



**U.S. Department  
 of the Interior**

**Well  
 Information System**

PATTI CAMPBELL



**Process Number: 3160-5**  
**Process Name: Sundry Notices and Reports on Wells**  
**Process Instance Identifier: 00950-11192**

**Viewing**

**THIS PROCESS HAS BEEN 'FINALIZED'.**

Form 3160-5  
 (August 2007)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well.  
 Use Form 3160-3 (APD) for such proposals.**

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Farmington, NM	<b>2. Well Type*</b> GAS
<b>3. Submission Type*</b> <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report	<b>4. Action*</b> Return to Production
Operating Company Information	
<b>5. Company Name*</b> SIMCOE LLC	
<b>6. Address*</b> 1199 MAIN AVE., SUITE 101  DURANGO CO 81301	<b>7. Phone Number*</b> 970-462-7948
Administrative Contact Information	
<b>8. Contact Name*</b> PATTI _ CAMPBELL	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 1199 MAIN AVE., SUITE 101  DURANGO CO 81301	<b>11. Phone Number*</b> 970-462-7948  12. Mobile Number _____

<b>13. E-mail*</b> pcampbell@ikavenergy.com	<b>14. Fax Number</b> _____
--	--------------------------------

**Technical Contact Information**

Check here if Technical Contact is the same as Administrative Contact.

<b>15. Contact Name*</b> _____	<b>16. Title*</b> _____
-----------------------------------	----------------------------

<b>17. Address*</b> _____ _____	<b>18. Phone Number*</b> _____
---------------------------------------	-----------------------------------

	<b>19. Mobile Number</b> _____
--	-----------------------------------

<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____
-----------------------------	--------------------------------

**Lease and Agreement**

<b>22. Lease Serial Number*</b> NMSF080647	_____
---	-------

<b>24. If Unit or CA/Agreement, Name and/or Number</b> _____	<b>25. Field and Pool, or Exploratory Area*</b> KUTZ PICTURED CLIFFS, WES
---	--

**County and State for Well**

<b>26. County or Parish, State*</b> SAN JUAN NM
--

**Associated Well Information**

27. Specify well using one of the following methods:  
 a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage  
 b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

<b>Well Name*</b> GALLEGOS CANYON UNIT	<b>Well Number*</b> 520	API Number 30-045-28595
Section 22	Township 29N	Range 12W
Meridian NEW MEXICO PRINCIPAL	Qtr/Qtr NWSE	N/S Footage 1843 FSL
E/W Footage 1439 FEL	Latitude _____	Longitude _____
Metes and Bounds		

28. Describe Proposed or Completed Operation  
 Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The referenced well has been Temporarily Abandoned. SIMCOE plans to return this well to production per the attached procedure.

--	--

I hereby certify that the foregoing is true and correct.

<b>29. Name*</b> PATTI_CAMPBELL	<b>30. Title</b> REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 12/28/2020 <input type="text" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation		
<b>33. Transaction</b> 542564	<b>34. Date Sent</b> 01/05/2021	<b>35. Processing Office</b> Farmington, NM

Section 3 - Internal Review #1 Status		
<b>36. Review Category</b> N/A	<b>37. Date Completed</b> _____	<b>38. Reviewer Name</b> _____
<b>39. Comments</b>  		

Section 4 - Internal Review #2 Status		
40. Review Category N/A	41. Date Completed _____	42. Reviewer Name _____
43. Comments		

Section 5 - Internal Review #3 Status		
44. Review Category N/A	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

Section 6 - Internal Review #4 Status		
48. Review Category N/A	49. Date Completed _____	50. Reviewer Name _____
51. Comments		

Section 7 - Final Approval Status			
52. Disposition Accepted	53. Date Completed 01/06/2021	54. Reviewer Name MELISSA REEVES- WIENTJES	55. Reviewer Title LAND LAW EXAMINER
56. Comments 01/06/2021: MELISSA REEVES-WIENTJES: The referenced well has been Temporarily Abandoned. SIMCOE plans to return this well to production per the attached procedure.			

**GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

**SPECIFIC INSTRUCTIONS**

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and

the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

**NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.**

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

								<b>Process Actions:</b>	<input type="text" value="Transfer"/> 	<input type="button" value="OK"/>
close Process	print Process	Process details	attachments	reset	Auto fill	save	to top			

**Disclaimer**

© 2003-2007 Probaris® SP Version 3.2.4 All rights reserved.

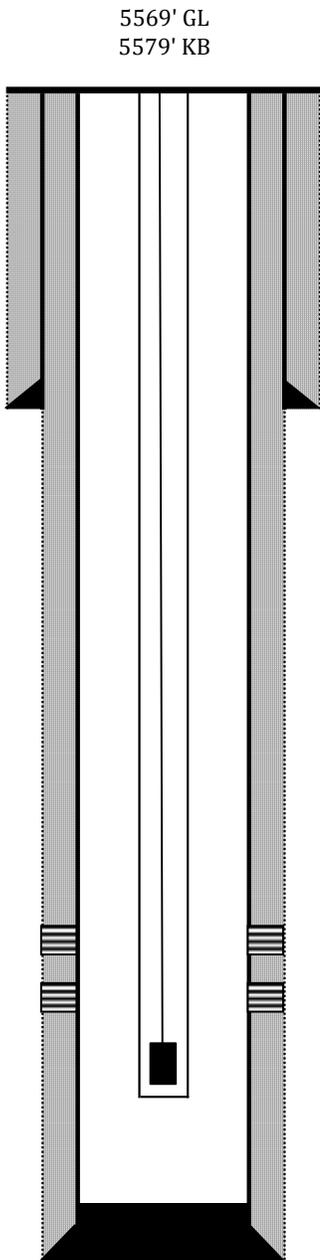
GCU 520 – Return to Production  
API 3004528595  
J Sec. 22, T29N, R12W  
San Juan County, New Mexico

- Conduct all pre-work safety checks. Comply with all BLM, NMOCD, and environmental regulations.
- MIRU
- Pressure test against RBP to 560 psi for 30 minutes to confirm casing integrity.
- NU BOP and function test.
- RIH w/ tubing and retrieve RBP. POOH w/ tubing and RBP
- RIH w/ 2 3/8" J55 production tubing to 1660'
- ND BOP, NU WH
- RIH w/ downhole pump and 3/4" stick rods.
- Pressure test tubing against pump and function test pump. Hang rods off horse's head
- RDMO

**Gallegos Canyon Unit 520**  
 Pictured Cliffs  
 API # 30-045-28595  
 T-29N, R-12-W, Sec. 22 Unit J  
 San Juan County, New Mexico

**Formation Tops**

Nacimiento	surface
Ojo Alamo	233'
Kirtland Sh.	379'
Fruitland Fm.	1262'
Fruitland Top Coal	1314'
Fruitland Base Coal	1572'
Pictured Cliffs	1574'
TD	1759'



5569' GL  
 5579' KB

8 3/4" Hole  
 7", 20#, J-55, 8R, R3 csg @ 145'  
 Cmt'd w/ 125 sx class B cement w/ 3% CaCL  
 and 1/4#/sks celloseal.

**Pictured Cliffs (11/1991)**

1574' - 1598' w/ 4 jspf  
 Frac'd w/ a 35 linear gel system, 16,170 gal 70 Q foam  
 and 94,700 # 12/20 Brady sand.

2 3/8" Tubing, J55, EOT @ 1660'  
 3/4" stick rods, Gr. D  
 2x1.25x9' RHAC

6 1/4" Hole to  
 4 1/2", 10.5#, J-55, R3, ST&C csg @ 1750'  
 Cmt'd w/ 295 sx 50/50 Poz, 2% gel and 10 % salt  
 and 1/4#/sks cellseal. Tail w/ 30 sks Xlass B cement  
 and 1.2% CF-18

PBTD: 1750'  
 TD: 1759'

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 14815

**CONDITIONS OF APPROVAL**

Operator: SIMCOE LLC	1199 Main Ave., Suite 101 Durango, CO81301	OGRID: 329736	Action Number: 14815	Action Type: C-103X
OCD Reviewer ahvermersch		Condition None		