

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

August 1, 2011

Permit 291734

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address PLAINS RADIO PET CO 3317 Andrews Hwy Midland, TX 79703		2. OGRID Number 17820
		3. API Number 30-005-64356
4. Property Code 330010	5. Property Name Plainview 29	6. Well No. 001

7. Surface Location

UL - Lot D	Section 29	Township 09S	Range 29E	Lot Idn D	Feet From 660	N/S Line N	Feet From 330	E/W Line W	County Chaves
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8. Proposed Bottom Hole Location

UL - Lot D	Section 29	Township 09S	Range 29E	Lot Idn D	Feet From 660	N/S Line N	Feet From 330	E/W Line W	County Chaves
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9. Pool Information

WILDCAT;DEVONION	97864
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3882
16. Multiple N	17. Proposed Depth 8500	18. Formation Devonian	19. Contractor	20. Spud Date 4/1/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	400	450	0
Int1	11	8.625	24	2300	675	0
Prod	7.875	5.5	17	8500	950	1000

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by T J Boyd	Approved By: Kurt Simmons	
Title:	Title: Petroleum Specialist - A	
Email Address: zigymoo@yahoo.com	Approved Date: 2/12/2021	Expiration Date: 2/12/2023
Date: 1/29/2021	Phone: 432-685-1022	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98354	Pool Name WC 09S29E29;DEVONIAN
Property Code	Property Name PLAINVIEW 29	Well Number #1
OGRID No. 17820	Operator Name PLAINS RADIO PETROLEUM CO.	Elevation 3882'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	9-S	29-E		660'	NORTH	330'	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Michael Tripp Printed Name Michael.Tripp@Percheronllc.com E-mail Address
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. January 20, 2021

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GAS CAPTURE PLAN

Date: 2/12/2021

☒ Original

Operator & OGRID No.: [17820] PLAINS RADIO PET CO

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Plainview 29 #001	30-005-64356	D-29-09S-29E	0660N 0330W	100	None	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to IACX Roswell, LLC and will be connected to IACX Roswell, LLC Low Pressure gathering system located in Chaves County, New Mexico. It will require 5000' of pipeline to connect the facility to Low Pressure gathering system. PLAINS RADIO PET CO provides (periodically) to IACX Roswell, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, PLAINS RADIO PET CO and IACX Roswell, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at IACX Roswell, LLC Processing Plant located in Sec. 29, Twn. 09S, Rng. 29E, Chaves County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on IACX Roswell, LLC system at that time. Based on current information, it is PLAINS RADIO PET CO's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Form APD Comments

Permit 291734

PERMIT COMMENTS

Operator Name and Address: PLAINS RADIO PET CO [17820] 3317 Andrews Hwy Midland, TX 79703		API Number: 30-005-64356
		Well: Plainview 29 #001

Created By	Comment	Comment Date
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Form APD Conditions

Permit 291734

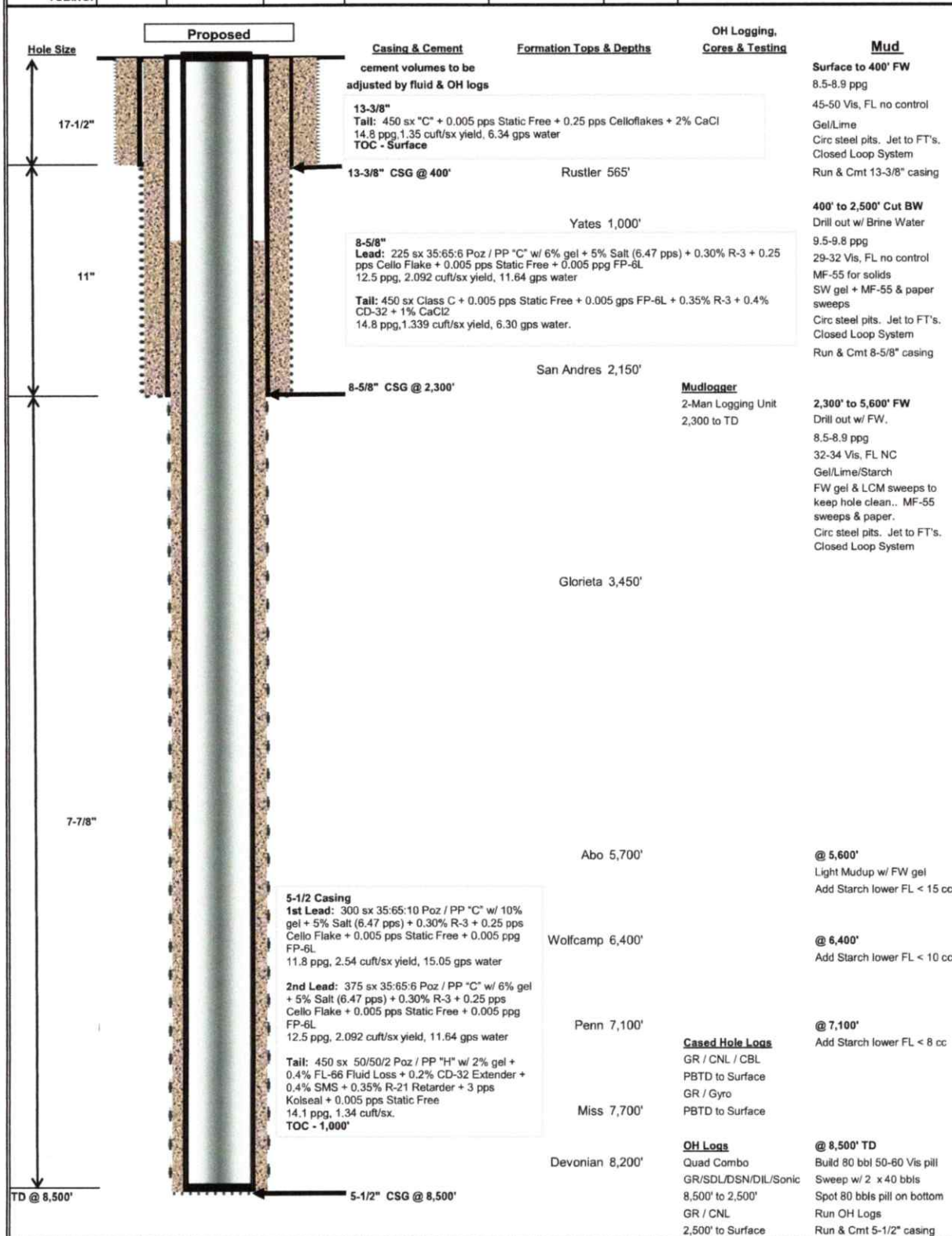
PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: PLAINS RADIO PET CO [17820] 3317 Andrews Hwy Midland, TX 79703	API Number: 30-005-64356
	Well: Plainview 29 #001

OCD Reviewer	Condition
ksimmons	Notify OCD 24 hours prior to casing & cement
ksimmons	Will require a File As Drilled C-102 and a Directional Survey with the C-104
ksimmons	Cement is required to circulate on both surface and intermediate1 strings of casing
kpickford	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system

Plains Radio Petroleum Co
Proposed Wellbore Diagram - 3 String Casing Design

WELL NAME:	Plainview 29 #1				FIELD:	Wildcat (Devonian)		
LOCATION:	660' FNL & 330' FWL Sec 29, T9S, R29E				COUNTY:	Chavez	STATE:	NM
ELEVATION:	GL = 3,882'; KB = 3,900' (Est. 18' KB Corr)				SPUD DATE:		COMP DATE:	
API#	TBD				PREPARED BY:	M. Stewart	1/20/2021	
	DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CEMENT / TOC	
CASING:	400	17-1/2"	13-3/8"	54.5#	J-55	BTC	450 sx tail. Surface.	
CASING:	2,300	11"	8-5/8"	24 & 32#	J-55	BTC	225 sx lead + 450 sx tail. Surface.	
CASING:	8,500	7-7/8"	5-1/2"	17#	L-80	LTC	300 sx 1st lead + 375 sx 2nd lead + 275 sx tail. 1,000'	
TUBING:								
TUBING:								



Plains Radio Pet Co
13-3/8" Surface Casing

Lease: Plainview 29 #1
Location: 1st Stg
Footages: 660' FNL & 330' FWL
Survey: Section 29, T9S, R29E
County: Chavez State: NM
Bit Size Depth OD ID
Surface 17.500 400 13.375 12.615

Calc
Depth MD Actual OH Excess
(ft) Dia (in) (%)

TD 400
Top Tail 0 100%

Calculations Listed Top to Bottom											
Cementing Program Calculations											
Section	Hole Size / Casing ID (in)	Casing OD (in)	Top (ft FS)	Bottom (ft FS)	Sacks	Vol (cuft) w/ Excess	Theo Vol (cuft)	Density (ppg)	Yield (cuft/sx)	Cement Type	Excess Actual AHV
1st Stage											
13-3/8" Tail TD to Surface	17.500	13.375	0	400	412	556	278	14.8	1.350	"C" + 0.005 pps Static Free + 0.25 pps Celloflakes + 2% CaCl	100%
Total Tail					412	556	278				
Totals All Slurries					412	556	278				
Calc hole Size based on Excess (dia inches)											
Comments											
Standard 100% Excess in											

Cement Summary											
Listed in order to be pumped											
Service Provider BJ Pressure Pumping											
Section	Sx	Slurry Volumes		% Excess over AHV	Density (ppg)	Yield (cuft/sx)	Mix Wtr (gal/sx)	Bbls Wtr Required	Cement Type		
		(cuft)	(Bbls)								
Tail	450	608	108.2	119%	14.8	1.350	6.340	67.9	"C" + 0.005 pps Static Free + 0.25 pps Celloflakes + 2% CaCl		
Totals	450	608	108					68			

Plains Radio Pet Co

8-5/8" Intermediate Casing

Lease: Plainview 29 #1

Location:

Footages: 660' FNL & 330' FWL

Survey: Section 29, T9S, R29E

County: Chavez State: NM

Bit Size Depth OD ID

Surface 17,500 400 13,375 12,515

Intermediate 11,000 2,300 8,625 7,921

Input	TD	Depth MID (ft)	Actual OH Dia (in)	Calc. Excess (%)	OH Caliper AHV (cuf)
Top Tail	2,300	1,000		75%	
13-3/8" Shoe	400	400		75%	
Top 1st Lead	0	0		0%	

Based on OH Caliper Logs
Based on OH Caliper Logs
Pipe-Pipe

Calculations Listed Top to Bottom

Cementing Program Calculations

Section	Hole Size / Casing ID (in)	Casing OD (in)	Top (ft FS)	Bottom (ft FS)	Sacks	Vol (cuf) w/ Excess	Theo Vol (cuf)	Density (ppg)	Yield (cuf/sx)	Cement Type	Excess Actual AHV	Calc hole Size based on Excess (dia inches)	Comments
8-5/8" Lead 13-3/8" Shoe to Surface	12.515	8.625	0	400	86	179	179	12.5	2.092	35:65:6 Poz / PP "C" w/ 6% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L	0%	12.515	Pipe-Pipe
8-5/8" Lead Top Tail 13-3/8" Shoe	11.000	8.625	400	1,000	128	267	153	12.5	2.092	35:65:6 Poz / PP "C" w/ 6% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L	75%	12.488	Based on OH Caliper Logs
Total Lead					213	446	332						
8-5/8" TD to T/ Tail	11.000	8.625	1,000	2,300	432	578	330	14.8	1.339	Class C + 0.005 pps Static Free + 0.005 gps FP-6L + 0.35% R-3 + 0.4% CD-32 + 1% CaCl2	75%	12.488	Based on OH Caliper Logs
Total Tail					432	578	330						
Totals All Slurries					645	1,025							

Cement Summary

Listed in order to be pumped

Service Provider BJ Pressure Pumping

Section	Sx	Slurry Volumes		% Excess over AHV	Density (ppg)	Yield	Mix Wtr	Bbls Wtr Required	Cement Type
		(cuf)	(Bbls)			(cuf/sx)	(gal/sx)		
Lead	225	471	83.8	91%	12.5	2.092	11.640	62.4	35:65:6 Poz / PP "C" w/ 6% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L
Tail	450	603	107.3	82%	14.8	1.339	6.300	67.5	Class C + 0.005 pps Static Free + 0.005 gps FP-6L + 0.35% R-3 + 0.4% CD-32 + 1% CaCl2
Totals 2nd Stg	675	1,073	191.1					129.9	

Plains Radio Pet Co

5-1/2" Production Casing

Lease: Plainview 29 #1
 Location: 660' FNL & 330' FWL
 Footages: Section 29, T9S, R29E
 Survey: Chavez State NM
 County: NM
 Bill Size Depth OD ID
 Intermediate 11,000 2,300 8,625 7,921
 Production 7,875 8,500 5,500 4,892
 TD 8,500
 Top Tail 7,000
 Top 2nd Lead 4,000
 8-5/8" Shoe 2,300
 Top Lead 1,000
 Calc. Actual OH Excess OH
 Depth MD Dia (in) AHV (cuft) (%) Caliper
 Based on OH Caliper Logs
 Based on OH Caliper Logs
 Based on OH Caliper Logs
 Pipe-Pipe

Calculations Listed Top to Bottom

Cementing Program Calculations

Section	Hole Size / Casing ID (in)	Casing OD (in)	Top (ft FS)	Bottom (ft FS)	Sacks	Vol (cuft) w/ Excess	Theo Vol (cuft)	Density (ppg)	Yield (cuft/sx)	Cement Type	Excess Actual AHV	Calc hole Size based on Excess (dia inches)	Comments
5-1/2" 1st Lead 8-5/8" Shoe to TOC	7.921	5.500	1,000	2,300	91	230	230	11.8	2,540	35.65:10 Poz / PP "C" w/ 10% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L	0%	7.921	Pipe-Pipe
5-1/2" 1st Lead 2nd Lead to 8-5/8" Shoe	7.875	5.500	2,300	4,000	203	515	295	11.8	2,540	35.65:10 Poz / PP "C" w/ 10% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L	75%	9.265	Based on OH Caliper Logs
Total 1st Lead					294	746				35.65:6 Poz / PP "C" w/ 6% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L			
5-1/2" 2nd Lead 2,800' to Surface	7.875	5.500	4,000	7,000	373	780	520	12.5	2,092	50/50/2 Poz / PP "H" w/ 2% gel + 0.4% FL-66 Fluid Loss + 0.2% CD-32 Extender + 0.4% SMS + 0.35% R-21 Retarder + 3 pps Koseal + 0.005 pps Static Free	50%	8.826	Based on OH Caliper Logs
Total 2nd Lead					373	780							
5-1/2" Tail TD to T/ Tail	7.875	5.500	7,000	8,500	272	364	260	14.1	1,340	50/50/2 Poz / PP "H" w/ 2% gel + 0.4% FL-66 Fluid Loss + 0.2% CD-32 Extender + 0.4% SMS + 0.35% R-21 Retarder + 3 pps Koseal + 0.005 pps Static Free	40%	8.644	Based on OH Caliper Logs
Total Tail					272	364							
Totals All Slurries					938	1,889							

Cement Summary

Listed in order to be pumped

Service Provider BJ Pressure Pumping

Section	Sx	Slurry Volumes (cuft)	(Bbls)	% Excess over AHV	Density (ppg)	Yield (cuft/sx)	Mix Wtr (gal/sx)	Bbls Wtr Required	Cement Type
1st Lead	300	762	135.7	80%	11.8	2,540	15,050	107.5	35.65:10 Poz / PP "C" w/ 10% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L
2nd Lead	375	785	139.7	51%	12.5	2,092	11,640	103.9	35.65:6 Poz / PP "C" w/ 6% gel + 5% Salt (6.47 pps) + 0.30% R-3 + 0.25 pps Cello Flake + 0.005 pps Static Free + 0.005 ppg FP-6L
Tail	275	369	65.6	42%	14.1	1,340	6,300	41.3	50/50/2 Poz / PP "H" w/ 2% gel + 0.4% FL-66 Fluid Loss + 0.2% CD-32 Extender + 0.4% SMS + 0.35% R-21 Retarder + 3 pps Koseal + 0.005 pps Static Free
Totals 2nd Stg	950	1,915	341.1					252.7	

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Property Code	Property Name PLAINVIEW 29	Well Number #1
OGRID No. 17820	Operator Name PLAINS RADIO PETROLEUM CO.	Elevation 3882'


Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	9-S	29-E		660'	NORTH	330'	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

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NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. January 20, 2021 