eceined by Och: 2/2/2021 5:02:59	State of New Me	exico	Form C-103	31 of
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-039-26927	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8'		STATE FEE	_
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saina Pe, NWI 8	1303	6. State Oil & Gas Lease No.	
87505			NMSF078771	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Agreement Name	
PROPOSALS.)	CATION TORTERIAL (LOUNCE 101) IN	SK SCCII	Rosa Unit	_
1. Type of Well: Oil Well	Gas Well x Other		8. Well Number Rosa Unit 5B	
2. Name of Operator LOGOS Operating, LLC			9. OGRID Number 289408	
3. Address of Operator			10. Pool name or Wildcat	
2010 Afton Place, Farmington 1	NM 87401		Blanco Mesaverde / Basin Dakota	
4. Well Location				
Unit Letter B:	715' feet from the FNL	line and	1835' feet from the <u>FEL</u> line	
Section 26	Township T31N Ra	ange 6W	NMPM County Rio Arriba	
	11. Elevation (Show whether DR		.)	
	6309'			
of starting any proposed we proposed completion or reconstruction of the proposed Pool Div Pools to be commingle Perforated Intervals: Blanco Mesaverde: Basin Dakota: 7804' Fixed percentage allocations in production of the Commingling will not	ork). SEE RULE 19.15.7.14 NMAGE completion. dision Order R-13122. d:Blanco Mesaverde (72319) and B 4370' - 5817' - 7904' ation based upon production data 65 both the Mesaverde and Dakota production the value of reserves. Espacing unit have not been notified of	CASING/CEMEN OTHER: pertinent details, an C. For Multiple Co asin Dakota (71599) White Blanco Mesaver duction zones within	AIT JOB PAND A Date of the properties of the pro	tte
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	_
SIGNATURE Marie E. F	Florez TITLE R	egulatory Specialist	tDATE2/1/2021	
Type or print nameMarie E. Flor For State Use Only	E-mail address	s: <u>-mflorez@logos</u>	sresourcesllc.comPHONE:505-787-2218	_
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE	



DOWNHOLE COMMINGLE PROCEDURE AND ALLOCATION-NMOCD (2021)

Rosa Unit 5B 30-039-26927 715' FNL & 1835' FEL Section 26, T31N, R06W Rio Arriba, New Mexico LAT: 36.875927° N LONG: -107.4294357° W

Mesaverde/Dakota

PROJECT OBJECTIVE:

Remove packer and downhole commingle Mesaverde and Dakota.

WORKOVER PROCEDURE:

- 1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, and NMOCD rules and regulations.
- 2. Lay flow lines. Check and record casing and tubing pressures. Rig up blow lines from casing valves to rig pit. Kill well if necessary.
- 3. Nipple down wellhead and nipple up BOP.
- 4. Release Mesaverde tubing string. Trip out of hole with Mesaverde tubing string and lay down.
- 5. Release Dakota tubing string. Trip out of hole with Dakota tubing string and lay down.
- Run in hole with packer plucker to retrieve Model D Packer at 5950'. Trip out of hole with packer plucker assembly and string.
- 7. Run in hole with single 2-3/8" production tubing string.
- 8. Return to production as a Mesaverde/Dakota commingle.

PRODUCTION ALLOCATION

Historic production data from both zones in this well was gathered and analyzed. Cumulative production was used to determine allocations and allocations were verified with recent production history.

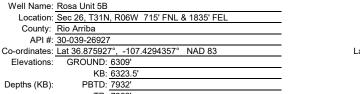
Cumulative Production

Cumulative production from well 847 MMcf
Cumulative MV production 548 MMcf
Cumulative DK production 299 MMcf

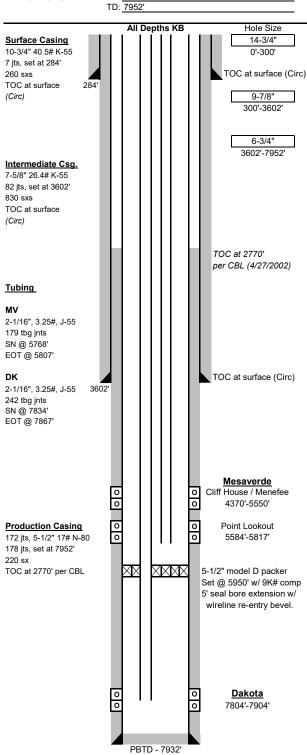
MV allocation = MV cumulative/total cumulative = 548/847 = **65%** DK allocation = DK cumulative /total cumulative = 299/847 = **35%**



Wellbore Schematic



Date Prepared: 1/6/2021 Hespe Last Updated: Spud Date: 4/9/2002 Completion Date: 6/10/2002 Last Workover Date: Reviewed by 1/7/2021 S. Gomez



TD - 7952'

Surface Casing: (4/9/2002)		
Drilled 14-3/4" surface hole to 300'. Ran 7 its	10-3/4" 40.5# K-55 csg se	t at 284'.
Cmt'd w/ 260 sx Type III RMS (361 cf) 14.5#,		
Circulated 8 bbls of good cmt to surface.		
Intermediate Casing: (4/15/2002)		
Drilled 9-7/8" intermediate hole to 3602'. Ran	82 jts 7-5/8" 26.4# K-55 c	sg set at 3602'.
Cemented lead w/ 575 sxs (1195 cf) 12.1#, 2		Z.
Followed by 255 sx (354 cf) 14.5#, 1.4 Yield	/!	
Circulated 12 bbls of good cement to surface	. TOC at Surface	
Production Casing: (4/19/2002)		
Drilled 6-3/4" production hole to 8300'. Ran 1		
Pump scavenger cmt w/ 30 sx (121 cu.ft) 11.5		ight HS
Cement w/ 245 sxs (498 cu.ft) 12.5# 2.03 Yie	ld Premium Light HS	
TOC at 2770' per CBL (4/27/2002)		
Tubing: MV (06/10/2002)	Length (ft)	
KB	14.5	*16' WO KB
(178) 2-1/16" 3.25# J-55 IJ 10rd tbg jt	5753	
SN (1.5" ID)	0.80	
(1) 2-1/16" 3.25# J-55 IJ 10rd tbg jt	33	
(1) 6' perf sub	5.7	
s	et at: 5807 ft	:
Tubing: DK (06/09/2002)	Length (ft)	•
KB	14.5	*16' WO KB
(4) 0 4/40 0 05 1 55 11 40 141 14	00.00	

Length (ft) 14.5 33.22 12	*16' WO KB
33.22 12	*16' WO KB
12	
·=	
E000 0	
5888.9	
5.7	
1878.9	
0.8	
31.5	
1	
	1878.9 0.8

Seal bore assembly w/ 5 seals		5.7	
(58) 2-1/16" 3.25# J-55 IJ 10rd tbg jts		1878.9	
SN (1.5" ID)		0.8	
(1) 2-1/16" 3.25# J-55 IJ tbg jt		31.5	
1/2 muleshoe		1	,
	Set at:	7867 ft	
Derforations, (OF/24/2002)			

Perforations: (05/24/2002) Cliffhouse/Menefee: (4370'-5550') 24 shots, 0.38"; 4370', 4400', 04', 4535', 42', 46', 4611' 4750', 5121', 24', 48', 86', 5227', 5307', 45', 47', 49', 5402', 03', 05', 07', 48', 50', 5550'. Frac w/ 80,000# 20/40 sand in 1,739 bbls slickwater

Point Lookout: (5584'-5817') 32 shots, 0.38"; 5584', 88', 93', 95', 97', 99', 5601', 05', 08', 18', 22', 25', 27', 30', 34', 37', 41', 47', 51', 55', 76', 79', 89', 97', 99', 5710', 15', 39', 46', 84', 5800', 17 Frac w/ 80,000# 20/40 sand in 1,825 bbls slickwater

Dakota: (7804'-7904') 20 shots, 0.38"; 7804', 06', 08', 10', 13', 15', 17', 19', 47', 49', 52', 54', 56', 59', 71', 76', 96', 98', 7902', 04'. Acidized w/ 500 gals 15% HCL

Frac w/ 75,000# 20/40 Acfrac resin coated proppant w/ 20Q Vistar foam

Formations:		
Fruitland Coal-	2881'	
Pictured Cliffs-	3131'	
Cliff House-	5330'	
Menefee-	5375'	
Point Lookout-	5583'	
Mancos-	5926'	
Dakota-	7802'	

Additional Notes:

Max deviation of 1.5° @ 5200'

Weatherford locator seal assembly for 2.688" seal bore consisting of: Locator sub w/ 2-1/16" IJ box, Five nitrile chevron seal units, tubing adapter w/ 2-1/16" IJ pin

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 16747

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
LOGOS OPERATING, LLC	2010 Afton Place	Farmington, NM87401	289408	16747	C-103E

Created By	Comment	Comment Date
kpickford	KP GEO Review 2/8/2021	02/08/2021
kpickford	DHC-5118	02/08/2021

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16747

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
LOGOS OPERATING, LLC	2010 Afton Place	Farmington, NM87401	289408	16747	C-103E

OCD Reviewer	Condition
kpickford	None