

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27799
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMSF078139
7. Lease Name or Unit Agreement Name E E Elliott SWD
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5956' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter D : 1270 feet from the NORTH line and 580 feet from the WEST line
Section 26 Township 30N Range 09W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5956' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [X] SWD BACKFLUSH
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to backflush the above mentioned well with the following attached procedure and wellbore schematic. BLM has said that an NOI is not needed, the approval is attached.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations/Regulatory Technician - Sr. DATE 2/9/2021

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (505)324-5122

For State Use Only

APPROVED BY: [] TITLE [] DATE []
Conditions of Approval (if any):

Mandi Walker

From: Killins, Joe D <jkillins@blm.gov>
Sent: Tuesday, February 9, 2021 11:17 AM
To: Scott Anderson
Cc: Mandi Walker; Priscilla Shorty; Ben Mitchell; Josh Jones; Len Gordon; Colter Faverino; Clay Padgett; JP Knox
Subject: RE: [EXTERNAL] EE Elliott SWD 1 (API 3004527799) - Backflush

Hi Scott,

Thank you for the notification. Since you're not entering the wellbore or changing anything downhole, this falls under normal operations. Please file a subsequent report after completion of the work.

Best regards,
Joe

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Tuesday, February 9, 2021 11:01 AM
To: Killins, Joe D <jkillins@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Ben Mitchell <bemitchell@hilcorp.com>; Josh Jones <jojones@hilcorp.com>; Len Gordon <lgordon@hilcorp.com>; Colter Faverino <cfaverino@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; JP Knox <jknox@hilcorp.com>
Subject: [EXTERNAL] EE Elliott SWD 1 (API 3004527799) - Backflush

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Joe – With your blessing, we would like to perform a backflush operation on the EE Elliott SWD 1 (API: 3004527799) to try and decrease the injection pressure. To perform this operation we will nipple up flowback iron to the crown valve and open the well up through a manifold to a flowback tank to be able to control flow. This operation should clean up the perf tunnels that may be currently plugged off, allowing them to take more water leading to a decrease in our operating pressure. Thank you!

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company
W: 713-289-2772
C: 248-761-3965

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed

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Hilcorp Energy Company
E.E. Elliott 1 SWD
Backflush perforations - Notice of Intent
API #: 3004527799

PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations**
2. Shut in well and isolate from SWD operations
3. Rig up manifold, flowback iron and flowback tank to crown valve on injection tree
4. Record starting tubing and casing pressures
5. Open well thru flowback manifold and back flow well on a choke to the tank
6. Flowback for a minimum of 2 hours. Record ending tubing and casing pressures
7. Shut in well and remove flowback equipment
8. Reconnect to SWD operations
9. Return well to injection



Hilcorp Energy Company
E.E. Elliott 1 SWD
Backflush perforations - Notice of Intent
API #: 3004527799

WBD - CURRENT



Schematic - Current

Well Name: E E ELLIOTT SWD 1

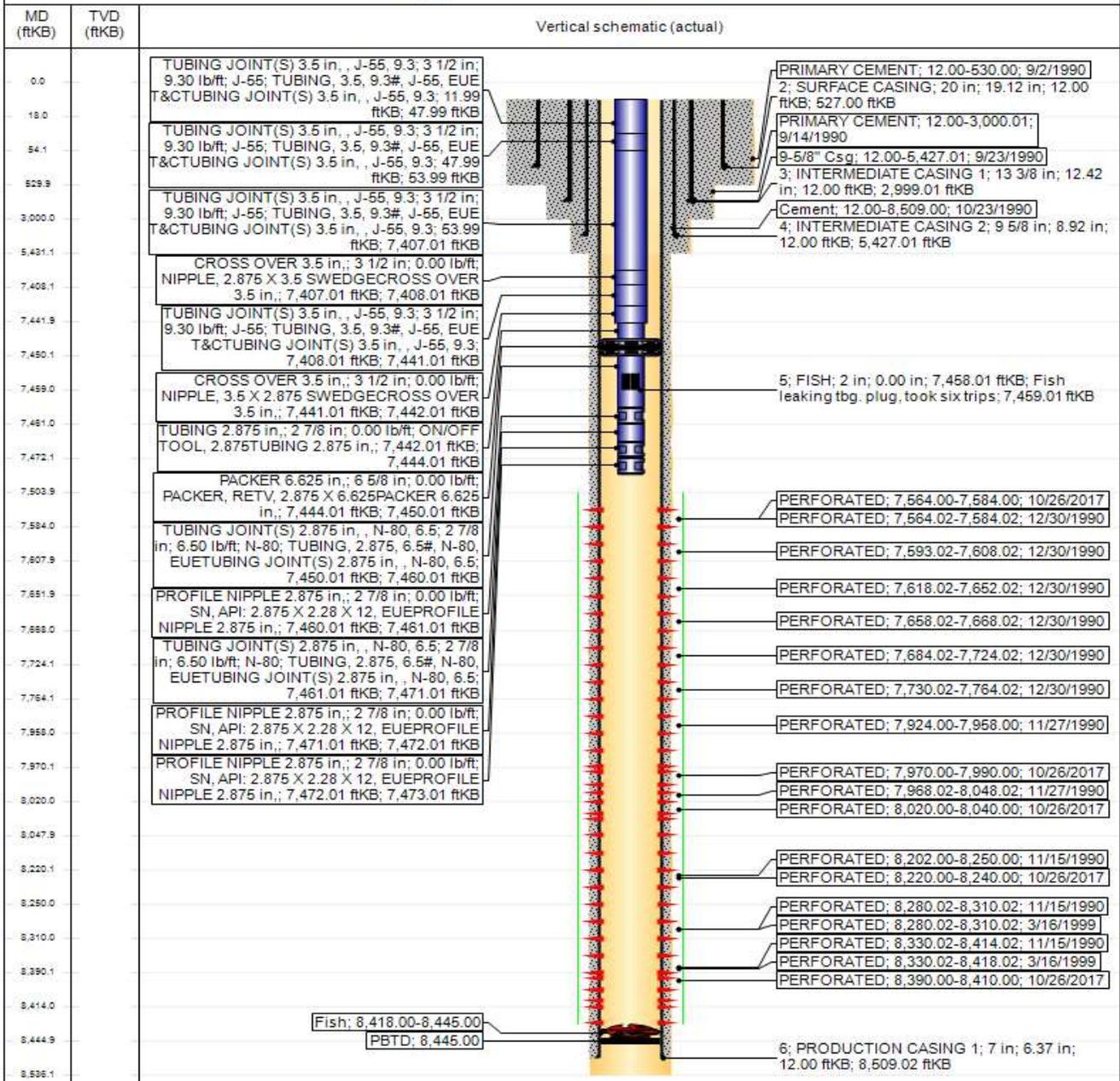
API / UWI 3004527799	Surface Legal Location D-26-30N-09W	Field Name	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KB/Rt Elevation (ft)	KB-Ground Distance (ft)	Original Spud Date 9/2/1990 10:00	Rig Release Date	PSTD (All) (ftKB) Original Hole - 8,445.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category WELL TEST	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
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TD: 8,536.0

Original Hole, 2/9/2021 9:46:06 AM



District I
 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17571

CONDITIONS OF APPROVAL

Operator:	HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002	OGRID:	372171	Action Number:	17571	Action Type:	C-103X
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OCD Reviewer	Condition
mkuehling	Procedures and routing of submitted documents has changed. OCD regulates thousands of wells. If your well is showing signs of a problem please keep in mind that your submittal will go in line with all other submittals and may take several days to be researched and approved depending on availability of personnel. Expedited approval does not necessarily mean same day. Same day is only in Extraordinary situations.