to 7" tubing within the 9 5/8" casing and to 5.5" tubing within the 7 5/8" liner (proposed wellbore schematic attached), in order to decrease friction pressures. The approved drilling permit and SWD order currently specify 5.5" tubing within the 9 5/8" casing and 5" tubing within the 7 5/8" liner. The surface injection pressure limit will remain at 2419 psi, as specified in the SWD order. Spud Date: Rig Release Date:

### WELLBORE SCHEMATIC

Solaris Water Midstream LLC McCrae SWD #1 275' FNL, 1000' FEL Sec. 33, T19S, R28E, Eddy Co. NM Lat 32.623682° N, Lon 104.176094° W GL 3359', RKB 3389'

## Surface - (Conventional)

**Hole Size:** 26"

Casing: 20" - 94# J-55 BTC Casing

Depth Top: Surface Depth Btm: 656'

1266 sks - Class C + Additives (100% Excess) Cement:

Cement Top: Surface - (Circulate)

#### Intermediate #1 - (Conventional)

**Hole Size:** 17.5"

Casing: 13.375" - 54.5# J-55 BTC Casing

Depth Top: Surface Depth Btm: 2660'

Cement: 1821 sks - Class C + Additives (50% Excess)

Surface - (Circulate) Cement Top:

#### Intermediate #2 - (Conventional)

**Hole Size:** 12.25"

9.625" - 40# HCL-80 BTC Casing Casing:

Depth Top: Surface Depth Btm: 8814'

Cement: Stg 1: 1333 sks, Stg 2: 755 sks - All Class C + Additives (50% Excess) **Cement Top:** Stg 1: 2760' (ECP/DV Tool, Circulate), Stg 2: Surface - (Circulate)

ECP/DV Tool:

### Intermediate #3 - (Liner)

**Hole Size:** 8.75"

7.625" - 39# HCL-80 FJ Casing Casing:

Depth Top: 8614' Depth Btm: 12094'

Cement: 336 sks - Class H + Additives Cement Top: 8614' - (Volumetric)

Intermediate #4 - (Open Hole)

**Hole Size:** 6.5"

Inj. Interval: 12094' - 14294' (Open-Hole Completion)

Depth: 14294'

# **Tubing - (Tapered)**

Tubing Depth: 12049'

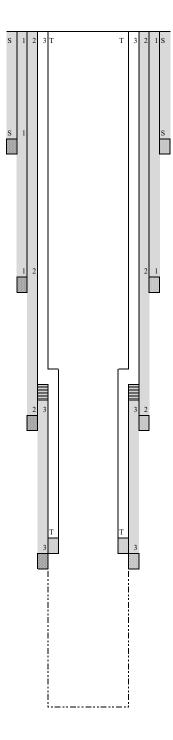
**Tubing:** 7" 26# HCP-110 FJ Casing & 5.5" 17# HCP-110 FJ Casing (Fiberglass Lined)

X/O Depth: 8614'

7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCP-110 FJ Casing (Fiberglass Lined) X/O:

Packer Depth: 12059'

5.5" - Perma-Pak or Equivalent (Inconel) Packer:



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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 16895

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
PERMIAN OILFIELD PARTNERS, LLC	PO Box 3329	Hobbs, NM88241	328259	16895	C-103A

OCD Reviewer	Condition
kpickford	None