District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised May 13, 2020

Submit one copy to appropriate District Office

NFO Permit No. ________(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is	A.	ApplicantCOG Operating LI	CC/ConocoPhillips Resources	2.		
MAY 9 Yr. 2021 for the following described tank battery (or LACT): Name of Lease MYOX 31 STATE O CTB Name of Pool HAYHOLLOW Location of Battery: Unit Letter _O Section 31 Township _25S Range _28E Number of wells producing into battery 4: 30-015-46500; 30-015-46498; 30-015-46499; 30-015-46501 B. Based upon oil production of _4,500 barrels per day, the estimated * volume of gas to be flared is 15,000 MCF; Value per day. C. Name and location of nearest gas gathering facility: Energy Transfer D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Unplanned midstream curtailment flare and breakout gas START DATE 2/8/20201 OPERATOR Interest certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.		whose address is2208 WEST MAIN S	TRRET, ARTESIA NM 88210			
Name of Lease MYOX 31 STATE O CTB Name of Pool HAYHOLLOW Location of Battery: Unit Letter O Section 31 Township 25S Range 28E Number of wells producing into battery 4: 30-015-46500; 30-015-46498; 30-015-46499; 30-015-46501 B. Based upon oil production of 4.500 barrels per day, the estimated * volume of gas to be flared is 15,000 MCF; Value per day. C. Name and location of nearest gas gathering facility:		hereby requests an exception to Rule 19.15.1	8.12 for90	_days or until		
Location of Battery: Unit Letter O Section 31Township _25S Range _28E Number of wells producing into battery 4: 30-015-46500; 30-015-46498; 30-015-46499; 30-015-46501 B. Based upon oil production of _4,500 barrels per day, the estimated * volume of gas to be flared is 15,000 MCF; Value per day. C. Name and location of nearest gas gathering facility: Energy Transfer D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Unplanned midstream curtailment flare and breakout gas START DATE 2/8/20201 OPERATOR Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 9 Yr. 2021 for the following	ng described tank battery (or LACT):			
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B. Based upon oil production of _4,500		Location of Battery: Unit Letter _O Sect	tion 31Township <u>25S</u> Range <u>28E</u> _			
of gas to be flared is			<u>0-015-46500; 30-015-46498; 30-015</u>	<u>-46499;</u>		
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D. DistanceEstimated cost of connection E. This exception is requested for the following reasons:	C.	Name and location of nearest gas gathering f	acility:			
E. This exception is requested for the following reasons:		Energy Transfer_				
	D.	DistanceEstimated c	cost of connection			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until 2/8/2021 - 5/9/2021	E.					
Division have been complied with and that the information given above as true and complete to the best of my knowledge and belief. Approved Until 2/8/2021 - 5/9/2021			OIL CONSERVATION DIVISION			
	Division have been complied with and that the information given above		Approved Until 2/8/2021 - 5/9/2021			
Signature Fran Garrett John Garcia	Signature <u>F</u>	Fran Garrett	By John Garcia			
Printed Name Petroleum Specialist			,			
E-mail Address Fran.Garrett@conocophillips.com Date 2/5/2021	& Title _Fran Garrett, Receptionist F-mail Address Fran Garrett@conocophillips.com		2/5/2021			
Date <u>2/2/2021</u> Telephone No. 575-689-3074						

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 17043

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	229137	17043	C-129

OCD Reviewer	Condition
jagarcia	Flaring is only authorized on dates listed by OCD on the C-129 form. Any flaring prior to these dates is considered an unauthorized release and will require a C-141 submitted to the OCD.