

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM0437522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST TURKEY TRACT FEDERAL COM 39. API Well No.  
30-015-302641. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC  
Contact: KAY MADDOX  
E-Mail: kay\_maddox@eogresources.com3a. Address  
PO BOX 2267 ATTENTION: KAY MADDOX  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-686-365810. Field and Pool or Exploratory Area  
TURKEY TRACK MORROW N GAS4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T18S R29E Mer NMP'NWSE 1732FSL 1980FEL  
32.715972 N Lat, 104.043304 W Lon11. County or Parish, State  
EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PLUGGED AND ABANDONED THIS WELL USING THE ATTACHED PROCEDURE -

WELL IS PLUGGED AND ABANDONED 12/08/2020

*Reclamation Dec 6-8-21*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #540860 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Carlsbad

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/15/2020

*Accepted for Record* THIS SPACE FOR FEDERAL OR STATE OFFICE USE *Accepted for record - NMOCD gc 2/5/2021*Approved By *James Q. [Signature]*Title *SACT*Date *1-27-21*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *ACD*

Title 48 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

11/24/20 MIRU plugging equipment. Dug out cellar. Killed well w/ 50 BBLs Brine H2O. Set 5 1/2" CIBP @ 11175'.

11/30/20 RIH & tagged CIBP @ 10900'. Spot 25 sx class H cmt @ 10389-10186'. Spotted 110 sx class H cmt @ 9225-8332'. WOC.

12/01/20 No Tag. Ran H2O on tbg, reversed tbg clean & had contaminated cmt on returns. Notified Kent Caffall w/ /BLM. RIH & tagged plug @ 8778'. Reversed tbg clean, had contaminated cmt on returns.

12/02/20 Spotted 30 sx class H cmt @ 8595-8351'. WOC. Tagged plug @ 8407'. 12/03/20 Spotted 25 sx class C cmt @ 6000-5747'. Spotted 25 sx class C cmt @ 3878-3625'. WOC. Tagged plug @ 3693'. Perf'd csg @ 3285'. Pressured up on perms to 550 PSI. Spotted 25 sx class C cmt @ 3335-3082'. WOC.

12/04/20 Tagged plug @ 3095'. Spotted 25 sx class C cmt @ 1050-797'. WOC. Tagged plug @ 793'. Perf'd csg @ 405'. Established injection rate of 1 BBL/min @ 350 PSI, no circulation. Spotted 55 sx class C cmt @ 520' & circulate to surface. POH w/ tbg. Set packer @ 8'. Sqz'd 45 sx class C cmt & displaced to surface.

12/08/20 Moved in backhoe and welder, dug out cellar, cut off well head, Kent Caffall w/ BLM verified cement to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

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7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE** Other instructions on page 21. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
EAST TURKEY TRACT FEDERAL COM 32. Name of Operator  
EOG RESOURCES, INC  
Contact: KAY MADDOX  
E-Mail: kay\_maddox@eogresources.com9. API Well No.  
30-015-302643a. Address  
PO BOX 2267 ATTENTION: KAY MADDOX  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-686-365810. Field and Pool or Exploratory Area  
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*Reclamation Dec 6-8-21*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #540860 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Carlsbad	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/15/2020

*Accepted for Record* THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James Q. [Signature]</i>	Title <i>SACT</i>	Date <i>1-27-21</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <i>ACD</i>		

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 15943

**CONDITIONS OF APPROVAL**

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	15943	Action Type:	C-103P
OCD Reviewer									Condition
gcordero									None