

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. [330183]
2. Name of Operator [229137]		9. API Well No. 30-025-48500
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory [96689]
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish 13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 02/10/2021

SL

(Continued on page 2)



Approval Date: 12/18/2020

KZ
02/12/2021

*(Instructions on page 2)

NMNM020073

CORNER DATA NEW MEXICO EAST - NAD 83

A - FOUND IRON PIPE W/ BRASS CAP
N:483293.71' E:766948.85'

B - FOUND IRON PIPE W/ BRASS CAP
N:483308.13' E:769590.38'

C - FOUND IRON PIPE W/ BRASS CAP
N:483318.38' E:772233.44'

D - FOUND IRON PIPE W/ BRASS CAP
N:480678.80' E:772252.79'

E - FOUND IRON PIPE W/ BRASS CAP
N:478038.46' E:772271.71'

F - FOUND IRON PIPE W/ BRASS CAP
N:478040.36' E:769630.04'

G - FOUND IRON PIPE W/ BRASS CAP
N:478009.18' E:766988.80'

H - CALCULATED CORNER
N:480651.44' E:768968.82'

I - FOUND IRON PIPE W/ BRASS CAP
N:475398.17' E:772291.21'

J - FOUND 5/8" IRON ROD W/ RED CAP
N:472757.50' E:772310.62'

K - FOUND 5/8" IRON ROD W/ RED CAP
N:472746.00' E:769670.79'

L - FOUND IRON PIPE W/ BRASS CAP
N:472734.43' E:767030.78'

M - FOUND IRON PIPE W/ BRASS CAP
N:475375.27' E:767010.00'

STATE

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Mayte Reyes Date 9-18-2020
 Signature Date

 Printed Name

mreyes1@concho.com
 E-mail Address

SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83

X=767830.33
Y=473167.86
LAT. = 32.2968365° N
LONG. = 103.6003055° W
430' FSL, 803' FWL
SECTION 17

FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83

X=768674.99
Y=472841.64
LAT. = 32.29777106° N
LONG. = 103.59757930° W
100' FSL, 1645' FWL
SECTION 17

LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83

X=768614.50
Y=480568.54
LAT. = 32.31901072° N
LONG. = 103.59760344° W
2540' FSL, 1645' FWL
SECTION 8

BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83

X=768614.12
Y=480618.54
LAT. = 32.31914815° N
LONG. = 103.59780355° W
2590' FSL, 1645' FWL
SECTION 8

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
 Signature and Seal of Professional Surveyor _____

 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 9/23/2020

☒ Original

Operator & OGRID No.: COG Operating LLC, OGRID 229137

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
<u>Sylvester Fed Com 701H</u> <u>30-025-48500</u>	<u>30-025-</u> <u>30-025-48500</u>	<u>M-17-23S-</u> <u>33E</u>	<u>430' FSL</u> <u>803' FWL</u>	<u>1600</u> <u>MCFD</u>		<u>Will connect on well pad.</u>

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to DCP and will be connected to Eunice low/high pressure gathering system located in Lea County, New Mexico. It will require approximately an undetermined amount of feet of pipeline on lease to connect the facility to low/high pressure gathering system. COG Operating LLC provides (periodically) to DCP a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, COG Operating LLC and DCP have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Eunice Processing Plant located in Sec 5 Twn, 21S Rng, 36E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

APD Print Report

02/09/2021

APD ID: 10400062392

Submission Date: 09/27/2020

Highlighted data
reflects the most
recent changes

Operator Name: COG OPERATING LLC

Federal/Indian APD: FED

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Application

Section 1 - General

APD ID: 10400062392

Tie to previous NOS?

Submission Date: 09/27/2020

BLM Office: CARLSBAD

User: MAYTE REYES

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM20073

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: COG OPERATING LLC

Operator letter of designation:

Operator Info

Operator Organization Name: COG OPERATING LLC

Operator Address: 600 West Illinois Ave

Zip: 79701

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)683-7443

Operator Internet Address: RODOM@CONCHO.COM

Section 2 - Well Information

Well in Master Development Plan? EXISTING

Master Development Plan name: No

Well in Master SUPO?

Master SUPO name:

Approval Date: 12/18/2020

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Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Well in Master Drilling Plan?****Master Drilling Plan name:****Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Well API Number:****Field/Pool or Exploratory?** Field and Pool**Field Name:** BRINNINSTOOL**Pool Name:** Wolfcamp, West**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL**Is the proposed well in a Helium production area?** N**Use Existing Well Pad?** N**New surface disturbance?****Type of Well Pad:** MULTIPLE WELL**Multiple Well Pad Name:**
SYLVESTER FEDERAL COM**Number:** 701H, 702H**Well Class:** HORIZONTAL**Number of Legs:** 1**Well Work Type:** Drill**Well Type:** OIL WELL**Describe Well Type:****Well sub-Type:** EXPLORATORY (WILDCAT)**Describe sub-type:****Distance to town:** 21 Miles**Distance to nearest well:** 30 FT**Distance to lease line:** 50 FT**Reservoir well spacing assigned acres Measurement:** 480 Acres**Well plat:** COG_Sylvester_701H_C102_20200925144230.pdf**Well work start Date:** 02/01/2021**Duration:** 30 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD83**Vertical Datum:** NAVD88**Survey number:****Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	430	FSL	803	FW L	23S	33E	17	Aliquot SWS W	32.29868 36	- 103.6003 055	LEA	NEW MEXI CO	NEW MEXI CO	S	STATE	369 6	0	0	Y
KOP Leg #1	430	FSL	803	FW L	23S	33E	17	Aliquot SWS W	32.29868 36	- 103.6003 055	LEA	NEW MEXI CO	NEW MEXI CO	S	STATE	369 6	0	0	Y

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
PPP Leg #1-1	100	FSL	1645	FWL	23S	33E	17	Aliquot SESW	32.297771	-103.5975793	LEA	NEW MEXICO	NEW MEXICO	S	STATE	-8578	12359	12274	Y
EXIT Leg #1	2540	FSL	1645	FWL	23S	33E	8	Aliquot NESW	32.3190107	-103.5976034	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 020073	-8651	20000	12347	Y
BHL Leg #1	2590	FSL	1645	FWL	23S	33E	8	Aliquot NESW	32.3191481	-103.5976035	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 020073	-8691	20049	12387	Y

Drilling Plan

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
884677	UNKNOWN	3696	0	0	ALLUVIUM	NONE	N
884678	RUSTLER	2400	1296	1296	GYPSUM	NONE	N
884679	TOP SALT	1894	1802	1802	SALT	NONE	N
884680	BOTTOM SALT	-1133	4829	4829	ANHYDRITE, SALT	NONE	N
884681	LAMAR	-1416	5112	5112	LIMESTONE	NATURAL GAS, OIL	N
884682	BELL CANYON	-1461	5157	5157	SANDSTONE	NATURAL GAS, OIL	N
884683	CHERRY CANYON	-2338	6034	6034	SANDSTONE	NATURAL GAS, OIL	N
884684	BRUSHY CANYON	-3690	7386	7386	SANDSTONE	NATURAL GAS, OIL	N
884685	BONE SPRING LIME	-5198	8894	8894	LIMESTONE, SANDSTONE	NATURAL GAS, OIL	N
884688	BONE SPRING 1ST	-6342	10038	10038	HALITE, SANDSTONE	NATURAL GAS, OIL	N
884689	BONE SPRING 2ND	-7018	10714	10714	HALITE, SANDSTONE	NATURAL GAS, OIL	N

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Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
884690	BONE SPRING 3RD	-8224	11920	11920	HALITE, SANDSTONE	NATURAL GAS, OIL	N
884691	WOLFCAMP	-8620	12316	12316	SHALE, SILTSTONE	NATURAL GAS, OIL	N
884692	WOLFCAMP	-8822	12518	12518	SHALE, SILTSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M**Rating Depth:** 12387

Equipment: Accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Requesting Variance? YES

Variance request: Request a 5M annular variance on a 10M system. (5M variance attached in section 8). A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

Choke Diagram Attachment:

COG_Sylvester_10M_Choke_20200925145508.pdf

BOP Diagram Attachment:

COG_Sylvester_Flex_Hose_Variance_20200925141924.pdf

COG_Sylvester_10M_BOP_20200925145549.pdf

Pressure Rating (PSI): 5M**Rating Depth:** 11870

Equipment: Annular, Blind Ram, Pipe Ram. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. See attached for specs and hydrostatic test chart.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

Choke Diagram Attachment:

COG_Sylvester_5M_Choke_20201129223416.pdf

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

COG_Sylvester_5M_Choke_20201129223416.pdf

BOP Diagram Attachment:

COG_Sylvester_Flex_Hose_Variance_20200920152538.pdf

COG_Sylvester_5M_BOP_20201129223353.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1752	0	1752	3696	1944	1752	N-80	45.5	OTHER - BTC	3.08	1.67	DRY	13.76	DRY	13.75
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	11870	0	11870	3697	-8174	11870	HCP-110	29.7	OTHER - TL-FJ	1.27	1.11	DRY	1.87	DRY	2.0
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	20049	0	12387	3697	-8691	20049	P-110	23	OTHER - Talon HTQ	1.81	2.13	DRY	2.48	DRY	2.0

Casing Attachments

Casing ID: 1 String Type: SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

COG_Sylvester_701H_Casing_Prog_20200925150612.pdf

Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Casing Attachments

Casing ID: 2 String Type: INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Sylvester_701H_Casing_Prog_20200925150733.pdf

Casing Design Assumptions and Worksheet(s):

COG_Sylvester_701H_Casing_Prog_20200925150803.pdf

Casing ID: 3 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

COG_Sylvester_701H_Casing_Prog_20200925150429.pdf

Casing Design Assumptions and Worksheet(s):

COG_Sylvester_701H_Casing_Prog_20200925150506.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1752	836	1.75	13.5	1463	50	Class C + 4% Gel	1% CaCl2
SURFACE	Tail		0	1752	250	1.34	14.8	335	50	Class C	2% CaCl2
INTERMEDIATE	Lead		0	1187 0	830	3.3	10.3	2739	50	Halliburton tunded light	As needed
INTERMEDIATE	Tail		0	1187 0	250	1.36	14.8	337	50	Class H	As needed

Approval Date: 12/18/2020

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead	1	1238 7	2004 9	542	2	12.7	1084	35	50:50:10 H Blend	As needed
PRODUCTION	Tail		1238 7	2004 9	790	1.24	14.4	979	35	50:50:2 Class H Blend	As needed

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1752	OTHER : FW Gel	8.6	8.8							FW Gel
1752	1187 0	OTHER : Brine Diesel Emulsion	8.4	9							Brine Diesel Emulsion
1187 0	2004 9	OTHER : OBM	12	12.5							OBM

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

None planned

List of open and cased hole logs run in the well:

CEMENT BOND LOG, COMPENSATED NEUTRON LOG, GAMMA RAY LOG,

Coring operation description for the well:

None planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 8055

Anticipated Surface Pressure: 5329

Anticipated Bottom Hole Temperature(F): 180

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

COG_Sylvester_H2S_SUP_20200920160600.pdf

COG_Sylvester_701H_702H_H2S_Schematic_20200925151700.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

COG_Sylvester_701H_AC_RPT_20200925151743.pdf

COG_Sylvester_701H_Directional_Plan_20200925151750.pdf

Other proposed operations facets description:

Drilling program attached.

GCP attached.

Cement program attached.

Other proposed operations facets attachment:

COG_Sylvester_701H_Directional_Plan_20200925151811.pdf

COG_Sylvester_701H_Cement_Prog_20200925151817.pdf

COG_Sylvester_701H_Cement_Prog_20200925151822.pdf

11_inch_15K_SPEED_HEAD_DRAWING.vsd_x_20200925151837.pdf

7.625_29.7_Borusan_P110_HC_Tec_Lock_FJ_20200925151846.pdf

5.500_x_415_wall_x_P110RY_USS_TALON_HTQ_RD_5.900_04_23_2020_20200925151853.pdf

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Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Other Variance attachment:**

5M_Variance_Well_Plan_20200925152216.pdf

SUPO

Section 1 - Existing Roads**Will existing roads be used?** YES**Existing Road Map:**

COG_Sylvester_Existing_Road_20200920161753.pdf

Existing Road Purpose: ACCESS**Row(s) Exist?** NO**ROW ID(s)****ID:****Do the existing roads need to be improved?** NO**Existing Road Improvement Description:****Existing Road Improvement Attachment:****Section 2 - New or Reconstructed Access Roads****Will new roads be needed?** YES**New Road Map:**

COG_Sylvester_Acces_Roads_Plat_Maps_20200920161913.pdf

New road type: RESOURCE**Length:** 1217 Feet**Width (ft.):** 30**Max slope (%):** 33**Max grade (%):** 1**Army Corp of Engineers (ACOE) permit required?** N**ACOE Permit Number(s):****New road travel width:** 14**New road access erosion control:** Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.**New road access plan or profile prepared?** N**New road access plan attachment:****Access road engineering design?** N**Access road engineering design attachment:**

Approval Date: 12/18/2020

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Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Turnout?** N**Access surfacing type:** OTHER**Access topsoil source:** ONSITE**Access surfacing type description:** Caliche**Access onsite topsoil source depth:** 6**Offsite topsoil source description:****Onsite topsoil removal process:** Blading**Access other construction information:** No turnouts are planned**Access miscellaneous information:****Number of access turnouts:****Access turnout map:****Drainage Control****New road drainage crossing:** OTHER**Drainage Control comments:** None necessary**Road Drainage Control Structures (DCS) description:** None needed**Road Drainage Control Structures (DCS) attachment:****Access Additional Attachments****Section 3 - Location of Existing Wells****Existing Wells Map?** YES**Attach Well map:**

COG_Sylvester_701H_1Mlle_Data_20200925143504.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities**Submit or defer a Proposed Production Facilities plan?** SUBMIT

Production Facilities description: The facility layout for the Sylvester Federal 17 M CTB. This CTB will be built to accommodate the Sylvester Federal #201H, #202, #203H, #204H, #205H, #501H, #502H, #701H, #702H. We plan to install (1) buried 4 FP 601HT production flowline from each wellhead to the inlet manifold of the proposed CTB (9 lines total); the route for these flowlines will follow the flowlines route as shown in the diagram below. We will install (1) buried 4 gas lines for gas lift supply from the CTB common to each well pad (1 lines total); the route for the gas lift lines will follow the gas lift route as shown in the attached layout.

Production Facilities map:

COG_Sylvester_Federal_17_M_CTB_20200920163551.pdf

COG_Sylvester_Flowline_Gas_Line_20200920163618.pdf

COG_Sylvester_Power_Lines_20200920163606.pdf

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Section 5 - Location and Types of Water Supply**Water Source Table****Water source type:** OTHER**Describe type:** Brine Water**Water source use type:** INTERMEDIATE/PRODUCTION
CASING**Source latitude:****Source longitude:****Source datum:****Water source permit type:** PRIVATE CONTRACT**Water source transport method:** TRUCKING**Source land ownership:** COMMERCIAL**Source transportation land ownership:** COMMERCIAL**Water source volume (barrels):** 30000**Source volume (acre-feet):** 3.86679289**Source volume (gal):** 1260000**Water source type:** OTHER**Describe type:** Fresh Water**Water source use type:** ICE PAD CONSTRUCTION &
MAINTENANCE
SURFACE CASING**Source latitude:****Source longitude:****Source datum:****Water source permit type:** PRIVATE CONTRACT**Water source transport method:** PIPELINE**Source land ownership:** PRIVATE**Source transportation land ownership:** PRIVATE**Water source volume (barrels):** 450000**Source volume (acre-feet):** 58.00189335**Source volume (gal):** 18900000

Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Water source and transportation map:**

COG_Sylvester_Brine_H2O_20200920164103.pdf

COG_Sylvester_Fresh_H2O_20200920164117.pdf

Water source comments: Fresh water will be obtained from the Jaz Master Frac Pond located in Section 17. T23S, R33E. Brine water will be obtained from the Malaga II Brine station in Section 12. T23S. R28E.

New water well? N**New Water Well Info****Well latitude:****Well Longitude:****Well datum:****Well target aquifer:****Est. depth to top of aquifer(ft):****Est thickness of aquifer:****Aquifer comments:****Aquifer documentation:****Well depth (ft):****Well casing type:****Well casing outside diameter (in.):****Well casing inside diameter (in.):****New water well casing?****Used casing source:****Drilling method:****Drill material:****Grout material:****Grout depth:****Casing length (ft.):****Casing top depth (ft.):****Well Production type:****Completion Method:****Water well additional information:****State appropriation permit:****Additional information attachment:****Section 6 - Construction Materials****Using any construction materials:** YES

Construction Materials description: Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM approved caliche pit.

Construction Materials source location attachment:

Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Section 7 - Methods for Handling Waste****Waste type:** GARBAGE**Waste content description:** Garbage and trash produced during drilling and completion operations**Amount of waste:** 125 pounds**Waste disposal frequency :** Weekly**Safe containment description:** Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** Trucked to an approved disposal facility**Waste type:** SEWAGE**Waste content description:** Human waste and gray water**Amount of waste:** 250 gallons**Waste disposal frequency :** Weekly**Safe containment description:** Waste will be properly contained and disposed of properly at a state approved disposal facility**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** Trucked to an approved disposal facility**Waste type:** DRILLING**Waste content description:** Drilling fluids and produced oil and water during drilling and completion operations**Amount of waste:** 6000 barrels**Waste disposal frequency :** One Time Only**Safe containment description:** All drilling waste will be stored safely and disposed of properly**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** Trucked to an approved disposal facility

Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location Roll off cuttings containers on tracks

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

COG_Sylvester_701H_702H_Layout_20200925143542.pdf

Comments:

Approval Date: 12/18/2020

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: SYLVESTER FEDERAL COM

Multiple Well Pad Number: 701H, 702H

Recontouring attachment:

COG_Sylvester_701H_702H_Reclamation_20200925143558.pdf

Drainage/Erosion control construction: Immediately following construction, straw waddles will be placed as necessary at the well site to reduce sediment impacts to fragile/sensitive soils.

Drainage/Erosion control reclamation: Immediately following construction, straw waddles will be placed as necessary at the well site to reduce sediment impacts to fragile/sensitive soils.

Well pad proposed disturbance (acres): 3.67

Road proposed disturbance (acres): 0.39

Powerline proposed disturbance (acres): 2.17

Pipeline proposed disturbance (acres): 0.16

Other proposed disturbance (acres): 5.74

Total proposed disturbance: 12.129999999999999

Disturbance Comments:

Reconstruction method: If needed, portions of the pad not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused. The stockpiled topsoil will be spread out over reclaimed area and reseeded with BLM approved seed mixture.

Topsoil redistribution: East

Soil treatment: None

Existing Vegetation at the well pad: Shinnery Oak/Mesquite grassland

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Shinnery Oak/Mesquite grassland

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: N/A

Existing Vegetation Community at other disturbances attachment:

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Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Non native seed used?** N**Non native seed description:****Seedling transplant description:****Will seedlings be transplanted for this project?** N**Seedling transplant description attachment:****Will seed be harvested for use in site reclamation?** N**Seed harvest description:****Seed harvest description attachment:****Seed Management****Seed Table****Seed Summary****Total pounds/Acre:****Seed Type****Pounds/Acre****Seed reclamation attachment:****Operator Contact/Responsible Official Contact Info****First Name:****Last Name:****Phone:****Email:****Seedbed prep:****Seed BMP:****Seed method:****Existing invasive species?** N**Existing invasive species treatment description:****Existing invasive species treatment attachment:****Weed treatment plan description:** N/A**Weed treatment plan attachment:****Monitoring plan description:** N/A**Monitoring plan attachment:**

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Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Success standards:** N/A**Pit closure description:** N/A**Pit closure attachment:**

COG_Sylvester_Closed_Loop_20200920170628.pdf

Section 11 - Surface Ownership

Disturbance type: WELL PAD**Describe:****Surface Owner:** STATE GOVERNMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:** STATE OF NEW MEXICO**Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:**

Section 12 - Other Information

Right of Way needed? N**Use APD as ROW?****ROW Type(s):**

ROW Applications

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Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**SUPO Additional Information:** SUP attached. Onsite not needed. State surface.**Use a previously conducted onsite?** N**Previous Onsite information:****Other SUPO Attachment**

COG_Sylvester_Acces_Roads_Plat_Maps_20200925140232.pdf

COG_Sylvester_Federal_17_M_CTB_20200925140238.pdf

COG_Sylvester_Flowline_Gas_Line_20200925140247.pdf

COG_Sylvester_Power_Lines_20200925140256.pdf

COG_Sylvester_701H_C102_20200925143728.pdf

COG_Sylvester_701H_SUP_20200925143949.pdf

PWD

Section 1 - General**Would you like to address long-term produced water disposal?** NO**Section 2 - Lined Pits****Would you like to utilize Lined Pit PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Lined pit PWD on or off channel:****Lined pit PWD discharge volume (bbl/day):****Lined pit specifications:****Pit liner description:****Pit liner manufacturers information:**

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? N

Operator Name: COG OPERATING LLC**Well Name:** SYLVESTER FEDERAL COM**Well Number:** 701H**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:**

Section 6 - Other

Would you like to utilize Other PWD options? N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD discharge volume (bbl/day):****Other PWD type description:****Other PWD type attachment:****Have other regulatory requirements been met?****Other regulatory requirements attachment:**

Bond Info

Bond Information

Federal/Indian APD: FED**BLM Bond number:** NMB000215**BIA Bond number:****Do you have a reclamation bond?** NO**Is the reclamation bond a rider under the BLM bond?****Is the reclamation bond BLM or Forest Service?****BLM reclamation bond number:****Forest Service reclamation bond number:****Forest Service reclamation bond attachment:****Reclamation bond number:****Reclamation bond amount:****Reclamation bond rider amount:****Additional reclamation bond information attachment:**

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Operator Name: COG OPERATING LLC

Well Name: SYLVESTER FEDERAL COM

Well Number: 701H

Operator Certification

Payment Info

Payment

APD Fee Payment Method: PAY.GOV

pay.gov Tracking ID: 26Q1M9MK

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Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	1752	10.75"	45.5	N80	BTC	3.08	1.67	13.05	13.76
9.875"	0	8500	7.625"	29.7	HCL80	BTC	1.56	1.07	2.88	2.90
8.750"	8500	11870	7.625"	29.7	HCP110	TL-FJ	1.27	1.11	2.67	1.87
6.75"	0	11670	5.5"	23	P110	BTC	1.81	2.13	2.56	2.54
6.75"	11670	20,049	5.5"	23	P110	Talon HTQ	1.81	2.13	2.56	2.48
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5.5" 23# Talon HTQ casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

DELAWARE BASIN EAST

**BULLDOG PROSPECT (NM-E)
SYLVESTER FED COM PROJECT
SYLVESTER FED COM #701H**

OWB

Plan: PWP1

Standard Survey Report

11 September, 2020

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Well:	SYLVESTER FED COM #701H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Project	BULLDOG PROSPECT (NM-E)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Well	SYLVESTER FED COM #701H				
Well Position	+N/-S	0.0 usft	Northing:	473,108.29 usft	Latitude: 32° 17' 54.816 N
	+E/-W	0.0 usft	Easting:	726,646.97 usft	Longitude: 103° 35' 59.364 W
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft	Ground Level: 3,696.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	9/11/2020	6.65	59.99	47,612.22734790

Design	PWP1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	6.01	

Survey Tool Program	Date	9/11/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	11,897.0	PWP1 (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4	
11,897.0	20,049.7	PWP1 (OWB)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction	

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Well:	SYLVESTER FED COM #701H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
2,600.0	2.00	117.53	2,600.0	-0.8	1.5	-0.6	2.00	2.00	0.00
2,700.0	4.00	117.53	2,699.8	-3.2	6.2	-2.6	2.00	2.00	0.00
2,746.7	4.93	117.53	2,746.4	-4.9	9.4	-3.9	2.00	2.00	0.00
Start 9184.8 hold at 2746.7 MD									
2,800.0	4.93	117.53	2,799.5	-7.0	13.5	-5.6	0.00	0.00	0.00
2,900.0	4.93	117.53	2,899.1	-11.0	21.1	-8.7	0.00	0.00	0.00
3,000.0	4.93	117.53	2,998.8	-15.0	28.7	-11.9	0.00	0.00	0.00
3,100.0	4.93	117.53	3,098.4	-18.9	36.4	-15.0	0.00	0.00	0.00
3,200.0	4.93	117.53	3,198.0	-22.9	44.0	-18.2	0.00	0.00	0.00
3,300.0	4.93	117.53	3,297.6	-26.9	51.6	-21.4	0.00	0.00	0.00
3,400.0	4.93	117.53	3,397.3	-30.9	59.2	-24.5	0.00	0.00	0.00
3,500.0	4.93	117.53	3,496.9	-34.8	66.9	-27.7	0.00	0.00	0.00
3,600.0	4.93	117.53	3,596.5	-38.8	74.5	-30.8	0.00	0.00	0.00
3,700.0	4.93	117.53	3,696.2	-42.8	82.1	-34.0	0.00	0.00	0.00
3,800.0	4.93	117.53	3,795.8	-46.8	89.8	-37.1	0.00	0.00	0.00
3,900.0	4.93	117.53	3,895.4	-50.7	97.4	-40.3	0.00	0.00	0.00
4,000.0	4.93	117.53	3,995.1	-54.7	105.0	-43.4	0.00	0.00	0.00
4,100.0	4.93	117.53	4,094.7	-58.7	112.6	-46.6	0.00	0.00	0.00
4,200.0	4.93	117.53	4,194.3	-62.7	120.3	-49.7	0.00	0.00	0.00
4,300.0	4.93	117.53	4,293.9	-66.6	127.9	-52.9	0.00	0.00	0.00
4,400.0	4.93	117.53	4,393.6	-70.6	135.5	-56.1	0.00	0.00	0.00
4,500.0	4.93	117.53	4,493.2	-74.6	143.1	-59.2	0.00	0.00	0.00
4,600.0	4.93	117.53	4,592.8	-78.6	150.8	-62.4	0.00	0.00	0.00
4,700.0	4.93	117.53	4,692.5	-82.5	158.4	-65.5	0.00	0.00	0.00
4,800.0	4.93	117.53	4,792.1	-86.5	166.0	-68.7	0.00	0.00	0.00
4,900.0	4.93	117.53	4,891.7	-90.5	173.7	-71.8	0.00	0.00	0.00
5,000.0	4.93	117.53	4,991.3	-94.5	181.3	-75.0	0.00	0.00	0.00
5,100.0	4.93	117.53	5,091.0	-98.4	188.9	-78.1	0.00	0.00	0.00
5,200.0	4.93	117.53	5,190.6	-102.4	196.5	-81.3	0.00	0.00	0.00
5,300.0	4.93	117.53	5,290.2	-106.4	204.2	-84.4	0.00	0.00	0.00
5,400.0	4.93	117.53	5,389.9	-110.4	211.8	-87.6	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Well:	SYLVESTER FED COM #701H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,500.0	4.93	117.53	5,489.5	-114.3	219.4	-90.8	0.00	0.00	0.00
5,600.0	4.93	117.53	5,589.1	-118.3	227.1	-93.9	0.00	0.00	0.00
5,700.0	4.93	117.53	5,688.8	-122.3	234.7	-97.1	0.00	0.00	0.00
5,800.0	4.93	117.53	5,788.4	-126.3	242.3	-100.2	0.00	0.00	0.00
5,900.0	4.93	117.53	5,888.0	-130.2	249.9	-103.4	0.00	0.00	0.00
6,000.0	4.93	117.53	5,987.6	-134.2	257.6	-106.5	0.00	0.00	0.00
6,100.0	4.93	117.53	6,087.3	-138.2	265.2	-109.7	0.00	0.00	0.00
6,200.0	4.93	117.53	6,186.9	-142.2	272.8	-112.8	0.00	0.00	0.00
6,300.0	4.93	117.53	6,286.5	-146.1	280.4	-116.0	0.00	0.00	0.00
6,400.0	4.93	117.53	6,386.2	-150.1	288.1	-119.2	0.00	0.00	0.00
6,500.0	4.93	117.53	6,485.8	-154.1	295.7	-122.3	0.00	0.00	0.00
6,600.0	4.93	117.53	6,585.4	-158.1	303.3	-125.5	0.00	0.00	0.00
6,700.0	4.93	117.53	6,685.0	-162.0	311.0	-128.6	0.00	0.00	0.00
6,800.0	4.93	117.53	6,784.7	-166.0	318.6	-131.8	0.00	0.00	0.00
6,900.0	4.93	117.53	6,884.3	-170.0	326.2	-134.9	0.00	0.00	0.00
7,000.0	4.93	117.53	6,983.9	-174.0	333.8	-138.1	0.00	0.00	0.00
7,100.0	4.93	117.53	7,083.6	-177.9	341.5	-141.2	0.00	0.00	0.00
7,200.0	4.93	117.53	7,183.2	-181.9	349.1	-144.4	0.00	0.00	0.00
7,300.0	4.93	117.53	7,282.8	-185.9	356.7	-147.5	0.00	0.00	0.00
7,400.0	4.93	117.53	7,382.5	-189.9	364.4	-150.7	0.00	0.00	0.00
7,500.0	4.93	117.53	7,482.1	-193.8	372.0	-153.9	0.00	0.00	0.00
7,600.0	4.93	117.53	7,581.7	-197.8	379.6	-157.0	0.00	0.00	0.00
7,700.0	4.93	117.53	7,681.3	-201.8	387.2	-160.2	0.00	0.00	0.00
7,800.0	4.93	117.53	7,781.0	-205.8	394.9	-163.3	0.00	0.00	0.00
7,900.0	4.93	117.53	7,880.6	-209.7	402.5	-166.5	0.00	0.00	0.00
8,000.0	4.93	117.53	7,980.2	-213.7	410.1	-169.6	0.00	0.00	0.00
8,100.0	4.93	117.53	8,079.9	-217.7	417.7	-172.8	0.00	0.00	0.00
8,200.0	4.93	117.53	8,179.5	-221.7	425.4	-175.9	0.00	0.00	0.00
8,300.0	4.93	117.53	8,279.1	-225.6	433.0	-179.1	0.00	0.00	0.00
8,400.0	4.93	117.53	8,378.7	-229.6	440.6	-182.3	0.00	0.00	0.00
8,500.0	4.93	117.53	8,478.4	-233.6	448.3	-185.4	0.00	0.00	0.00
8,600.0	4.93	117.53	8,578.0	-237.6	455.9	-188.6	0.00	0.00	0.00
8,700.0	4.93	117.53	8,677.6	-241.5	463.5	-191.7	0.00	0.00	0.00
8,800.0	4.93	117.53	8,777.3	-245.5	471.1	-194.9	0.00	0.00	0.00
8,900.0	4.93	117.53	8,876.9	-249.5	478.8	-198.0	0.00	0.00	0.00
9,000.0	4.93	117.53	8,976.5	-253.5	486.4	-201.2	0.00	0.00	0.00
9,100.0	4.93	117.53	9,076.2	-257.4	494.0	-204.3	0.00	0.00	0.00
9,200.0	4.93	117.53	9,175.8	-261.4	501.6	-207.5	0.00	0.00	0.00
9,300.0	4.93	117.53	9,275.4	-265.4	509.3	-210.6	0.00	0.00	0.00
9,400.0	4.93	117.53	9,375.0	-269.4	516.9	-213.8	0.00	0.00	0.00
9,500.0	4.93	117.53	9,474.7	-273.3	524.5	-217.0	0.00	0.00	0.00
9,600.0	4.93	117.53	9,574.3	-277.3	532.2	-220.1	0.00	0.00	0.00
9,700.0	4.93	117.53	9,673.9	-281.3	539.8	-223.3	0.00	0.00	0.00
9,800.0	4.93	117.53	9,773.6	-285.3	547.4	-226.4	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Well:	SYLVESTER FED COM #701H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,900.0	4.93	117.53	9,873.2	-289.2	555.0	-229.6	0.00	0.00	0.00
10,000.0	4.93	117.53	9,972.8	-293.2	562.7	-232.7	0.00	0.00	0.00
10,100.0	4.93	117.53	10,072.4	-297.2	570.3	-235.9	0.00	0.00	0.00
10,200.0	4.93	117.53	10,172.1	-301.2	577.9	-239.0	0.00	0.00	0.00
10,300.0	4.93	117.53	10,271.7	-305.1	585.6	-242.2	0.00	0.00	0.00
10,400.0	4.93	117.53	10,371.3	-309.1	593.2	-245.4	0.00	0.00	0.00
10,500.0	4.93	117.53	10,471.0	-313.1	600.8	-248.5	0.00	0.00	0.00
10,600.0	4.93	117.53	10,570.6	-317.1	608.4	-251.7	0.00	0.00	0.00
10,700.0	4.93	117.53	10,670.2	-321.0	616.1	-254.8	0.00	0.00	0.00
10,800.0	4.93	117.53	10,769.9	-325.0	623.7	-258.0	0.00	0.00	0.00
10,900.0	4.93	117.53	10,869.5	-329.0	631.3	-261.1	0.00	0.00	0.00
11,000.0	4.93	117.53	10,969.1	-333.0	638.9	-264.3	0.00	0.00	0.00
11,100.0	4.93	117.53	11,068.7	-336.9	646.6	-267.4	0.00	0.00	0.00
11,200.0	4.93	117.53	11,168.4	-340.9	654.2	-270.6	0.00	0.00	0.00
11,300.0	4.93	117.53	11,268.0	-344.9	661.8	-273.7	0.00	0.00	0.00
11,400.0	4.93	117.53	11,367.6	-348.9	669.5	-276.9	0.00	0.00	0.00
11,500.0	4.93	117.53	11,467.3	-352.8	677.1	-280.1	0.00	0.00	0.00
11,600.0	4.93	117.53	11,566.9	-356.8	684.7	-283.2	0.00	0.00	0.00
11,700.0	4.93	117.53	11,666.5	-360.8	692.3	-286.4	0.00	0.00	0.00
11,800.0	4.93	117.53	11,766.1	-364.8	700.0	-289.5	0.00	0.00	0.00
11,900.0	4.93	117.53	11,865.8	-368.7	707.6	-292.7	0.00	0.00	0.00
11,931.5	4.93	117.53	11,897.2	-370.0	710.0	-293.7	0.00	0.00	0.00
Start DLS 12.00 TFO -109.79									
12,000.0	8.01	42.88	11,965.3	-367.9	715.9	-290.9	12.00	4.50	-109.03
12,100.0	19.09	21.23	12,062.4	-347.4	726.6	-269.5	12.00	11.08	-21.65
12,200.0	30.86	15.48	12,152.9	-307.3	739.4	-228.3	12.00	11.76	-5.76
12,300.0	42.74	12.71	12,232.9	-249.3	753.7	-169.0	12.00	11.89	-2.77
12,400.0	54.67	10.96	12,298.7	-175.9	769.0	-94.4	12.00	11.93	-1.74
12,500.0	66.62	9.68	12,347.7	-90.3	784.6	-7.7	12.00	11.95	-1.29
12,600.0	78.58	8.61	12,377.5	3.8	799.7	87.4	12.00	11.96	-1.07
12,698.1	90.31	7.64	12,387.0	100.3	813.4	184.8	12.00	11.96	-0.98
Start DLS 2.00 TFO -89.97									
12,700.0	90.31	7.60	12,387.0	102.2	813.7	186.7	2.00	0.00	-2.00
12,800.0	90.31	5.60	12,386.4	201.5	825.2	286.7	2.00	0.00	-2.00
12,900.0	90.31	3.60	12,385.9	301.2	833.2	386.7	2.00	0.00	-2.00
13,000.0	90.31	1.60	12,385.4	401.0	837.7	486.5	2.00	0.00	-2.00
13,100.0	90.31	359.60	12,384.8	501.0	838.8	586.1	2.00	0.00	-2.00
13,102.7	90.31	359.55	12,384.8	503.7	838.8	588.7	2.00	0.00	-2.00
Start 6947.1 hold at 13102.7 MD									
13,200.0	90.31	359.55	12,384.3	601.0	838.0	685.4	0.00	0.00	0.00
13,300.0	90.31	359.55	12,383.7	701.0	837.2	784.8	0.00	0.00	0.00
13,400.0	90.31	359.55	12,383.2	801.0	836.4	884.2	0.00	0.00	0.00
13,500.0	90.31	359.55	12,382.6	901.0	835.6	983.5	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Well:	SYLVESTER FED COM #701H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,600.0	90.31	359.55	12,382.1	1,001.0	834.8	1,082.9	0.00	0.00	0.00
13,700.0	90.31	359.55	12,381.5	1,101.0	834.0	1,182.2	0.00	0.00	0.00
13,800.0	90.31	359.55	12,381.0	1,201.0	833.3	1,281.6	0.00	0.00	0.00
13,900.0	90.31	359.55	12,380.5	1,301.0	832.5	1,381.0	0.00	0.00	0.00
14,000.0	90.31	359.55	12,379.9	1,401.0	831.7	1,480.3	0.00	0.00	0.00
14,100.0	90.31	359.55	12,379.4	1,501.0	830.9	1,579.7	0.00	0.00	0.00
14,200.0	90.31	359.55	12,378.8	1,601.0	830.1	1,679.1	0.00	0.00	0.00
14,300.0	90.31	359.55	12,378.3	1,701.0	829.3	1,778.4	0.00	0.00	0.00
14,400.0	90.31	359.55	12,377.7	1,801.0	828.5	1,877.8	0.00	0.00	0.00
14,500.0	90.31	359.55	12,377.2	1,901.0	827.7	1,977.2	0.00	0.00	0.00
14,600.0	90.31	359.55	12,376.7	2,001.0	827.0	2,076.5	0.00	0.00	0.00
14,700.0	90.31	359.55	12,376.1	2,101.0	826.2	2,175.9	0.00	0.00	0.00
14,800.0	90.31	359.55	12,375.6	2,201.0	825.4	2,275.2	0.00	0.00	0.00
14,900.0	90.31	359.55	12,375.0	2,301.0	824.6	2,374.6	0.00	0.00	0.00
15,000.0	90.31	359.55	12,374.5	2,400.9	823.8	2,474.0	0.00	0.00	0.00
15,100.0	90.31	359.55	12,373.9	2,500.9	823.0	2,573.3	0.00	0.00	0.00
15,200.0	90.31	359.55	12,373.4	2,600.9	822.2	2,672.7	0.00	0.00	0.00
15,300.0	90.31	359.55	12,372.8	2,700.9	821.4	2,772.1	0.00	0.00	0.00
15,400.0	90.31	359.55	12,372.3	2,800.9	820.6	2,871.4	0.00	0.00	0.00
15,500.0	90.31	359.55	12,371.8	2,900.9	819.9	2,970.8	0.00	0.00	0.00
15,600.0	90.31	359.55	12,371.2	3,000.9	819.1	3,070.2	0.00	0.00	0.00
15,700.0	90.31	359.55	12,370.7	3,100.9	818.3	3,169.5	0.00	0.00	0.00
15,800.0	90.31	359.55	12,370.1	3,200.9	817.5	3,268.9	0.00	0.00	0.00
15,900.0	90.31	359.55	12,369.6	3,300.9	816.7	3,368.2	0.00	0.00	0.00
16,000.0	90.31	359.55	12,369.0	3,400.9	815.9	3,467.6	0.00	0.00	0.00
16,100.0	90.31	359.55	12,368.5	3,500.9	815.1	3,567.0	0.00	0.00	0.00
16,200.0	90.31	359.55	12,367.9	3,600.9	814.3	3,666.3	0.00	0.00	0.00
16,300.0	90.31	359.55	12,367.4	3,700.9	813.5	3,765.7	0.00	0.00	0.00
16,400.0	90.31	359.55	12,366.9	3,800.9	812.8	3,865.1	0.00	0.00	0.00
16,500.0	90.31	359.55	12,366.3	3,900.9	812.0	3,964.4	0.00	0.00	0.00
16,600.0	90.31	359.55	12,365.8	4,000.9	811.2	4,063.8	0.00	0.00	0.00
16,700.0	90.31	359.55	12,365.2	4,100.9	810.4	4,163.2	0.00	0.00	0.00
16,800.0	90.31	359.55	12,364.7	4,200.9	809.6	4,262.5	0.00	0.00	0.00
16,900.0	90.31	359.55	12,364.1	4,300.9	808.8	4,361.9	0.00	0.00	0.00
17,000.0	90.31	359.55	12,363.6	4,400.9	808.0	4,461.2	0.00	0.00	0.00
17,100.0	90.31	359.55	12,363.0	4,500.9	807.2	4,560.6	0.00	0.00	0.00
17,200.0	90.31	359.55	12,362.5	4,600.8	806.4	4,660.0	0.00	0.00	0.00
17,300.0	90.31	359.55	12,362.0	4,700.8	805.7	4,759.3	0.00	0.00	0.00
17,400.0	90.31	359.55	12,361.4	4,800.8	804.9	4,858.7	0.00	0.00	0.00
17,500.0	90.31	359.55	12,360.9	4,900.8	804.1	4,958.1	0.00	0.00	0.00
17,600.0	90.31	359.55	12,360.3	5,000.8	803.3	5,057.4	0.00	0.00	0.00
17,700.0	90.31	359.55	12,359.8	5,100.8	802.5	5,156.8	0.00	0.00	0.00
17,800.0	90.31	359.55	12,359.2	5,200.8	801.7	5,256.2	0.00	0.00	0.00
17,900.0	90.31	359.55	12,358.7	5,300.8	800.9	5,355.5	0.00	0.00	0.00

Concho Resources LLC

Survey Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Well:	SYLVESTER FED COM #701H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,000.0	90.31	359.55	12,358.2	5,400.8	800.1	5,454.9	0.00	0.00	0.00
18,100.0	90.31	359.55	12,357.6	5,500.8	799.3	5,554.3	0.00	0.00	0.00
18,200.0	90.31	359.55	12,357.1	5,600.8	798.6	5,653.6	0.00	0.00	0.00
18,300.0	90.31	359.55	12,356.5	5,700.8	797.8	5,753.0	0.00	0.00	0.00
18,400.0	90.31	359.55	12,356.0	5,800.8	797.0	5,852.3	0.00	0.00	0.00
18,500.0	90.31	359.55	12,355.4	5,900.8	796.2	5,951.7	0.00	0.00	0.00
18,600.0	90.31	359.55	12,354.9	6,000.8	795.4	6,051.1	0.00	0.00	0.00
18,700.0	90.31	359.55	12,354.3	6,100.8	794.6	6,150.4	0.00	0.00	0.00
18,800.0	90.31	359.55	12,353.8	6,200.8	793.8	6,249.8	0.00	0.00	0.00
18,900.0	90.31	359.55	12,353.3	6,300.8	793.0	6,349.2	0.00	0.00	0.00
19,000.0	90.31	359.55	12,352.7	6,400.8	792.2	6,448.5	0.00	0.00	0.00
19,100.0	90.31	359.55	12,352.2	6,500.8	791.5	6,547.9	0.00	0.00	0.00
19,200.0	90.31	359.55	12,351.6	6,600.8	790.7	6,647.3	0.00	0.00	0.00
19,300.0	90.31	359.55	12,351.1	6,700.7	789.9	6,746.6	0.00	0.00	0.00
19,400.0	90.31	359.55	12,350.5	6,800.7	789.1	6,846.0	0.00	0.00	0.00
19,500.0	90.31	359.55	12,350.0	6,900.7	788.3	6,945.3	0.00	0.00	0.00
19,600.0	90.31	359.55	12,349.4	7,000.7	787.5	7,044.7	0.00	0.00	0.00
19,700.0	90.31	359.55	12,348.9	7,100.7	786.7	7,144.1	0.00	0.00	0.00
19,800.0	90.31	359.55	12,348.4	7,200.7	785.9	7,243.4	0.00	0.00	0.00
19,900.0	90.31	359.55	12,347.8	7,300.7	785.2	7,342.8	0.00	0.00	0.00
20,000.0	90.31	359.55	12,347.3	7,400.7	784.4	7,442.2	0.00	0.00	0.00
20,049.8	90.31	359.55	12,347.0	7,450.5	784.0	7,491.6	0.00	0.00	0.00
TD at 20049.8									

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LTP (SYLVESTER FE - hit/miss target - Shape - Point	0.00	0.00	12,347.0	7,400.5	784.3	480,508.76	727,431.32	32° 19' 7.994 N	103° 35' 49.635 W
- plan misses target center by 0.3usft at 19999.8usft MD (12347.3 TVD, 7400.5 N, 784.4 E)									
PBHL (SYLVESTER F - plan hits target center - Rectangle (sides W100.0 H7,820.0 D20.0)	0.31	179.55	12,347.0	7,450.5	784.0	480,558.76	727,430.94	32° 19' 8.489 N	103° 35' 49.635 W
FTP (SYLVESTER FE - plan misses target center by 183.4usft at 12359.2usft MD (12273.7 TVD, -207.5 N, 762.7 E) - Circle (radius 50.0)	0.00	0.00	12,387.0	-326.2	844.6	472,782.07	727,491.62	32° 17' 51.531 N	103° 35' 49.550 W

Concho Resources LLC

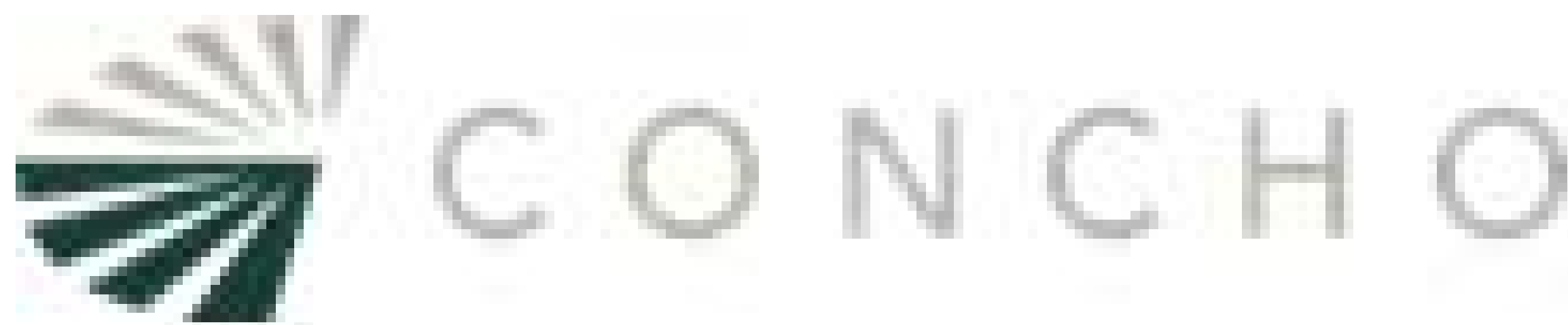
Survey Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Well:	SYLVESTER FED COM #701H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	edm

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2500	2500	0	0	Start Build 2.00
2747	2746	-5	9	Start 9184.8 hold at 2746.7 MD
11,932	11,897	-370	710	Start DLS 12.00 TFO -109.79
12,698	12,387	100	813	Start DLS 2.00 TFO -89.97
13,103	12,385	504	839	Start 6947.1 hold at 13102.7 MD
20,050	12,347	7450	784	TD at 20049.8

Checked By: _____ Approved By: _____ Date: _____



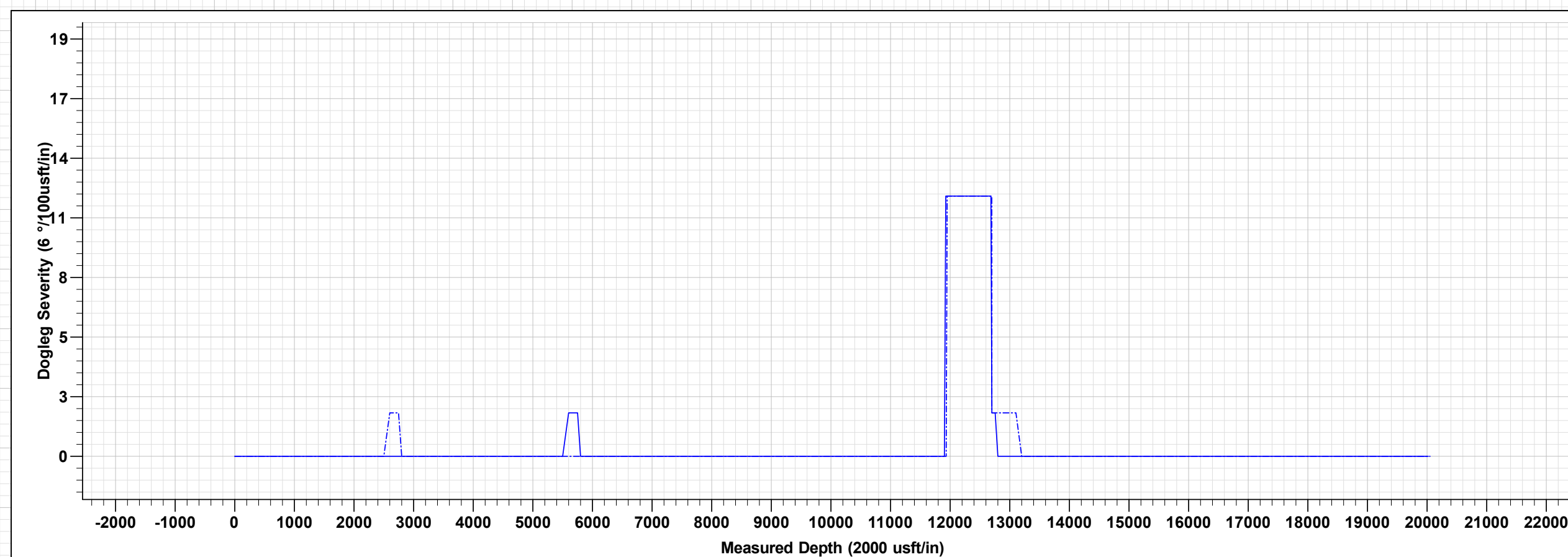
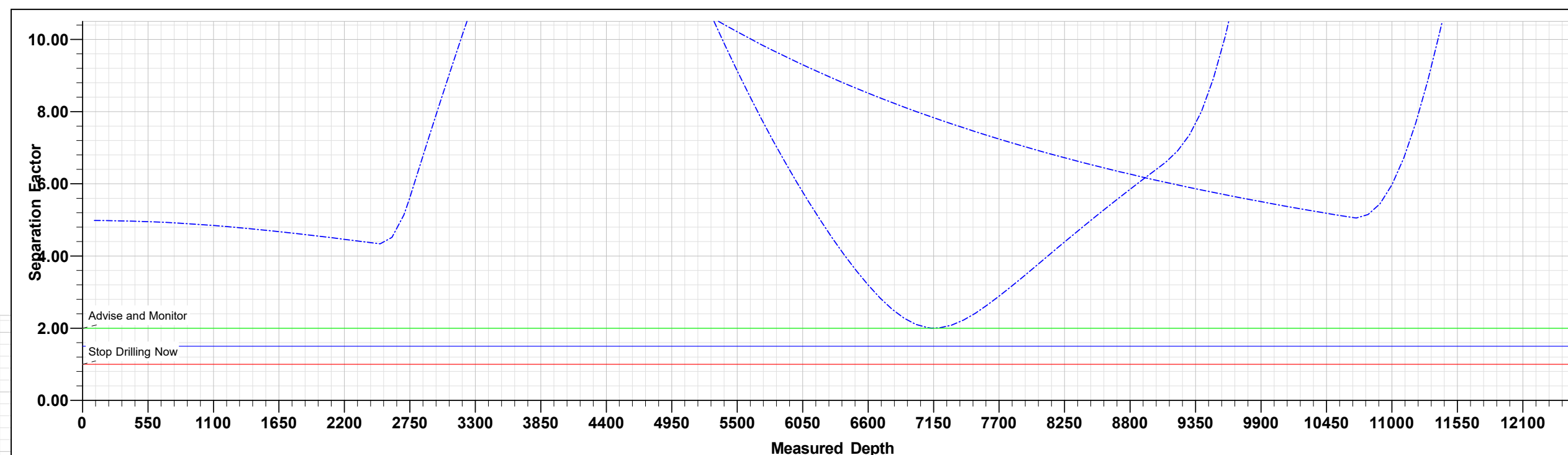
Project: BULLDOG PROSPECT (NM-E)
Site: SYLVESTER FED COM PROJECT
Well: SYLVESTER FED COM #701H
Wellbore: OWB
Design: PWP1
GL: 3696.0
*KB=30' @ 3726.0usft (TBD)

WELL DETAILS: SYLVESTER FED COM #701H

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	473108.29	726646.97	32° 17' 54.816 N	103° 35' 59.364 W

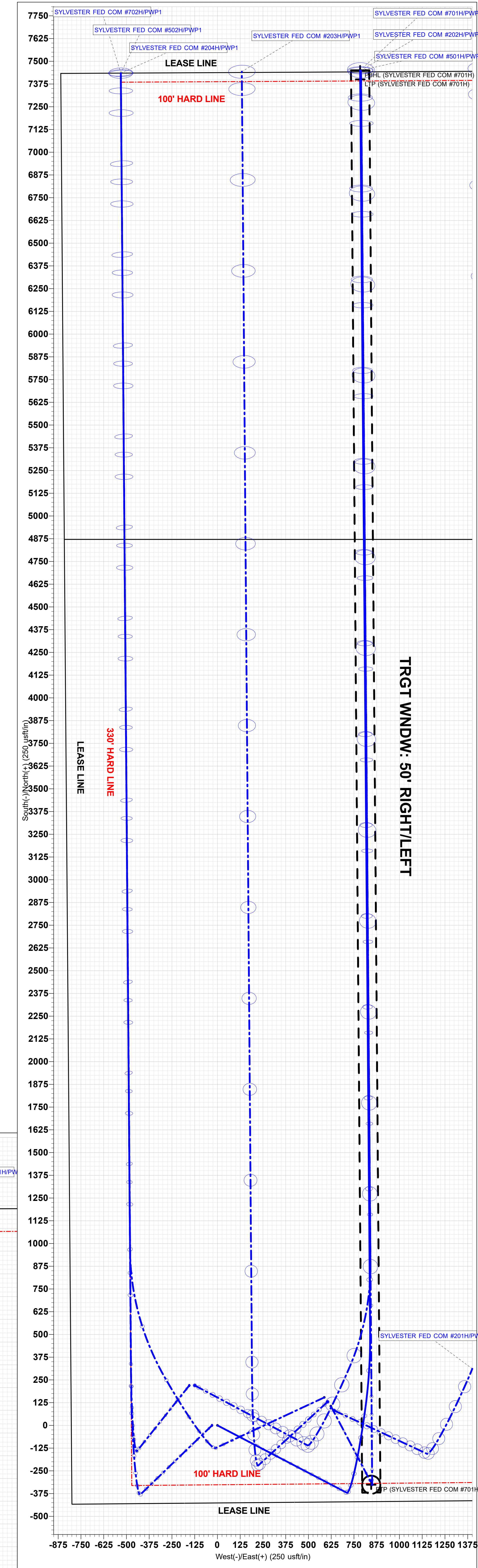
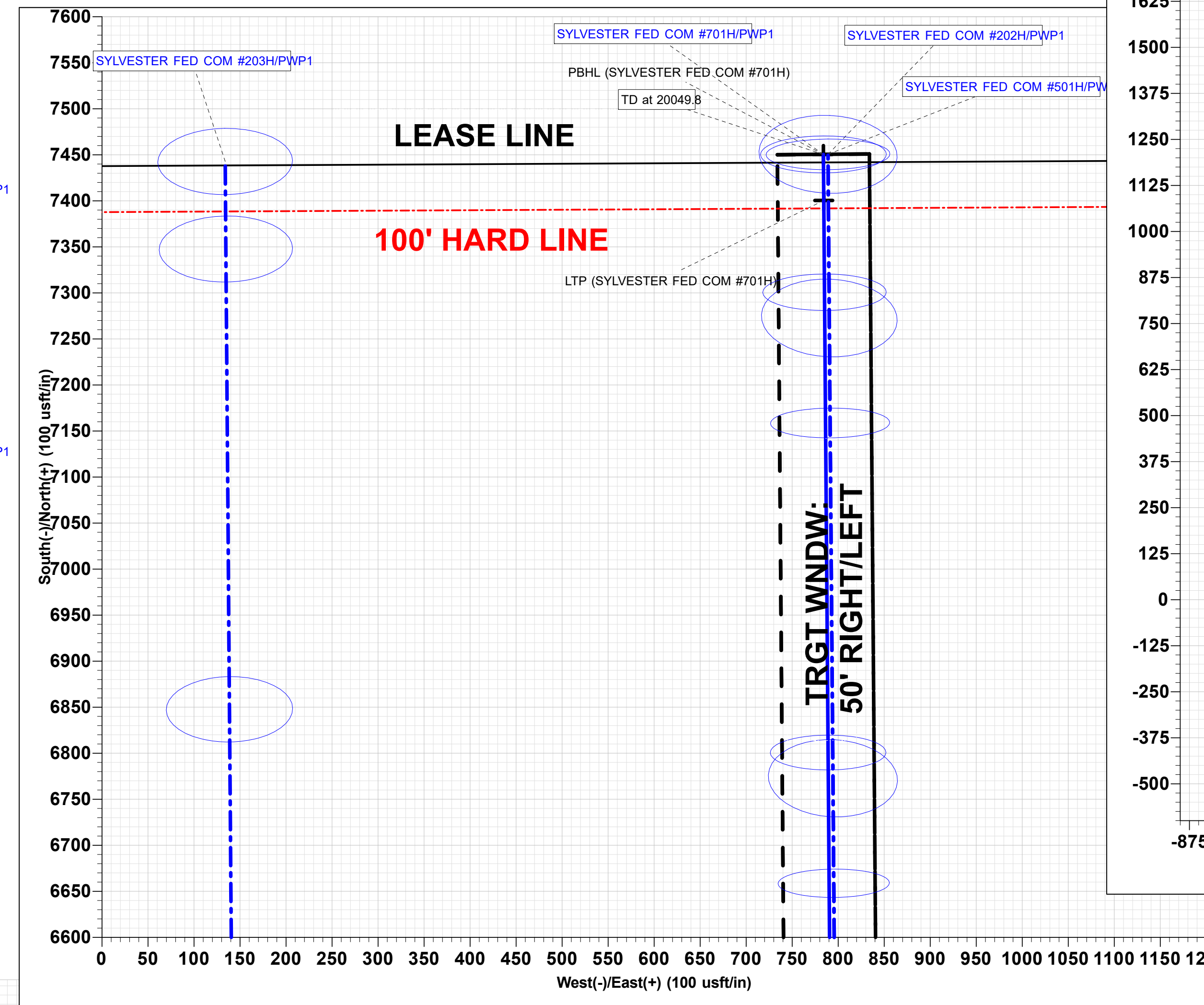
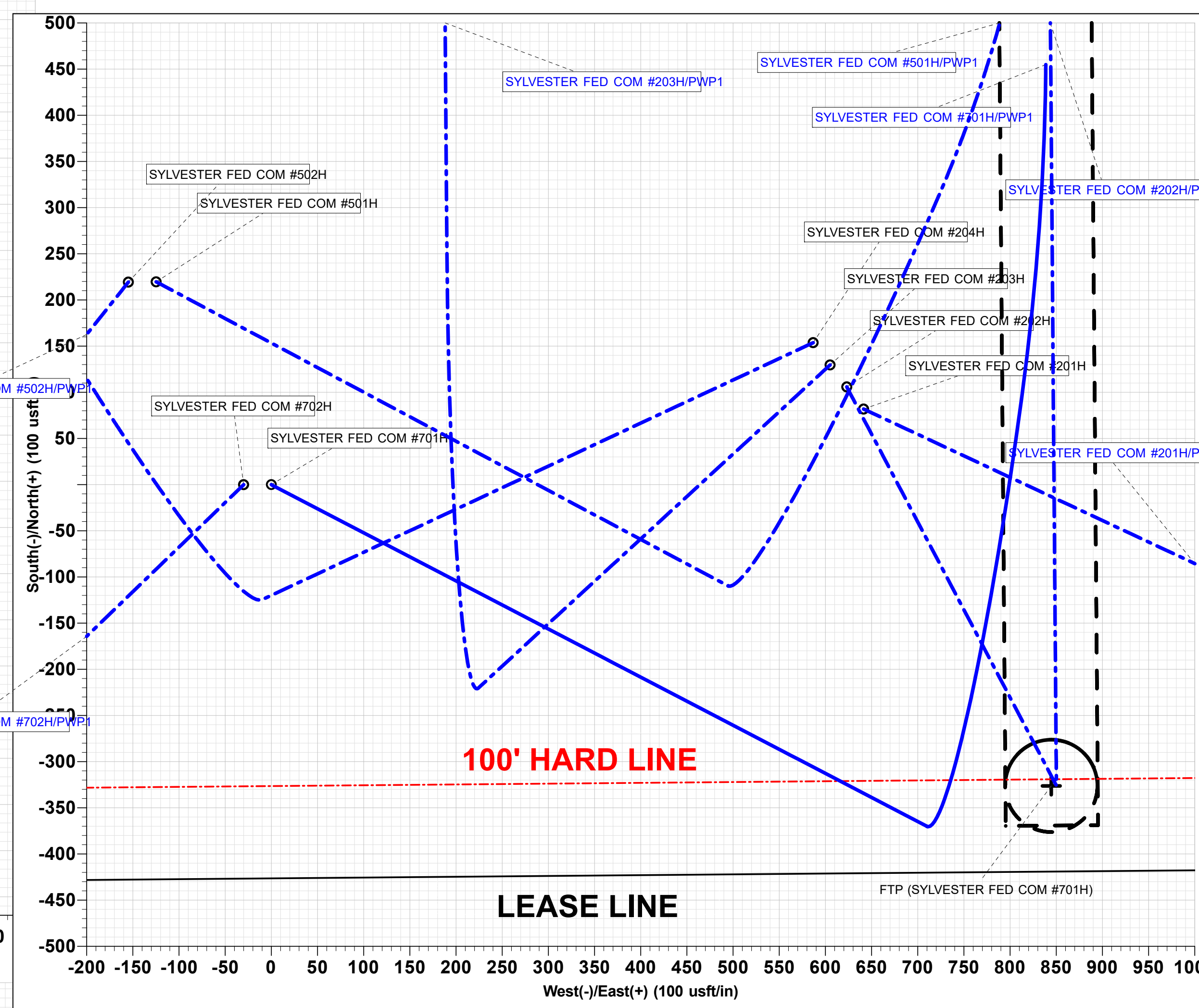
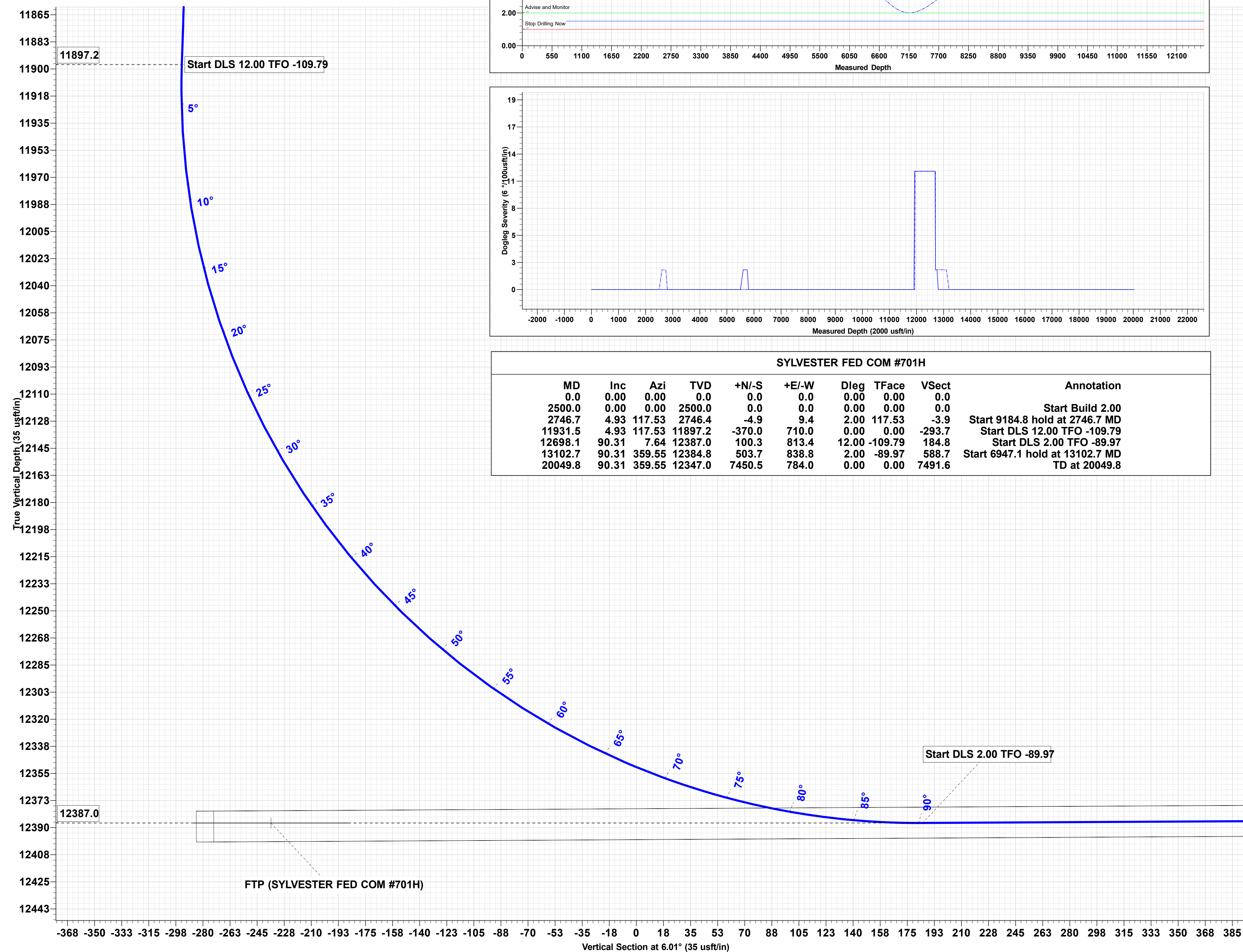
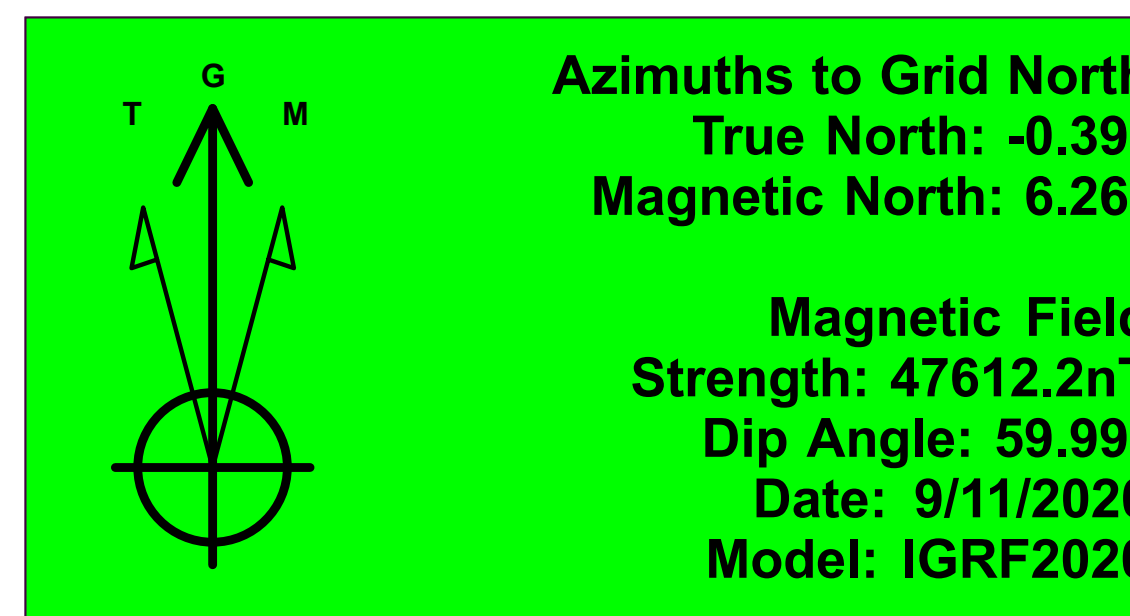
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
LTP (SYLVESTER FED COM #701H)	12347.0	7400.5	784.3	480508.76	727431.32	32° 19' 7.994 N	103° 35' 49.635 W
PBHL (SYLVESTER FED COM #701H)	12347.0	7450.5	784.0	480558.76	727430.94	32° 19' 8.489 N	103° 35' 49.635 W
FTP (SYLVESTER FED COM #701H)	12387.0	-326.2	844.6	472782.07	727491.62	32° 17' 51.531 N	103° 35' 49.550 W

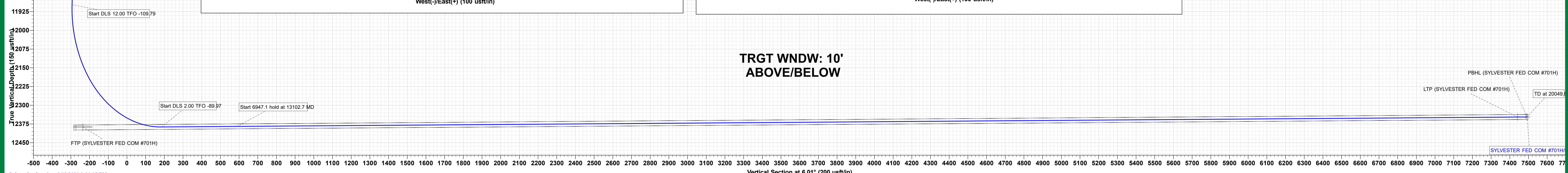


SYLVESTER FED COM #701H

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2500.0	0.00	0.00	2500.0	0.0	0.0	0.00	0.00	0.0	Start Build 2.00
2746.7	4.93	117.53	2746.4	-4.9	9.4	2.00	117.53	-3.9	Start 9184.8 hold at 2746.7 MD
11931.5	4.93	117.53	11897.2	-370.0	710.0	0.00	0.00	-293.7	Start DLS 12.00 TFO -109.79
12698.1	90.31	7.64	12387.0	100.3	813.4	12.00	-109.79	184.8	Start DLS 2.00 TFO -89.97
13102.7	90.31	359.55	12384.8	503.7	838.8	2.00	-89.97	588.7	Start 6947.1 hold at 13102.7 MD
20049.8	90.31	359.55	12347.0	7450.5	784.0	0.00	0.00	7491.6	TD at 20049.8



TRGT WNDW: 10' ABOVE/BELOW



DELAWARE BASIN EAST

**BULLDOG PROSPECT (NM-E)
SYLVESTER FED COM PROJECT
SYLVESTER FED COM #701H**

**OWB
PWP1**

Anticollision Report

11 September, 2020

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Reference	PWP1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum ellipse separation of 1,000.0 usft	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	9/11/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	11,897.0	PWP1 (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4	
11,897.0	20,049.7	PWP1 (OWB)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction	

Summary						
Site Name Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
SYLVESTER FED COM PROJECT						
SYLVESTER FED COM #201H - OWB - PWP1	2,784.3	2,739.6	645.4	631.8	47.546	CC
SYLVESTER FED COM #201H - OWB - PWP1	9,100.0	9,053.3	664.8	623.1	15.907	ES
SYLVESTER FED COM #201H - OWB - PWP1	9,200.0	9,125.0	666.9	624.7	15.819	SF
SYLVESTER FED COM #202H - OWB - PWP1	9,258.1	9,253.3	346.1	328.0	19.124	CC, ES
SYLVESTER FED COM #202H - OWB - PWP1	9,500.0	9,382.0	392.7	370.7	17.872	SF
SYLVESTER FED COM #203H - OWB - PWP1	7,129.8	7,132.8	62.8	31.5	2.004	CC, ES, SF
SYLVESTER FED COM #204H - OWB - PWP1	6,083.1	6,097.9	139.2	127.9	12.378	CC, ES
SYLVESTER FED COM #204H - OWB - PWP1	6,200.0	6,213.1	140.6	129.1	12.263	SF
SYLVESTER FED COM #501H - OWB - PWP1	10,681.2	10,670.5	243.2	195.1	5.059	CC, ES
SYLVESTER FED COM #501H - OWB - PWP1	10,700.0	10,684.9	243.4	195.2	5.055	SF
SYLVESTER FED COM #502H - OWB - PWP1	2,500.0	2,501.0	268.5	260.2	32.704	CC, ES
SYLVESTER FED COM #502H - OWB - PWP1	2,600.0	2,601.0	270.0	261.7	32.490	SF
SYLVESTER FED COM #702H - OWB - PWP1	2,500.0	2,500.0	29.9	23.0	4.336	CC, ES, SF

SYLVESTER FED COM PROJECT - SYLVESTER FED COM #201H - OWB - PWP1													Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR													Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.0	0.0	1.0	1.0	3.0	3.0	82.72	81.9	641.5	646.7					
100.0	100.0	101.0	101.0	3.0	3.0	82.72	81.9	641.5	646.7	640.7	6.00	107.728		
200.0	200.0	201.0	201.0	3.0	3.0	82.72	81.9	641.5	646.7	640.6	6.04	107.050		
300.0	300.0	301.0	301.0	3.0	3.1	82.72	81.9	641.5	646.7	640.6	6.12	105.637		
400.0	400.0	401.0	401.0	3.0	3.2	82.72	81.9	641.5	646.7	640.4	6.24	103.597		
500.0	500.0	501.0	501.0	3.1	3.4	82.72	81.9	641.5	646.7	640.3	6.40	101.064		
600.0	600.0	601.0	601.0	3.1	3.6	82.72	81.9	641.5	646.7	640.1	6.59	98.180		
700.0	700.0	701.0	701.0	3.1	3.8	82.72	81.9	641.5	646.7	639.9	6.80	95.073		
800.0	800.0	801.0	801.0	3.2	4.0	82.72	81.9	641.5	646.7	639.6	7.04	91.851		
900.0	900.0	901.0	901.0	3.2	4.2	82.72	81.9	641.5	646.7	639.4	7.30	88.600		
1,000.0	1,000.0	1,001.0	1,001.0	3.2	4.5	82.72	81.9	641.5	646.7	639.1	7.57	85.382		
1,100.0	1,100.0	1,101.0	1,101.0	3.3	4.8	82.72	81.9	641.5	646.7	638.8	7.86	82.239		
1,200.0	1,200.0	1,201.0	1,201.0	3.4	5.1	82.72	81.9	641.5	646.7	638.5	8.17	79.201		
1,300.0	1,300.0	1,301.0	1,301.0	3.4	5.4	82.72	81.9	641.5	646.7	638.2	8.48	76.285		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #201H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
1,400.0	1,400.0	1,401.0	1,401.0	3.5	5.7	82.72	81.9	641.5	646.7	637.9	8.80	73.500	
1,500.0	1,500.0	1,501.0	1,501.0	3.5	6.0	82.72	81.9	641.5	646.7	637.5	9.13	70.850	
1,600.0	1,600.0	1,601.0	1,601.0	3.6	6.3	82.72	81.9	641.5	646.7	637.2	9.46	68.334	
1,700.0	1,700.0	1,701.0	1,701.0	3.7	6.6	82.72	81.9	641.5	646.7	636.9	9.81	65.950	
1,800.0	1,800.0	1,801.0	1,801.0	3.8	6.9	82.72	81.9	641.5	646.7	636.5	10.15	63.693	
1,900.0	1,900.0	1,901.0	1,901.0	3.9	7.2	82.72	81.9	641.5	646.7	636.2	10.51	61.556	
2,000.0	2,000.0	2,001.0	2,001.0	3.9	7.6	82.72	81.9	641.5	646.7	635.8	10.86	59.535	
2,100.0	2,100.0	2,101.0	2,101.0	4.0	7.9	82.72	81.9	641.5	646.7	635.5	11.22	57.621	
2,200.0	2,200.0	2,201.0	2,201.0	4.1	8.2	82.72	81.9	641.5	646.7	635.1	11.59	55.810	
2,300.0	2,300.0	2,301.0	2,301.0	4.2	8.6	82.72	81.9	641.5	646.7	634.7	11.95	54.094	
2,400.0	2,400.0	2,401.0	2,401.0	4.3	8.9	82.72	81.9	641.5	646.7	634.4	12.33	52.467	
2,500.0	2,500.0	2,500.0	2,500.0	4.4	9.2	82.72	81.9	641.5	646.7	634.0	12.70	50.938	
2,516.7	2,516.7	2,514.9	2,514.9	4.4	9.3	-34.80	81.9	641.5	646.7	633.9	12.75	50.720	
2,600.0	2,600.0	2,584.8	2,584.8	4.4	9.5	-34.82	81.4	642.6	646.5	633.5	13.01	49.691	
2,700.0	2,699.8	2,668.8	2,668.7	4.4	9.8	-34.87	79.8	646.0	645.9	632.6	13.32	48.504	
2,746.7	2,746.4	2,708.0	2,707.9	4.4	9.9	-34.91	78.7	648.3	645.6	632.1	13.46	47.963	
2,784.3	2,783.9	2,739.6	2,739.3	4.4	10.0	-34.93	77.7	650.5	645.4	631.8	13.57	47.546	CC
2,800.0	2,799.5	2,753.4	2,753.0	4.4	10.0	-34.93	77.2	651.6	645.4	631.8	13.62	47.374	
2,900.0	2,899.1	2,853.4	2,852.6	4.5	10.4	-34.95	73.5	659.5	645.7	631.7	14.00	46.131	
3,000.0	2,998.8	2,953.3	2,952.3	4.5	10.7	-34.98	69.8	667.4	646.0	631.6	14.38	44.932	
3,100.0	3,098.4	3,053.3	3,051.9	4.5	11.0	-35.00	66.1	675.3	646.3	631.6	14.76	43.781	
3,200.0	3,198.0	3,153.3	3,151.5	4.5	11.4	-35.02	62.4	683.2	646.6	631.5	15.15	42.674	
3,300.0	3,297.6	3,253.3	3,251.1	4.5	11.7	-35.04	58.7	691.1	646.9	631.4	15.55	41.610	
3,400.0	3,397.3	3,353.3	3,350.7	4.6	12.0	-35.07	55.0	699.0	647.2	631.3	15.95	40.588	
3,500.0	3,496.9	3,453.3	3,450.4	4.6	12.4	-35.09	51.4	706.9	647.6	631.2	16.35	39.606	
3,600.0	3,596.5	3,553.3	3,550.0	4.6	12.7	-35.11	47.7	714.8	647.9	631.1	16.76	38.662	
3,700.0	3,696.2	3,653.3	3,649.6	4.7	13.0	-35.13	44.0	722.7	648.2	631.0	17.17	37.755	
3,800.0	3,795.8	3,753.3	3,749.2	4.7	13.4	-35.15	40.3	730.6	648.5	630.9	17.58	36.883	
3,900.0	3,895.4	3,853.3	3,848.8	4.7	13.7	-35.18	36.6	738.5	648.8	630.8	18.00	36.045	
4,000.0	3,995.1	3,953.3	3,948.4	4.8	14.1	-35.20	32.9	746.4	649.1	630.7	18.42	35.239	
4,100.0	4,094.7	4,053.3	4,048.1	4.9	14.4	-35.22	29.2	754.3	649.4	630.5	18.84	34.464	
4,200.0	4,194.3	4,153.3	4,147.7	4.9	14.7	-35.24	25.6	762.2	649.7	630.4	19.27	33.718	
4,300.0	4,293.9	4,253.3	4,247.3	5.0	15.1	-35.26	21.9	770.1	650.0	630.3	19.70	33.000	
4,400.0	4,393.6	4,353.3	4,346.9	5.0	15.4	-35.29	18.2	778.0	650.3	630.2	20.13	32.309	
4,500.0	4,493.2	4,453.3	4,446.5	5.1	15.8	-35.31	14.5	785.9	650.6	630.1	20.56	31.643	
4,600.0	4,592.8	4,553.3	4,546.2	5.2	16.1	-35.33	10.8	793.8	650.9	629.9	21.00	31.002	
4,700.0	4,692.5	4,653.3	4,645.8	5.2	16.5	-35.35	7.1	801.7	651.2	629.8	21.43	30.383	
4,800.0	4,792.1	4,753.3	4,745.4	5.3	16.8	-35.37	3.4	809.6	651.5	629.7	21.87	29.787	
4,900.0	4,891.7	4,853.3	4,845.0	5.4	17.2	-35.40	-0.2	817.5	651.8	629.5	22.31	29.212	
5,000.0	4,991.3	4,953.3	4,944.6	5.5	17.5	-35.42	-3.9	825.4	652.2	629.4	22.76	28.657	
5,100.0	5,091.0	5,053.3	5,044.3	5.5	17.9	-35.44	-7.6	833.3	652.5	629.3	23.20	28.121	
5,200.0	5,190.6	5,153.3	5,143.9	5.6	18.2	-35.46	-11.3	841.2	652.8	629.1	23.65	27.604	
5,300.0	5,290.2	5,253.3	5,243.5	5.7	18.6	-35.48	-15.0	849.1	653.1	629.0	24.10	27.103	
5,400.0	5,389.9	5,353.3	5,343.1	5.8	18.9	-35.50	-18.7	857.0	653.4	628.8	24.54	26.620	
5,500.0	5,489.5	5,453.3	5,442.7	5.9	19.3	-35.53	-22.4	864.9	653.7	628.7	25.00	26.153	
5,600.0	5,589.1	5,553.3	5,542.3	6.0	19.7	-35.55	-26.1	872.7	654.0	628.6	25.45	25.700	
5,700.0	5,688.8	5,653.3	5,642.0	6.0	20.0	-35.57	-29.7	880.6	654.3	628.4	25.90	25.263	
5,800.0	5,788.4	5,753.3	5,741.6	6.1	20.4	-35.59	-33.4	888.5	654.6	628.3	26.35	24.839	
5,900.0	5,888.0	5,853.3	5,841.2	6.2	20.7	-35.61	-37.1	896.4	654.9	628.1	26.81	24.429	
6,000.0	5,987.6	5,953.3	5,940.8	6.3	21.1	-35.64	-40.8	904.3	655.2	628.0	27.27	24.031	
6,100.0	6,087.3	6,053.3	6,040.4	6.4	21.4	-35.66	-44.5	912.2	655.5	627.8	27.72	23.645	
6,200.0	6,186.9	6,153.3	6,140.1	6.5	21.8	-35.68	-48.2	920.1	655.9	627.7	28.18	23.272	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #201H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toelface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
6,300.0	6,286.5	6,253.3	6,239.7	6.6	22.1	-35.70	-51.9	928.0	656.2	627.5	28.64	22.909	
6,400.0	6,386.2	6,353.3	6,339.3	6.7	22.5	-35.72	-55.5	935.9	656.5	627.4	29.10	22.557	
6,500.0	6,485.8	6,453.3	6,438.9	6.8	22.9	-35.74	-59.2	943.8	656.8	627.2	29.56	22.216	
6,600.0	6,585.4	6,553.3	6,538.5	6.9	23.2	-35.76	-62.9	951.7	657.1	627.1	30.03	21.884	
6,700.0	6,685.0	6,653.3	6,638.2	7.0	23.6	-35.79	-66.6	959.6	657.4	626.9	30.49	21.562	
6,800.0	6,784.7	6,753.3	6,737.8	7.1	23.9	-35.81	-70.3	967.5	657.7	626.8	30.95	21.249	
6,900.0	6,884.3	6,853.3	6,837.4	7.2	24.3	-35.83	-74.0	975.4	658.0	626.6	31.42	20.944	
7,000.0	6,983.9	6,953.3	6,937.0	7.3	24.6	-35.85	-77.7	983.3	658.3	626.4	31.88	20.648	
7,100.0	7,083.6	7,053.3	7,036.6	7.4	25.0	-35.87	-81.3	991.2	658.6	626.3	32.35	20.360	
7,200.0	7,183.2	7,153.3	7,136.2	7.5	25.4	-35.89	-85.0	999.1	658.9	626.1	32.82	20.080	
7,300.0	7,282.8	7,253.3	7,235.9	7.6	25.7	-35.92	-88.7	1,007.0	659.3	626.0	33.28	19.807	
7,400.0	7,382.5	7,353.3	7,335.5	7.7	26.1	-35.94	-92.4	1,014.9	659.6	625.8	33.75	19.542	
7,500.0	7,482.1	7,453.3	7,435.1	7.9	26.4	-35.96	-96.1	1,022.8	659.9	625.7	34.22	19.283	
7,600.0	7,581.7	7,553.3	7,534.7	8.0	26.8	-35.98	-99.8	1,030.7	660.2	625.5	34.69	19.031	
7,700.0	7,681.3	7,653.3	7,634.3	8.1	27.2	-36.00	-103.5	1,038.6	660.5	625.3	35.16	18.785	
7,800.0	7,781.0	7,753.3	7,734.0	8.2	27.5	-36.02	-107.1	1,046.5	660.8	625.2	35.63	18.546	
7,900.0	7,880.6	7,853.3	7,833.6	8.3	27.9	-36.04	-110.8	1,054.4	661.1	625.0	36.10	18.312	
8,000.0	7,980.2	7,953.3	7,933.2	8.4	28.2	-36.06	-114.5	1,062.3	661.4	624.9	36.57	18.085	
8,100.0	8,079.9	8,053.3	8,032.8	8.5	28.6	-36.09	-118.2	1,070.2	661.7	624.7	37.05	17.862	
8,200.0	8,179.5	8,153.3	8,132.4	8.6	29.0	-36.11	-121.9	1,078.1	662.0	624.5	37.52	17.646	
8,300.0	8,279.1	8,253.3	8,232.0	8.7	29.3	-36.13	-125.6	1,086.0	662.4	624.4	37.99	17.434	
8,400.0	8,378.7	8,353.3	8,331.7	8.9	29.7	-36.15	-129.3	1,093.9	662.7	624.2	38.47	17.227	
8,500.0	8,478.4	8,453.3	8,431.3	9.0	30.0	-36.17	-132.9	1,101.8	663.0	624.0	38.94	17.025	
8,600.0	8,578.0	8,553.3	8,530.9	9.1	30.4	-36.19	-136.6	1,109.7	663.3	623.9	39.42	16.828	
8,700.0	8,677.6	8,653.3	8,630.5	9.2	30.8	-36.21	-140.3	1,117.6	663.6	623.7	39.89	16.635	
8,800.0	8,777.3	8,753.3	8,730.1	9.3	31.1	-36.23	-144.0	1,125.5	663.9	623.5	40.37	16.447	
8,900.0	8,876.9	8,853.3	8,829.8	9.4	31.5	-36.25	-147.7	1,133.4	664.2	623.4	40.84	16.263	
9,000.0	8,976.5	8,953.3	8,929.4	9.6	31.8	-36.28	-151.4	1,141.3	664.5	623.2	41.32	16.083	
9,100.0	9,076.2	9,053.3	9,029.0	9.7	32.2	-36.30	-155.1	1,149.2	664.8	623.1	41.80	15.907 ES	
9,200.0	9,175.8	9,125.0	9,100.4	9.8	32.5	-36.46	-155.8	1,155.6	666.9	624.7	42.16	15.819 SF	
9,300.0	9,275.4	9,175.0	9,149.6	9.9	32.6	-36.99	-151.0	1,162.5	675.1	632.7	42.40	15.923	
9,400.0	9,375.0	9,231.4	9,204.0	10.0	32.8	-38.02	-139.9	1,172.5	690.0	647.4	42.65	16.181	
9,500.0	9,474.7	9,281.1	9,250.2	10.1	33.0	-39.25	-125.3	1,183.3	711.9	669.0	42.83	16.620	
9,600.0	9,574.3	9,325.0	9,289.3	10.3	33.1	-40.58	-108.7	1,194.3	740.7	697.8	42.96	17.242	
9,700.0	9,673.9	9,367.5	9,325.3	10.4	33.2	-42.02	-89.5	1,206.1	776.6	733.5	43.05	18.039	
9,800.0	9,773.6	9,400.0	9,351.4	10.5	33.3	-43.23	-72.8	1,215.9	819.2	776.2	43.05	19.029	
9,900.0	9,873.2	9,436.7	9,379.2	10.6	33.4	-44.66	-52.0	1,227.7	868.2	825.1	43.06	20.160	
10,000.0	9,972.8	9,465.6	9,399.9	10.7	33.5	-45.82	-34.2	1,237.4	923.0	879.9	43.02	21.456	
10,100.0	10,072.4	9,491.3	9,417.1	10.9	33.5	-46.88	-17.4	1,246.4	983.0	940.0	42.95	22.888	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #202H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 8943-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.0	0.0	2.0	2.0	3.0	3.0	80.36	105.8	623.2	632.1				
100.0	100.0	102.0	102.0	3.0	3.0	80.36	105.8	623.2	632.1	626.1	6.00	105.352	
200.0	200.0	202.0	202.0	3.0	3.0	80.36	105.8	623.2	632.1	626.1	6.00	105.300	
300.0	300.0	302.0	302.0	3.0	3.0	80.36	105.8	623.2	632.1	626.1	6.01	105.186	
400.0	400.0	402.0	402.0	3.0	3.0	80.36	105.8	623.2	632.1	626.1	6.02	105.013	
500.0	500.0	502.0	502.0	3.1	3.1	80.36	105.8	623.2	632.1	626.1	6.03	104.780	
600.0	600.0	602.0	602.0	3.1	3.1	80.36	105.8	623.2	632.1	626.1	6.05	104.489	
700.0	700.0	702.0	702.0	3.1	3.1	80.36	105.8	623.2	632.1	626.1	6.07	104.141	
800.0	800.0	802.0	802.0	3.2	3.2	80.36	105.8	623.2	632.1	626.0	6.09	103.738	
900.0	900.0	902.0	902.0	3.2	3.2	80.36	105.8	623.2	632.1	626.0	6.12	103.282	
1,000.0	1,000.0	1,002.0	1,002.0	3.2	3.2	80.36	105.8	623.2	632.1	626.0	6.15	102.775	
1,100.0	1,100.0	1,102.0	1,102.0	3.3	3.3	80.36	105.8	623.2	632.1	626.0	6.18	102.220	
1,200.0	1,200.0	1,202.0	1,202.0	3.4	3.4	80.36	105.8	623.2	632.1	625.9	6.22	101.619	
1,300.0	1,300.0	1,302.0	1,302.0	3.4	3.4	80.36	105.8	623.2	632.1	625.9	6.26	100.974	
1,400.0	1,400.0	1,402.0	1,402.0	3.5	3.5	80.36	105.8	623.2	632.1	625.8	6.30	100.289	
1,500.0	1,500.0	1,502.0	1,502.0	3.5	3.5	80.36	105.8	623.2	632.1	625.8	6.35	99.566	
1,600.0	1,600.0	1,602.0	1,602.0	3.6	3.6	80.36	105.8	623.2	632.1	625.7	6.40	98.807	
1,700.0	1,700.0	1,702.0	1,702.0	3.7	3.7	80.36	105.8	623.2	632.1	625.7	6.45	98.017	
1,800.0	1,800.0	1,802.0	1,802.0	3.8	3.8	80.36	105.8	623.2	632.1	625.6	6.50	97.197	
1,900.0	1,900.0	1,902.0	1,902.0	3.9	3.9	80.36	105.8	623.2	632.1	625.6	6.56	96.351	
2,000.0	2,000.0	2,002.0	2,002.0	3.9	3.9	80.36	105.8	623.2	632.1	625.5	6.62	95.480	
2,100.0	2,100.0	2,102.0	2,102.0	4.0	4.0	80.36	105.8	623.2	632.1	625.5	6.68	94.589	
2,200.0	2,200.0	2,202.0	2,202.0	4.1	4.1	80.36	105.8	623.2	632.1	625.4	6.75	93.679	
2,300.0	2,300.0	2,302.0	2,302.0	4.2	4.2	80.36	105.8	623.2	632.1	625.3	6.82	92.753	
2,400.0	2,400.0	2,402.0	2,402.0	4.3	4.3	80.36	105.8	623.2	632.1	625.3	6.89	91.814	
2,500.0	2,500.0	2,502.0	2,502.0	4.4	4.4	80.36	105.8	623.2	632.1	625.2	6.96	90.863	
2,600.0	2,600.0	2,602.0	2,602.0	4.4	4.5	-37.27	105.8	623.2	630.7	623.7	7.04	89.628	
2,700.0	2,699.8	2,701.8	2,701.8	4.4	4.6	-37.61	105.8	623.2	626.6	619.5	7.13	87.893	
2,746.7	2,746.4	2,748.4	2,748.4	4.4	4.6	-37.85	105.8	623.2	623.7	616.5	7.17	86.937	
2,800.0	2,799.5	2,801.5	2,801.5	4.4	4.7	-38.11	105.8	623.2	620.1	612.9	7.23	85.793	
2,900.0	2,899.1	2,901.1	2,901.1	4.5	4.8	-38.61	105.8	623.2	613.3	606.0	7.33	83.650	
3,000.0	2,998.8	3,000.0	3,000.0	4.5	4.9	-39.11	105.8	623.2	606.6	599.2	7.44	81.521	
3,100.0	3,098.4	3,095.0	3,094.9	4.5	4.9	-39.46	104.4	624.0	600.4	592.9	7.55	79.516	
3,200.0	3,198.0	3,189.4	3,189.3	4.5	4.9	-39.52	100.3	626.1	595.1	587.5	7.66	77.708	
3,300.0	3,297.6	3,285.9	3,285.4	4.5	4.9	-39.31	93.4	629.7	590.7	582.9	7.76	76.079	
3,400.0	3,397.3	3,385.7	3,384.9	4.6	4.9	-39.02	85.7	633.8	586.4	578.6	7.87	74.492	
3,500.0	3,496.9	3,485.6	3,484.4	4.6	4.8	-38.73	78.0	637.8	582.2	574.2	7.98	72.920	
3,600.0	3,596.5	3,585.5	3,583.9	4.6	4.8	-38.44	70.3	641.9	578.0	569.9	8.10	71.367	
3,700.0	3,696.2	3,685.3	3,683.4	4.7	4.8	-38.14	62.6	645.9	573.8	565.6	8.22	69.832	
3,800.0	3,795.8	3,785.2	3,782.9	4.7	4.8	-37.83	54.9	650.0	569.6	561.2	8.34	68.318	
3,900.0	3,895.4	3,885.1	3,882.3	4.7	4.8	-37.52	47.2	654.0	565.4	557.0	8.46	66.826	
4,000.0	3,995.1	3,984.9	3,981.8	4.8	4.8	-37.21	39.5	658.1	561.3	552.7	8.59	65.356	
4,100.0	4,094.7	4,084.8	4,081.3	4.9	4.8	-36.89	31.8	662.1	557.1	548.4	8.72	63.910	
4,200.0	4,194.3	4,184.7	4,180.8	4.9	4.8	-36.57	24.1	666.2	553.0	544.1	8.85	62.489	
4,300.0	4,293.9	4,284.5	4,280.3	5.0	4.8	-36.24	16.4	670.3	548.9	539.9	8.98	61.093	
4,400.0	4,393.6	4,384.4	4,379.8	5.0	4.8	-35.91	8.6	674.3	544.8	535.7	9.12	59.722	
4,500.0	4,493.2	4,484.3	4,479.3	5.1	4.8	-35.58	0.9	678.4	540.7	531.5	9.26	58.377	
4,600.0	4,592.8	4,584.1	4,578.7	5.2	4.8	-35.23	-6.8	682.4	536.7	527.3	9.41	57.059	
4,700.0	4,692.5	4,684.0	4,678.2	5.2	4.9	-34.89	-14.5	686.5	532.7	523.1	9.55	55.768	
4,800.0	4,792.1	4,783.9	4,777.7	5.3	4.9	-34.53	-22.2	690.5	528.7	519.0	9.70	54.503	
4,900.0	4,891.7	4,883.7	4,877.2	5.4	4.9	-34.18	-29.9	694.6	524.7	514.8	9.85	53.266	
5,000.0	4,991.3	4,983.6	4,976.7	5.5	5.0	-33.81	-37.6	698.6	520.7	510.7	10.00	52.055	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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COMPASS 5000.15 Build 91E

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #202H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 8943-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,100.0	5,091.0	5,083.5	5,076.2	5.5	5.0	-33.44	-45.3	702.7	516.8	506.6	10.16	50.871	
5,200.0	5,190.6	5,183.3	5,175.7	5.6	5.0	-33.07	-53.0	706.7	512.8	502.5	10.32	49.713	
5,300.0	5,290.2	5,283.2	5,275.1	5.7	5.1	-32.69	-60.7	710.8	508.9	498.5	10.48	48.583	
5,400.0	5,389.9	5,383.1	5,374.6	5.8	5.2	-32.30	-68.4	714.8	505.0	494.4	10.64	47.478	
5,500.0	5,489.5	5,482.9	5,474.1	5.9	5.2	-31.91	-76.1	718.9	501.2	490.4	10.80	46.400	
5,600.0	5,589.1	5,582.8	5,573.6	6.0	5.3	-31.51	-83.8	722.9	497.4	486.4	10.97	45.347	
5,700.0	5,688.8	5,682.7	5,673.1	6.0	5.3	-31.11	-91.5	727.0	493.6	482.4	11.14	44.320	
5,800.0	5,788.4	5,782.5	5,772.6	6.1	5.4	-30.70	-99.2	731.0	489.8	478.5	11.31	43.318	
5,900.0	5,888.0	5,882.4	5,872.1	6.2	5.5	-30.28	-106.9	735.1	486.0	474.5	11.48	42.340	
6,000.0	5,987.6	5,982.3	5,971.6	6.3	5.5	-29.86	-114.6	739.1	482.3	470.6	11.65	41.387	
6,100.0	6,087.3	6,082.1	6,071.0	6.4	5.6	-29.43	-122.3	743.2	478.6	466.7	11.83	40.458	
6,200.0	6,186.9	6,182.0	6,170.5	6.5	5.7	-28.99	-130.0	747.2	474.9	462.9	12.01	39.552	
6,300.0	6,286.5	6,281.9	6,270.0	6.6	5.8	-28.55	-137.7	751.3	471.2	459.1	12.19	38.670	
6,400.0	6,386.2	6,381.7	6,369.5	6.7	5.8	-28.10	-145.4	755.3	467.6	455.3	12.37	37.810	
6,500.0	6,485.8	6,481.6	6,469.0	6.8	5.9	-27.64	-153.1	759.4	464.0	451.5	12.55	36.972	
6,600.0	6,585.4	6,581.5	6,568.5	6.9	6.0	-27.17	-160.8	763.4	460.5	447.7	12.74	36.156	
6,700.0	6,685.0	6,681.3	6,668.0	7.0	6.1	-26.70	-168.5	767.5	456.9	444.0	12.92	35.362	
6,800.0	6,784.7	6,781.2	6,767.4	7.1	6.2	-26.22	-176.3	771.5	453.4	440.3	13.11	34.588	
6,900.0	6,884.3	6,881.1	6,866.9	7.2	6.2	-25.74	-184.0	775.6	450.0	436.7	13.30	33.835	
7,000.0	6,983.9	6,980.9	6,966.4	7.3	6.3	-25.24	-191.7	779.6	446.5	433.1	13.49	33.102	
7,100.0	7,083.6	7,080.8	7,065.9	7.4	6.4	-24.74	-199.4	783.7	443.1	429.5	13.68	32.388	
7,200.0	7,183.2	7,180.7	7,165.4	7.5	6.5	-24.23	-207.1	787.7	439.8	425.9	13.88	31.694	
7,300.0	7,282.8	7,280.5	7,264.9	7.6	6.6	-23.72	-214.8	791.8	436.4	422.4	14.07	31.018	
7,400.0	7,382.5	7,380.4	7,364.4	7.7	6.7	-23.19	-222.5	795.8	433.2	418.9	14.27	30.361	
7,500.0	7,482.1	7,480.3	7,463.8	7.9	6.8	-22.66	-230.2	799.9	429.9	415.4	14.46	29.722	
7,600.0	7,581.7	7,580.1	7,563.3	8.0	6.9	-22.12	-237.9	803.9	426.7	412.0	14.66	29.100	
7,700.0	7,681.3	7,680.0	7,662.8	8.1	7.0	-21.57	-245.6	808.0	423.5	408.6	14.86	28.495	
7,800.0	7,781.0	7,779.9	7,762.3	8.2	7.1	-21.01	-253.3	812.0	420.4	405.3	15.06	27.906	
7,900.0	7,880.6	7,879.7	7,861.8	8.3	7.2	-20.44	-261.0	816.1	417.3	402.0	15.26	27.334	
8,000.0	7,980.2	7,979.6	7,961.3	8.4	7.3	-19.87	-268.7	820.1	414.2	398.7	15.47	26.779	
8,100.0	8,079.9	8,079.5	8,060.8	8.5	7.4	-19.29	-276.4	824.2	411.2	395.5	15.67	26.238	
8,200.0	8,179.5	8,179.3	8,160.3	8.6	7.5	-18.70	-284.1	828.2	408.2	392.3	15.88	25.713	
8,300.0	8,279.1	8,279.2	8,259.7	8.7	7.6	-18.10	-291.8	832.3	405.3	389.2	16.08	25.203	
8,400.0	8,378.7	8,379.1	8,359.2	8.9	7.7	-17.49	-299.5	836.3	402.4	386.1	16.29	24.707	
8,500.0	8,478.4	8,478.9	8,458.7	9.0	7.8	-16.87	-307.2	840.4	399.5	383.1	16.49	24.225	
8,600.0	8,578.0	8,578.8	8,558.2	9.1	7.9	-16.25	-314.9	844.4	396.8	380.1	16.70	23.757	
8,700.0	8,677.6	8,686.5	8,665.6	9.2	8.0	-15.72	-322.0	848.1	393.2	376.3	16.91	23.247	
8,800.0	8,777.3	8,795.8	8,774.9	9.3	8.0	-15.63	-325.6	850.0	387.3	370.1	17.15	22.583	
8,900.0	8,876.9	8,899.9	8,878.9	9.4	8.1	-15.95	-326.0	850.2	379.2	361.9	17.35	21.859	
9,000.0	8,976.5	9,009.7	8,988.5	9.6	8.1	-17.07	-321.2	850.2	370.2	352.6	17.55	21.091	
9,100.0	9,076.2	9,118.2	9,093.3	9.7	8.2	-21.81	-294.0	850.0	358.1	340.3	17.80	20.118	
9,200.0	9,175.8	9,209.1	9,174.5	9.8	8.2	-28.91	-253.4	849.6	348.1	330.2	17.94	19.402	
9,258.1	9,233.7	9,253.3	9,210.8	9.9	8.2	-33.31	-228.4	849.5	346.1	328.0	18.10	19.124 CC, ES	
9,300.0	9,275.4	9,281.4	9,232.7	9.9	8.2	-36.39	-210.7	849.3	347.3	329.0	18.35	18.928	
9,400.0	9,375.0	9,337.9	9,273.2	10.0	8.3	-43.05	-171.4	849.0	361.5	341.8	19.70	18.351	
9,500.0	9,474.7	9,382.0	9,301.5	10.1	8.4	-48.51	-137.6	848.7	392.7	370.7	21.97	17.872 SF	
9,600.0	9,574.3	9,416.9	9,321.6	10.3	8.4	-52.84	-109.0	848.5	439.6	415.1	24.52	17.929	
9,700.0	9,673.9	9,450.0	9,338.7	10.4	8.5	-56.86	-80.7	848.3	499.1	472.4	26.71	18.683	
9,800.0	9,773.6	9,467.8	9,347.1	10.5	8.5	-58.97	-65.0	848.2	568.0	539.2	28.74	19.762	
9,900.0	9,873.2	9,486.7	9,355.3	10.6	8.5	-61.15	-47.9	848.0	643.7	613.4	30.28	21.256	
10,000.0	9,972.8	9,500.0	9,360.7	10.7	8.6	-62.64	-35.8	847.9	724.4	692.8	31.57	22.948	
10,100.0	10,072.4	9,516.1	9,366.7	10.9	8.6	-64.39	-20.9	847.8	808.8	776.2	32.57	24.835	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #202H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 8943-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,200.0	10,172.1	9,525.0	9,369.9	11.0	8.6	-65.35	-12.6	847.8	896.0	862.5	33.47	26.771	
10,300.0	10,271.7	9,537.6	9,374.1	11.1	8.6	-66.66	-0.7	847.7	985.3	951.1	34.20	28.805	

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #203H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.0	0.0	2.0	2.0	3.0	3.0	77.91	129.6	605.2	618.9				
100.0	100.0	102.0	102.0	3.0	3.0	77.91	129.6	605.2	618.9	612.9	6.00	103.096	
200.0	200.0	202.0	202.0	3.0	3.0	77.91	129.6	605.2	618.9	612.9	6.04	102.439	
300.0	300.0	302.0	302.0	3.0	3.1	77.91	129.6	605.2	618.9	612.8	6.12	101.077	
400.0	400.0	402.0	402.0	3.0	3.2	77.91	129.6	605.2	618.9	612.6	6.24	99.114	
500.0	500.0	502.0	502.0	3.1	3.4	77.91	129.6	605.2	618.9	612.5	6.40	96.680	
600.0	600.0	602.0	602.0	3.1	3.6	77.91	129.6	605.2	618.9	612.3	6.59	93.910	
700.0	700.0	702.0	702.0	3.1	3.8	77.91	129.6	605.2	618.9	612.1	6.81	90.928	
800.0	800.0	802.0	802.0	3.2	4.0	77.91	129.6	605.2	618.9	611.8	7.05	87.837	
900.0	900.0	902.0	902.0	3.2	4.2	77.91	129.6	605.2	618.9	611.6	7.31	84.718	
1,000.0	1,000.0	1,002.0	1,002.0	3.2	4.5	77.91	129.6	605.2	618.9	611.3	7.58	81.631	
1,100.0	1,100.0	1,102.0	1,102.0	3.3	4.8	77.91	129.6	605.2	618.9	611.0	7.87	78.618	
1,200.0	1,200.0	1,202.0	1,202.0	3.4	5.1	77.91	129.6	605.2	618.9	610.7	8.18	75.704	
1,300.0	1,300.0	1,302.0	1,302.0	3.4	5.4	77.91	129.6	605.2	618.9	610.4	8.49	72.909	
1,400.0	1,400.0	1,402.0	1,402.0	3.5	5.7	77.91	129.6	605.2	618.9	610.1	8.81	70.239	
1,500.0	1,500.0	1,502.0	1,502.0	3.5	6.0	77.91	129.6	605.2	618.9	609.8	9.14	67.699	
1,600.0	1,600.0	1,602.0	1,602.0	3.6	6.3	77.91	129.6	605.2	618.9	609.4	9.48	65.288	
1,700.0	1,700.0	1,702.0	1,702.0	3.7	6.6	77.91	129.6	605.2	618.9	609.1	9.82	63.003	
1,800.0	1,800.0	1,802.0	1,802.0	3.8	6.9	77.91	129.6	605.2	618.9	608.7	10.17	60.840	
1,900.0	1,900.0	1,902.0	1,902.0	3.9	7.2	77.91	129.6	605.2	618.9	608.4	10.53	58.793	
2,000.0	2,000.0	2,002.0	2,002.0	3.9	7.6	77.91	129.6	605.2	618.9	608.0	10.89	56.856	
2,100.0	2,100.0	2,102.0	2,102.0	4.0	7.9	77.91	129.6	605.2	618.9	607.6	11.25	55.024	
2,200.0	2,200.0	2,202.0	2,202.0	4.1	8.2	77.91	129.6	605.2	618.9	607.3	11.61	53.288	
2,300.0	2,300.0	2,302.0	2,302.0	4.2	8.6	77.91	129.6	605.2	618.9	606.9	11.98	51.645	
2,400.0	2,400.0	2,402.0	2,402.0	4.3	8.9	77.91	129.6	605.2	618.9	606.5	12.36	50.087	
2,500.0	2,500.0	2,502.5	2,502.5	4.4	9.2	77.91	129.6	605.2	618.9	606.2	12.73	48.606	
2,600.0	2,600.0	2,625.2	2,625.2	4.4	9.6	-39.66	127.8	603.1	615.6	602.5	13.17	46.760	
2,700.0	2,699.8	2,744.2	2,743.9	4.4	10.0	-39.79	122.6	597.5	606.0	592.5	13.57	44.648	
2,746.7	2,746.4	2,790.6	2,790.1	4.4	10.2	-39.91	120.1	594.8	600.0	586.3	13.75	43.652	
2,800.0	2,799.5	2,843.4	2,842.7	4.4	10.3	-39.98	117.2	591.6	592.8	578.8	13.94	42.518	
2,900.0	2,899.1	2,942.4	2,941.5	4.5	10.6	-40.12	111.8	585.8	579.3	564.9	14.32	40.460	
3,000.0	2,998.8	3,041.5	3,040.2	4.5	11.0	-40.27	106.4	579.9	565.7	551.0	14.70	38.494	
3,100.0	3,098.4	3,140.6	3,139.0	4.5	11.3	-40.43	101.0	574.0	552.2	537.1	15.08	36.615	
3,200.0	3,198.0	3,239.6	3,237.7	4.5	11.6	-40.60	95.6	568.1	538.7	523.2	15.47	34.819	
3,300.0	3,297.6	3,338.7	3,336.5	4.5	11.9	-40.77	90.2	562.2	525.2	509.3	15.87	33.101	
3,400.0	3,397.3	3,437.8	3,435.2	4.6	12.3	-40.96	84.8	556.3	511.6	495.4	16.26	31.460	
3,500.0	3,496.9	3,536.8	3,534.0	4.6	12.6	-41.15	79.4	550.5	498.1	481.5	16.67	29.890	
3,600.0	3,596.5	3,635.9	3,632.7	4.6	12.9	-41.36	74.0	544.6	484.6	467.6	17.07	28.388	
3,700.0	3,696.2	3,735.0	3,731.5	4.7	13.3	-41.57	68.6	538.7	471.1	453.7	17.48	26.951	
3,800.0	3,795.8	3,834.0	3,830.2	4.7	13.6	-41.80	63.2	532.8	457.6	439.8	17.89	25.575	
3,900.0	3,895.4	3,933.1	3,928.9	4.7	13.9	-42.05	57.8	526.9	444.2	425.9	18.31	24.258	
4,000.0	3,995.1	4,032.2	4,027.7	4.8	14.3	-42.30	52.4	521.0	430.7	412.0	18.73	22.996	
4,100.0	4,094.7	4,131.2	4,126.4	4.9	14.6	-42.58	47.0	515.2	417.2	398.1	19.15	21.786	
4,200.0	4,194.3	4,230.3	4,225.2	4.9	15.0	-42.87	41.6	509.3	403.8	384.2	19.58	20.627	
4,300.0	4,293.9	4,329.4	4,323.9	5.0	15.3	-43.19	36.2	503.4	390.3	370.3	20.00	19.515	
4,400.0	4,393.6	4,428.5	4,422.7	5.0	15.6	-43.52	30.8	497.5	376.9	356.5	20.43	18.448	
4,500.0	4,493.2	4,527.5	4,521.4	5.1	16.0	-43.88	25.4	491.6	363.5	342.6	20.86	17.423	
4,600.0	4,592.8	4,626.6	4,620.2	5.2	16.3	-44.27	20.0	485.8	350.1	328.8	21.30	16.439	
4,700.0	4,692.5	4,725.7	4,718.9	5.2	16.7	-44.69	14.6	479.9	336.7	315.0	21.73	15.494	
4,800.0	4,792.1	4,824.7	4,817.7	5.3	17.0	-45.15	9.2	474.0	323.3	301.2	22.17	14.586	
4,900.0	4,891.7	4,923.8	4,916.4	5.4	17.4	-45.64	3.7	468.1	310.0	287.4	22.61	13.713	
5,000.0	4,991.3	5,022.9	5,015.2	5.5	17.7	-46.18	-1.7	462.2	296.7	273.6	23.05	12.873	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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COMPASS 5000.15 Build 91E

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #203H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,100.0	5,091.0	5,121.9	5,113.9	5.5	18.1	-46.77	-7.1	456.3	283.4	259.9	23.49	12.065	
5,200.0	5,190.6	5,221.0	5,212.7	5.6	18.4	-47.41	-12.5	450.5	270.1	246.2	23.93	11.288	
5,300.0	5,290.2	5,320.1	5,311.4	5.7	18.7	-48.12	-17.9	444.6	256.9	232.5	24.37	10.540	
5,400.0	5,389.9	5,419.1	5,410.1	5.8	19.1	-48.91	-23.3	438.7	243.7	218.9	24.82	9.820	
5,500.0	5,489.5	5,518.2	5,508.9	5.9	19.4	-49.79	-28.7	432.8	230.6	205.3	25.26	9.128	
5,600.0	5,589.1	5,617.3	5,607.6	6.0	19.8	-50.78	-34.1	426.9	217.5	191.8	25.71	8.461	
5,700.0	5,688.8	5,716.4	5,706.4	6.0	20.1	-51.89	-39.5	421.0	204.5	178.4	26.15	7.820	
5,800.0	5,788.4	5,815.4	5,805.1	6.1	20.5	-53.15	-44.9	415.2	191.6	165.0	26.60	7.204	
5,900.0	5,888.0	5,914.5	5,903.9	6.2	20.8	-54.59	-50.3	409.3	178.8	151.8	27.04	6.613	
6,000.0	5,987.6	6,013.6	6,002.6	6.3	21.2	-56.25	-55.7	403.4	166.1	138.7	27.48	6.045	
6,100.0	6,087.3	6,112.6	6,101.4	6.4	21.5	-58.18	-61.1	397.5	153.6	125.7	27.92	5.502	
6,200.0	6,186.9	6,211.7	6,200.1	6.5	21.9	-60.45	-66.5	391.6	141.3	113.0	28.35	4.984	
6,300.0	6,286.5	6,310.8	6,298.9	6.6	22.3	-63.15	-71.9	385.8	129.3	100.5	28.77	4.492	
6,400.0	6,386.2	6,409.8	6,397.6	6.7	22.6	-66.39	-77.3	379.9	117.6	88.4	29.19	4.028	
6,500.0	6,485.8	6,508.9	6,496.4	6.8	23.0	-70.33	-82.7	374.0	106.3	76.7	29.58	3.594	
6,600.0	6,585.4	6,608.0	6,595.1	6.9	23.3	-75.17	-88.1	368.1	95.7	65.7	29.95	3.194	
6,700.0	6,685.0	6,707.0	6,693.8	7.0	23.7	-81.15	-93.5	362.2	85.9	55.6	30.28	2.836	
6,800.0	6,784.7	6,806.1	6,792.6	7.1	24.0	-88.54	-98.9	356.3	77.2	46.7	30.56	2.527	
6,900.0	6,884.3	6,905.2	6,891.3	7.2	24.4	-97.58	-104.3	350.5	70.2	39.4	30.80	2.279	
7,000.0	6,983.9	7,004.3	6,990.1	7.3	24.7	-108.27	-109.7	344.6	65.3	34.3	31.01	2.105	
7,100.0	7,083.6	7,103.3	7,088.8	7.4	25.1	-120.18	-115.1	338.7	63.0	31.7	31.26	2.014	
7,129.8	7,113.2	7,132.8	7,118.3	7.5	25.2	-123.84	-116.7	336.9	62.8	31.5	31.35	2.004 CC, ES, SF	
7,200.0	7,183.2	7,202.4	7,187.6	7.5	25.4	-132.41	-120.5	332.8	63.6	31.9	31.62	2.010	
7,300.0	7,282.8	7,301.5	7,286.3	7.6	25.8	-143.91	-125.9	326.9	67.0	34.8	32.13	2.084	
7,400.0	7,382.5	7,400.5	7,385.1	7.7	26.1	-153.95	-131.3	321.1	72.8	40.1	32.73	2.224	
7,500.0	7,482.1	7,499.6	7,483.8	7.9	26.5	-162.31	-136.7	315.2	80.5	47.2	33.37	2.414	
7,600.0	7,581.7	7,598.7	7,582.6	8.0	26.9	-169.10	-142.1	309.3	89.7	55.7	33.99	2.639	
7,700.0	7,681.3	7,697.7	7,681.3	8.1	27.2	-174.59	-147.6	303.4	99.9	65.3	34.60	2.887	
7,800.0	7,781.0	7,796.8	7,780.1	8.2	27.6	-179.04	-153.0	297.5	110.8	75.6	35.18	3.149	
7,900.0	7,880.6	7,895.9	7,878.8	8.3	27.9	-177.33	-158.4	291.6	122.2	86.5	35.74	3.420	
8,000.0	7,980.2	7,994.9	7,977.6	8.4	28.3	-174.32	-163.8	285.8	134.1	97.8	36.28	3.696	
8,100.0	8,079.9	8,094.0	8,076.3	8.5	28.6	-171.81	-169.2	279.9	146.3	109.5	36.81	3.973	
8,200.0	8,179.5	8,193.1	8,175.0	8.6	29.0	-169.68	-174.6	274.0	158.7	121.3	37.33	4.250	
8,300.0	8,279.1	8,292.1	8,273.8	8.7	29.3	-167.87	-180.0	268.1	171.3	133.4	37.84	4.525	
8,400.0	8,378.7	8,391.2	8,372.5	8.9	29.7	-166.30	-185.4	262.2	184.0	145.6	38.35	4.797	
8,500.0	8,478.4	8,490.3	8,471.3	9.0	30.1	-164.94	-190.8	256.3	196.8	158.0	38.85	5.066	
8,600.0	8,578.0	8,589.4	8,570.0	9.1	30.4	-163.74	-196.2	250.5	209.8	170.4	39.35	5.331	
8,700.0	8,677.6	8,688.4	8,668.8	9.2	30.8	-162.69	-201.6	244.6	222.8	183.0	39.85	5.592	
8,800.0	8,777.3	8,787.5	8,767.5	9.3	31.1	-161.75	-207.0	238.7	235.9	195.6	40.34	5.848	
8,900.0	8,876.9	8,886.6	8,866.3	9.4	31.5	-160.91	-212.4	232.8	249.1	208.2	40.83	6.100	
9,000.0	8,976.5	8,985.6	8,965.0	9.6	31.8	-160.15	-217.8	226.9	262.2	220.9	41.32	6.347	
9,100.0	9,076.2	9,080.8	9,059.9	9.7	32.2	-160.00	-220.5	221.3	275.8	234.0	41.81	6.598	
9,200.0	9,175.8	9,169.5	9,147.5	9.8	32.5	-162.81	-208.2	215.9	292.2	250.0	42.25	6.916	
9,300.0	9,275.4	9,250.0	9,223.7	9.9	32.7	-167.67	-183.1	211.1	313.9	271.3	42.64	7.362	
9,400.0	9,375.0	9,319.3	9,285.2	10.0	32.9	-173.11	-151.6	207.2	343.9	300.9	42.93	8.010	
9,500.0	9,474.7	9,375.0	9,330.9	10.1	33.1	-177.99	-119.9	204.2	383.9	340.9	43.06	8.916	
9,600.0	9,574.3	9,425.0	9,368.5	10.3	33.2	-177.48	-87.1	201.7	434.2	391.2	43.04	10.090	
9,700.0	9,673.9	9,465.4	9,396.3	10.4	33.3	-173.83	-57.9	199.8	493.7	450.8	42.87	11.514	
9,800.0	9,773.6	9,500.0	9,418.1	10.5	33.3	-170.78	-31.0	198.3	560.7	518.0	42.65	13.146	
9,900.0	9,873.2	9,525.0	9,432.6	10.6	33.4	-168.63	-10.7	197.2	633.7	591.3	42.37	14.956	
10,000.0	9,972.8	9,550.0	9,446.0	10.7	33.4	-166.56	10.4	196.2	711.4	669.3	42.15	16.880	
10,100.0	10,072.4	9,575.0	9,458.3	10.9	33.5	-164.55	32.2	195.3	792.9	750.9	42.00	18.881	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #203H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance									Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
10,200.0	10,172.1	9,585.5	9,463.1	11.0	33.5	-163.73	41.5	195.0	877.3	835.5	41.80	20.986	
10,300.0	10,271.7	9,600.0	9,469.4	11.1	33.5	-162.63	54.5	194.5	964.0	922.3	41.71	23.109	

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #204H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 8948-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.0	0.0	3.0	3.0	3.0	3.0	75.32	153.8	586.9	606.7				
100.0	100.0	103.0	103.0	3.0	3.0	75.32	153.8	586.9	606.7	600.7	6.00	101.113	
200.0	200.0	203.0	203.0	3.0	3.0	75.32	153.8	586.9	606.7	600.7	6.00	101.058	
300.0	300.0	303.0	303.0	3.0	3.0	75.32	153.8	586.9	606.7	600.7	6.01	100.939	
400.0	400.0	403.0	403.0	3.0	3.0	75.32	153.8	586.9	606.7	600.7	6.02	100.758	
500.0	500.0	503.0	503.0	3.1	3.1	75.32	153.8	586.9	606.7	600.7	6.04	100.515	
600.0	600.0	603.0	603.0	3.1	3.1	75.32	153.8	586.9	606.7	600.6	6.05	100.211	
700.0	700.0	703.0	703.0	3.1	3.1	75.32	153.8	586.9	606.7	600.6	6.08	99.849	
800.0	800.0	803.0	803.0	3.2	3.2	75.32	153.8	586.9	606.7	600.6	6.10	99.430	
900.0	900.0	903.0	903.0	3.2	3.2	75.32	153.8	586.9	606.7	600.6	6.13	98.957	
1,000.0	1,000.0	1,003.0	1,003.0	3.2	3.2	75.32	153.8	586.9	606.7	600.5	6.16	98.431	
1,100.0	1,100.0	1,103.0	1,103.0	3.3	3.3	75.32	153.8	586.9	606.7	600.5	6.20	97.856	
1,200.0	1,200.0	1,203.0	1,203.0	3.4	3.4	75.32	153.8	586.9	606.7	600.5	6.24	97.233	
1,300.0	1,300.0	1,303.0	1,303.0	3.4	3.4	75.32	153.8	586.9	606.7	600.4	6.28	96.567	
1,400.0	1,400.0	1,403.0	1,403.0	3.5	3.5	75.32	153.8	586.9	606.7	600.4	6.33	95.860	
1,500.0	1,500.0	1,503.0	1,503.0	3.5	3.5	75.32	153.8	586.9	606.7	600.3	6.38	95.116	
1,600.0	1,600.0	1,603.0	1,603.0	3.6	3.6	75.32	153.8	586.9	606.7	600.3	6.43	94.336	
1,700.0	1,700.0	1,703.0	1,703.0	3.7	3.7	75.32	153.8	586.9	606.7	600.2	6.49	93.525	
1,800.0	1,800.0	1,803.0	1,803.0	3.8	3.8	75.32	153.8	586.9	606.7	600.2	6.55	92.685	
1,900.0	1,900.0	1,903.0	1,903.0	3.9	3.9	75.32	153.8	586.9	606.7	600.1	6.61	91.820	
2,000.0	2,000.0	2,003.0	2,003.0	3.9	3.9	75.32	153.8	586.9	606.7	600.0	6.67	90.932	
2,100.0	2,100.0	2,103.0	2,103.0	4.0	4.0	75.32	153.8	586.9	606.7	600.0	6.74	90.024	
2,200.0	2,200.0	2,203.0	2,203.0	4.1	4.1	75.32	153.8	586.9	606.7	599.9	6.81	89.099	
2,300.0	2,300.0	2,303.0	2,303.0	4.2	4.2	75.32	153.8	586.9	606.7	599.8	6.88	88.160	
2,400.0	2,400.0	2,403.0	2,403.0	4.3	4.3	75.32	153.8	586.9	606.7	599.7	6.96	87.209	
2,500.0	2,500.0	2,503.8	2,503.8	4.4	4.4	75.32	153.8	586.9	606.7	599.7	7.03	86.247	
2,600.0	2,600.0	2,629.9	2,629.9	4.4	4.4	-42.35	152.5	584.2	603.1	596.0	7.11	84.818	
2,700.0	2,699.8	2,755.1	2,754.7	4.4	4.4	-42.77	149.0	576.6	592.7	585.5	7.19	82.467	
2,746.7	2,746.4	2,810.3	2,809.7	4.4	4.5	-43.07	146.7	571.7	585.5	578.2	7.23	81.033	
2,800.0	2,799.5	2,862.8	2,861.9	4.4	4.5	-43.29	144.4	566.7	576.6	569.4	7.27	79.293	
2,900.0	2,899.1	2,961.4	2,959.9	4.5	4.5	-43.71	140.0	557.4	560.1	552.8	7.37	76.051	
3,000.0	2,998.8	3,059.9	3,057.9	4.5	4.5	-44.17	135.7	548.0	543.6	536.2	7.46	72.835	
3,100.0	3,098.4	3,158.4	3,155.9	4.5	4.5	-44.65	131.3	538.7	527.2	519.6	7.57	69.653	
3,200.0	3,198.0	3,257.0	3,253.9	4.5	4.5	-45.16	127.0	529.4	510.7	503.1	7.68	66.516	
3,300.0	3,297.6	3,355.5	3,351.9	4.5	4.6	-45.70	122.6	520.0	494.4	486.6	7.79	63.430	
3,400.0	3,397.3	3,454.0	3,449.9	4.6	4.6	-46.28	118.3	510.7	478.0	470.1	7.91	60.403	
3,500.0	3,496.9	3,552.6	3,547.9	4.6	4.6	-46.91	113.9	501.4	461.8	453.7	8.04	57.440	
3,600.0	3,596.5	3,651.1	3,645.9	4.6	4.7	-47.58	109.5	492.0	445.5	437.4	8.17	54.546	
3,700.0	3,696.2	3,749.6	3,743.9	4.7	4.7	-48.29	105.2	482.7	429.4	421.1	8.30	51.725	
3,800.0	3,795.8	3,848.2	3,841.9	4.7	4.8	-49.07	100.8	473.4	413.3	404.8	8.44	48.982	
3,900.0	3,895.4	3,946.7	3,939.9	4.7	4.8	-49.91	96.5	464.0	397.3	388.7	8.58	46.317	
4,000.0	3,995.1	4,045.3	4,037.9	4.8	4.9	-50.81	92.1	454.7	381.4	372.6	8.72	43.735	
4,100.0	4,094.7	4,143.8	4,135.9	4.9	4.9	-51.80	87.8	445.4	365.5	356.7	8.86	41.237	
4,200.0	4,194.3	4,242.3	4,233.9	4.9	5.0	-52.87	83.4	436.0	349.8	340.8	9.01	38.823	
4,300.0	4,293.9	4,340.9	4,331.9	5.0	5.1	-54.05	79.1	426.7	334.3	325.1	9.16	36.496	
4,400.0	4,393.6	4,439.4	4,429.9	5.0	5.1	-55.33	74.7	417.4	318.9	309.5	9.31	34.257	
4,500.0	4,493.2	4,537.9	4,527.9	5.1	5.2	-56.75	70.4	408.0	303.6	294.2	9.46	32.107	
4,600.0	4,592.8	4,636.5	4,625.9	5.2	5.3	-58.31	66.0	398.7	288.6	279.0	9.60	30.047	
4,700.0	4,692.5	4,735.0	4,723.9	5.2	5.3	-60.05	61.7	389.4	273.8	264.0	9.75	28.079	
4,800.0	4,792.1	4,833.5	4,821.9	5.3	5.4	-61.97	57.3	380.0	259.2	249.3	9.89	26.203	
4,900.0	4,891.7	4,932.1	4,919.9	5.4	5.5	-64.13	53.0	370.7	245.0	235.0	10.03	24.424	
5,000.0	4,991.3	5,030.6	5,017.9	5.5	5.6	-66.54	48.6	361.3	231.2	221.0	10.17	22.742	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #204H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 8948-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,100.0	5,091.0	5,129.2	5,115.8	5.5	5.7	-69.25	44.3	352.0	217.8	207.5	10.29	21.163	
5,200.0	5,190.6	5,227.7	5,213.8	5.6	5.7	-72.30	39.9	342.7	205.0	194.6	10.41	19.691	
5,300.0	5,290.2	5,326.2	5,311.8	5.7	5.8	-75.74	35.5	333.3	192.8	182.3	10.52	18.332	
5,400.0	5,389.9	5,424.8	5,409.8	5.8	5.9	-79.62	31.2	324.0	181.4	170.8	10.62	17.092	
5,500.0	5,489.5	5,523.3	5,507.8	5.9	6.0	-83.99	26.8	314.7	171.0	160.3	10.70	15.979	
5,600.0	5,589.1	5,621.8	5,605.8	6.0	6.1	-88.88	22.5	305.3	161.7	150.9	10.78	15.001	
5,700.0	5,688.8	5,720.4	5,703.8	6.0	6.2	-94.31	18.1	296.0	153.7	142.9	10.85	14.167	
5,800.0	5,788.4	5,818.9	5,801.8	6.1	6.3	-100.26	13.8	286.7	147.3	136.4	10.92	13.483	
5,900.0	5,888.0	5,917.4	5,899.8	6.2	6.4	-106.66	9.4	277.3	142.6	131.6	11.01	12.953	
6,000.0	5,987.6	6,016.0	5,997.8	6.3	6.5	-113.40	5.1	268.0	139.9	128.8	11.12	12.577	
6,083.1	6,070.4	6,097.9	6,079.3	6.4	6.6	-119.12	1.5	260.2	139.2	127.9	11.24	12.378 CC, ES	
6,100.0	6,087.3	6,114.5	6,095.8	6.4	6.6	-120.29	0.7	258.7	139.2	127.9	11.27	12.350	
6,200.0	6,186.9	6,213.1	6,193.8	6.5	6.7	-127.15	-3.6	249.3	140.6	129.1	11.46	12.263 SF	
6,300.0	6,286.5	6,311.6	6,291.8	6.6	6.8	-133.79	-8.0	240.0	144.0	132.3	11.70	12.304	
6,400.0	6,386.2	6,410.1	6,389.8	6.7	6.9	-140.05	-12.3	230.7	149.3	137.3	11.98	12.461	
6,500.0	6,485.8	6,508.7	6,487.8	6.8	7.0	-145.83	-16.7	221.3	156.3	144.0	12.28	12.719	
6,600.0	6,585.4	6,607.2	6,585.8	6.9	7.1	-151.08	-21.0	212.0	164.7	152.1	12.61	13.066	
6,700.0	6,685.0	6,705.7	6,683.8	7.0	7.2	-155.79	-25.4	202.7	174.4	161.5	12.93	13.486	
6,800.0	6,784.7	6,804.3	6,781.8	7.1	7.3	-159.99	-29.7	193.3	185.2	171.9	13.26	13.967	
6,900.0	6,884.3	6,902.8	6,879.8	7.2	7.4	-163.72	-34.1	184.0	196.9	183.3	13.58	14.496	
7,000.0	6,983.9	7,001.4	6,977.8	7.3	7.5	-167.02	-38.4	174.7	209.3	195.4	13.89	15.063	
7,100.0	7,083.6	7,099.9	7,075.8	7.4	7.6	-169.95	-42.8	165.3	222.3	208.1	14.20	15.656	
7,200.0	7,183.2	7,198.4	7,173.8	7.5	7.7	-172.55	-47.2	156.0	235.8	221.3	14.49	16.269	
7,300.0	7,282.8	7,297.0	7,271.8	7.6	7.8	-174.87	-51.5	146.6	249.8	235.0	14.78	16.895	
7,400.0	7,382.5	7,395.5	7,369.8	7.7	7.9	-176.95	-55.9	137.3	264.1	249.0	15.07	17.528	
7,500.0	7,482.1	7,494.0	7,467.8	7.9	8.0	-178.81	-60.2	128.0	278.7	263.4	15.34	18.165	
7,600.0	7,581.7	7,592.6	7,565.8	8.0	8.2	-179.52	-64.6	118.6	293.6	278.0	15.62	18.802	
7,700.0	7,681.3	7,691.1	7,663.8	8.1	8.3	-178.01	-68.9	109.3	308.7	292.9	15.89	19.435	
7,800.0	7,781.0	7,789.6	7,761.8	8.2	8.4	-176.64	-73.3	100.0	324.0	307.9	16.15	20.064	
7,900.0	7,880.6	7,888.2	7,859.8	8.3	8.5	-175.39	-77.6	90.6	339.5	323.1	16.41	20.686	
8,000.0	7,980.2	7,986.7	7,957.8	8.4	8.6	-174.25	-82.0	81.3	355.1	338.5	16.67	21.300	
8,100.0	8,079.9	8,085.3	8,055.8	8.5	8.7	-173.21	-86.3	72.0	370.9	353.9	16.93	21.905	
8,200.0	8,179.5	8,183.8	8,153.8	8.6	8.8	-172.25	-90.7	62.6	386.7	369.5	17.19	22.500	
8,300.0	8,279.1	8,282.3	8,251.7	8.7	9.0	-171.37	-95.0	53.3	402.7	385.2	17.44	23.085	
8,400.0	8,378.7	8,380.9	8,349.7	8.9	9.1	-170.55	-99.4	44.0	418.7	401.0	17.70	23.659	
8,500.0	8,478.4	8,479.4	8,447.7	9.0	9.2	-169.80	-103.7	34.6	434.8	416.9	17.95	24.223	
8,600.0	8,578.0	8,577.9	8,545.7	9.1	9.3	-169.10	-108.1	25.3	451.0	432.8	18.20	24.775	
8,700.0	8,677.6	8,676.5	8,643.7	9.2	9.4	-168.45	-112.4	16.0	467.3	448.8	18.46	25.316	
8,800.0	8,777.3	8,775.0	8,741.7	9.3	9.5	-167.84	-116.8	6.6	483.6	464.8	18.71	25.846	
8,900.0	8,876.9	8,873.5	8,839.7	9.4	9.7	-167.27	-121.2	-2.7	499.9	480.9	18.96	26.365	
9,000.0	8,976.5	8,962.0	8,927.7	9.6	9.8	-166.80	-124.9	-11.2	516.5	497.3	19.21	26.888	
9,100.0	9,076.2	9,017.1	8,982.2	9.7	9.8	-166.89	-123.2	-18.7	538.8	519.1	19.70	27.351	
9,200.0	9,175.8	9,075.0	9,038.5	9.8	9.8	-167.50	-115.5	-29.9	568.8	548.5	20.31	28.010	
9,300.0	9,275.4	9,118.1	9,079.1	9.9	9.8	-168.26	-106.0	-40.3	606.0	584.7	21.24	28.535	
9,400.0	9,375.0	9,162.5	9,119.6	10.0	9.8	-169.27	-92.7	-52.8	650.1	627.8	22.22	29.258	
9,500.0	9,474.7	9,200.0	9,152.4	10.1	9.9	-170.26	-78.9	-64.7	700.6	677.2	23.33	30.030	
9,600.0	9,574.3	9,238.4	9,184.4	10.3	9.9	-171.39	-62.5	-78.0	756.8	732.4	24.39	31.036	
9,700.0	9,673.9	9,275.0	9,213.3	10.4	10.0	-172.55	-44.6	-91.7	818.4	792.9	25.41	32.207	
9,800.0	9,773.6	9,300.0	9,232.0	10.5	10.0	-173.37	-31.3	-101.6	884.4	857.9	26.53	33.333	
9,900.0	9,873.2	9,325.0	9,249.9	10.6	10.0	-174.22	-17.2	-111.9	954.5	927.0	27.56	34.637	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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COMPASS 5000.15 Build 91E

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #501H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	3.0	3.0	-29.57	219.7	-124.6	254.2				
100.0	100.0	71.0	71.0	3.0	3.0	-29.57	219.7	-124.6	252.6	246.5	6.01	42.015	
200.0	200.0	171.0	171.0	3.0	3.1	-29.57	219.7	-124.6	252.6	246.5	6.07	41.633	
300.0	300.0	271.0	271.0	3.0	3.2	-29.57	219.7	-124.6	252.6	246.4	6.17	40.956	
400.0	400.0	371.0	371.0	3.0	3.3	-29.57	219.7	-124.6	252.6	246.2	6.31	40.036	
500.0	500.0	471.0	471.0	3.1	3.4	-29.57	219.7	-124.6	252.6	246.1	6.49	38.931	
600.0	600.0	571.0	571.0	3.1	3.6	-29.57	219.7	-124.6	252.6	245.9	6.70	37.699	
700.0	700.0	671.0	671.0	3.1	3.8	-29.57	219.7	-124.6	252.6	245.6	6.94	36.391	
800.0	800.0	771.0	771.0	3.2	4.1	-29.57	219.7	-124.6	252.6	245.4	7.21	35.051	
900.0	900.0	871.0	871.0	3.2	4.3	-29.57	219.7	-124.6	252.6	245.1	7.49	33.710	
1,000.0	1,000.0	971.0	971.0	3.2	4.6	-29.57	219.7	-124.6	252.6	244.8	7.80	32.391	
1,100.0	1,100.0	1,071.0	1,071.0	3.3	4.9	-29.57	219.7	-124.6	252.6	244.4	8.12	31.110	
1,200.0	1,200.0	1,171.0	1,171.0	3.4	5.2	-29.57	219.7	-124.6	252.6	244.1	8.45	29.878	
1,300.0	1,300.0	1,271.0	1,271.0	3.4	5.5	-29.57	219.7	-124.6	252.6	243.8	8.80	28.701	
1,400.0	1,400.0	1,371.0	1,371.0	3.5	5.8	-29.57	219.7	-124.6	252.6	243.4	9.16	27.580	
1,500.0	1,500.0	1,471.0	1,471.0	3.5	6.1	-29.57	219.7	-124.6	252.6	243.0	9.52	26.518	
1,600.0	1,600.0	1,571.0	1,571.0	3.6	6.4	-29.57	219.7	-124.6	252.6	242.7	9.90	25.513	
1,700.0	1,700.0	1,671.0	1,671.0	3.7	6.7	-29.57	219.7	-124.6	252.6	242.3	10.28	24.564	
1,800.0	1,800.0	1,771.0	1,771.0	3.8	7.0	-29.57	219.7	-124.6	252.6	241.9	10.67	23.668	
1,900.0	1,900.0	1,871.0	1,871.0	3.9	7.3	-29.57	219.7	-124.6	252.6	241.5	11.07	22.823	
2,000.0	2,000.0	1,971.0	1,971.0	3.9	7.7	-29.57	219.7	-124.6	252.6	241.1	11.47	22.026	
2,100.0	2,100.0	2,071.0	2,071.0	4.0	8.0	-29.57	219.7	-124.6	252.6	240.7	11.87	21.273	
2,200.0	2,200.0	2,171.0	2,171.0	4.1	8.3	-29.57	219.7	-124.6	252.6	240.3	12.28	20.563	
2,300.0	2,300.0	2,271.0	2,271.0	4.2	8.7	-29.57	219.7	-124.6	252.6	239.9	12.70	19.893	
2,400.0	2,400.0	2,371.0	2,371.0	4.3	9.0	-29.57	219.7	-124.6	252.6	239.4	13.11	19.259	
2,500.0	2,500.0	2,471.0	2,471.0	4.4	9.4	-29.57	219.7	-124.6	252.6	239.0	13.54	18.659	
2,600.0	2,600.0	2,576.7	2,576.7	4.4	9.7	-147.20	219.2	-123.7	253.2	239.3	13.91	18.202	
2,700.0	2,699.8	2,684.8	2,684.7	4.4	10.0	-147.29	216.9	-119.4	253.8	239.5	14.22	17.841	
2,746.7	2,746.4	2,735.3	2,735.0	4.4	10.2	-147.32	215.1	-116.1	253.9	239.6	14.37	17.674	
2,800.0	2,799.5	2,789.7	2,789.2	4.4	10.4	-147.32	212.9	-112.0	253.9	239.4	14.53	17.473	
2,900.0	2,899.1	2,889.7	2,888.8	4.5	10.7	-147.32	208.8	-104.3	253.8	238.9	14.84	17.099	
3,000.0	2,998.8	2,989.7	2,988.5	4.5	11.0	-147.32	204.7	-96.6	253.6	238.5	15.16	16.733	
3,100.0	3,098.4	3,089.7	3,088.1	4.5	11.4	-147.32	200.6	-88.9	253.5	238.0	15.48	16.377	
3,200.0	3,198.0	3,189.7	3,187.7	4.5	11.7	-147.32	196.6	-81.2	253.3	237.5	15.80	16.030	
3,300.0	3,297.6	3,289.7	3,287.3	4.5	12.0	-147.32	192.5	-73.5	253.2	237.1	16.14	15.692	
3,400.0	3,397.3	3,389.7	3,386.9	4.6	12.4	-147.32	188.4	-65.8	253.1	236.6	16.47	15.363	
3,500.0	3,496.9	3,489.7	3,486.6	4.6	12.7	-147.32	184.3	-58.1	252.9	236.1	16.82	15.043	
3,600.0	3,596.5	3,589.7	3,586.2	4.6	13.0	-147.32	180.2	-50.4	252.8	235.6	17.16	14.731	
3,700.0	3,696.2	3,689.7	3,685.8	4.7	13.4	-147.32	176.1	-42.7	252.7	235.2	17.51	14.428	
3,800.0	3,795.8	3,789.7	3,785.4	4.7	13.7	-147.32	172.0	-35.0	252.5	234.7	17.87	14.133	
3,900.0	3,895.4	3,889.7	3,885.0	4.7	14.1	-147.32	167.9	-27.3	252.4	234.2	18.23	13.846	
4,000.0	3,995.1	3,989.7	3,984.7	4.8	14.4	-147.32	163.8	-19.6	252.3	233.7	18.59	13.567	
4,100.0	4,094.7	4,089.7	4,084.3	4.9	14.7	-147.32	159.7	-11.9	252.1	233.2	18.96	13.296	
4,200.0	4,194.3	4,189.7	4,183.9	4.9	15.1	-147.32	155.6	-4.2	252.0	232.7	19.34	13.032	
4,300.0	4,293.9	4,289.7	4,283.5	5.0	15.4	-147.32	151.5	3.5	251.9	232.1	19.71	12.776	
4,400.0	4,393.6	4,389.7	4,383.1	5.0	15.8	-147.32	147.5	11.2	251.7	231.6	20.09	12.527	
4,500.0	4,493.2	4,489.7	4,482.8	5.1	16.1	-147.32	143.4	18.9	251.6	231.1	20.48	12.285	
4,600.0	4,592.8	4,589.7	4,582.4	5.2	16.5	-147.32	139.3	26.6	251.5	230.6	20.87	12.050	
4,700.0	4,692.5	4,689.7	4,682.0	5.2	16.8	-147.32	135.2	34.3	251.3	230.1	21.26	11.822	
4,800.0	4,792.1	4,789.7	4,781.6	5.3	17.2	-147.32	131.1	41.9	251.2	229.5	21.65	11.600	
4,900.0	4,891.7	4,889.7	4,881.2	5.4	17.5	-147.32	127.0	49.6	251.0	229.0	22.05	11.384	
5,000.0	4,991.3	4,989.7	4,980.8	5.5	17.9	-147.32	122.9	57.3	250.9	228.5	22.45	11.175	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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COMPASS 5000.15 Build 91E

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #501H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,100.0	5,091.0	5,089.7	5,080.5	5.5	18.2	-147.32	118.8	65.0	250.8	227.9	22.86	10.971	
5,200.0	5,190.6	5,189.7	5,180.1	5.6	18.6	-147.32	114.7	72.7	250.6	227.4	23.27	10.773	
5,300.0	5,290.2	5,289.7	5,279.7	5.7	18.9	-147.32	110.6	80.4	250.5	226.8	23.68	10.580	
5,400.0	5,389.9	5,389.7	5,379.3	5.8	19.3	-147.32	106.5	88.1	250.4	226.3	24.09	10.393	
5,500.0	5,489.5	5,489.7	5,478.9	5.9	19.6	-147.32	102.4	95.8	250.2	225.7	24.51	10.212	
5,600.0	5,589.1	5,589.7	5,578.6	6.0	20.0	-147.32	98.4	103.5	250.1	225.2	24.92	10.035	
5,700.0	5,688.8	5,689.7	5,678.2	6.0	20.3	-147.32	94.3	111.2	250.0	224.6	25.34	9.863	
5,800.0	5,788.4	5,789.7	5,777.8	6.1	20.7	-147.32	90.2	118.9	249.8	224.1	25.77	9.695	
5,900.0	5,888.0	5,889.7	5,877.4	6.2	21.1	-147.32	86.1	126.6	249.7	223.5	26.19	9.533	
6,000.0	5,987.6	5,989.7	5,977.0	6.3	21.4	-147.32	82.0	134.3	249.6	222.9	26.62	9.375	
6,100.0	6,087.3	6,089.7	6,076.7	6.4	21.8	-147.32	77.9	142.0	249.4	222.4	27.05	9.221	
6,200.0	6,186.9	6,189.7	6,176.3	6.5	22.1	-147.32	73.8	149.7	249.3	221.8	27.48	9.071	
6,300.0	6,286.5	6,289.7	6,275.9	6.6	22.5	-147.31	69.7	157.4	249.2	221.2	27.92	8.925	
6,400.0	6,386.2	6,389.7	6,375.5	6.7	22.8	-147.31	65.6	165.1	249.0	220.7	28.35	8.783	
6,500.0	6,485.8	6,489.7	6,475.1	6.8	23.2	-147.31	61.5	172.8	248.9	220.1	28.79	8.645	
6,600.0	6,585.4	6,589.7	6,574.8	6.9	23.5	-147.31	57.4	180.5	248.7	219.5	29.23	8.511	
6,700.0	6,685.0	6,689.7	6,674.4	7.0	23.9	-147.31	53.3	188.2	248.6	218.9	29.67	8.380	
6,800.0	6,784.7	6,789.7	6,774.0	7.1	24.3	-147.31	49.2	195.9	248.5	218.4	30.11	8.252	
6,900.0	6,884.3	6,889.7	6,873.6	7.2	24.6	-147.31	45.2	203.6	248.3	217.8	30.55	8.128	
7,000.0	6,983.9	6,989.7	6,973.2	7.3	25.0	-147.31	41.1	211.2	248.2	217.2	31.00	8.007	
7,100.0	7,083.6	7,089.7	7,072.9	7.4	25.3	-147.31	37.0	218.9	248.1	216.6	31.45	7.889	
7,200.0	7,183.2	7,189.7	7,172.5	7.5	25.7	-147.31	32.9	226.6	247.9	216.0	31.90	7.773	
7,300.0	7,282.8	7,289.7	7,272.1	7.6	26.1	-147.31	28.8	234.3	247.8	215.5	32.34	7.661	
7,400.0	7,382.5	7,389.7	7,371.7	7.7	26.4	-147.31	24.7	242.0	247.7	214.9	32.80	7.552	
7,500.0	7,482.1	7,489.7	7,471.3	7.9	26.8	-147.31	20.6	249.7	247.5	214.3	33.25	7.445	
7,600.0	7,581.7	7,589.7	7,571.0	8.0	27.1	-147.31	16.5	257.4	247.4	213.7	33.70	7.341	
7,700.0	7,681.3	7,689.7	7,670.6	8.1	27.5	-147.31	12.4	265.1	247.3	213.1	34.15	7.239	
7,800.0	7,781.0	7,789.7	7,770.2	8.2	27.9	-147.31	8.3	272.8	247.1	212.5	34.61	7.140	
7,900.0	7,880.6	7,889.7	7,869.8	8.3	28.2	-147.31	4.2	280.5	247.0	211.9	35.07	7.043	
8,000.0	7,980.2	7,989.7	7,969.4	8.4	28.6	-147.31	0.1	288.2	246.9	211.3	35.52	6.949	
8,100.0	8,079.9	8,089.7	8,069.0	8.5	28.9	-147.31	-3.9	295.9	246.7	210.7	35.98	6.857	
8,200.0	8,179.5	8,189.7	8,168.7	8.6	29.3	-147.31	-8.0	303.6	246.6	210.1	36.44	6.766	
8,300.0	8,279.1	8,289.7	8,268.3	8.7	29.7	-147.31	-12.1	311.3	246.4	209.5	36.90	6.678	
8,400.0	8,378.7	8,389.7	8,367.9	8.9	30.0	-147.31	-16.2	319.0	246.3	208.9	37.36	6.592	
8,500.0	8,478.4	8,489.7	8,467.5	9.0	30.4	-147.31	-20.3	326.7	246.2	208.4	37.83	6.508	
8,600.0	8,578.0	8,589.7	8,567.1	9.1	30.7	-147.31	-24.4	334.4	246.0	207.8	38.29	6.426	
8,700.0	8,677.6	8,689.7	8,666.8	9.2	31.1	-147.31	-28.5	342.1	245.9	207.2	38.75	6.346	
8,800.0	8,777.3	8,789.7	8,766.4	9.3	31.5	-147.31	-32.6	349.8	245.8	206.6	39.22	6.267	
8,900.0	8,876.9	8,889.7	8,866.0	9.4	31.8	-147.31	-36.7	357.5	245.6	206.0	39.68	6.190	
9,000.0	8,976.5	8,989.7	8,965.6	9.6	32.2	-147.31	-40.8	365.2	245.5	205.4	40.15	6.115	
9,100.0	9,076.2	9,089.7	9,065.2	9.7	32.5	-147.31	-44.9	372.8	245.4	204.7	40.61	6.041	
9,200.0	9,175.8	9,189.7	9,164.9	9.8	32.9	-147.31	-49.0	380.5	245.2	204.1	41.08	5.969	
9,300.0	9,275.4	9,289.7	9,264.5	9.9	33.3	-147.31	-53.0	388.2	245.1	203.5	41.55	5.899	
9,400.0	9,375.0	9,389.7	9,364.1	10.0	33.6	-147.31	-57.1	395.9	245.0	202.9	42.02	5.830	
9,500.0	9,474.7	9,489.7	9,463.7	10.1	34.0	-147.31	-61.2	403.6	244.8	202.3	42.49	5.762	
9,600.0	9,574.3	9,589.7	9,563.3	10.3	34.3	-147.31	-65.3	411.3	244.7	201.7	42.96	5.696	
9,700.0	9,673.9	9,689.7	9,663.0	10.4	34.7	-147.31	-69.4	419.0	244.6	201.1	43.43	5.631	
9,800.0	9,773.6	9,789.7	9,762.6	10.5	35.1	-147.31	-73.5	426.7	244.4	200.5	43.90	5.568	
9,900.0	9,873.2	9,889.7	9,862.2	10.6	35.4	-147.31	-77.6	434.4	244.3	199.9	44.37	5.505	
10,000.0	9,972.8	9,989.7	9,961.8	10.7	35.8	-147.31	-81.7	442.1	244.1	199.3	44.84	5.444	
10,100.0	10,072.4	10,089.7	10,061.4	10.9	36.2	-147.31	-85.8	449.8	244.0	198.7	45.32	5.385	
10,200.0	10,172.1	10,189.7	10,161.1	11.0	36.5	-147.31	-89.9	457.5	243.9	198.1	45.79	5.326	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #501H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,300.0	10,271.7	10,289.7	10,260.7	11.1	36.9	-147.31	-94.0	465.2	243.7	197.5	46.26	5.268	
10,400.0	10,371.3	10,389.7	10,360.3	11.2	37.2	-147.30	-98.1	472.9	243.6	196.9	46.74	5.212	
10,500.0	10,471.0	10,489.7	10,459.9	11.3	37.6	-147.30	-102.1	480.6	243.5	196.3	47.21	5.157	
10,600.0	10,570.6	10,589.7	10,559.5	11.5	38.0	-147.30	-106.2	488.3	243.3	195.6	47.69	5.102	
10,681.2	10,651.5	10,670.5	10,640.1	11.6	38.3	-147.30	-109.5	494.5	243.2	195.1	48.07	5.059 CC, ES	
10,700.0	10,670.2	10,684.9	10,654.4	11.6	38.3	-147.26	-109.9	495.7	243.4	195.2	48.15	5.055 SF	
10,800.0	10,769.9	10,760.5	10,729.2	11.7	38.6	-145.71	-105.3	504.8	250.1	201.5	48.59	5.148	
10,900.0	10,869.5	10,831.7	10,797.7	11.8	38.8	-142.49	-91.0	517.5	267.3	218.2	49.06	5.448	
11,000.0	10,969.1	10,900.0	10,860.2	12.0	39.0	-138.29	-68.5	533.2	295.8	246.3	49.55	5.970	
11,100.0	11,068.7	10,950.0	10,903.2	12.1	39.2	-134.87	-46.9	546.7	335.8	285.8	49.99	6.717	
11,200.0	11,168.4	11,000.0	10,943.4	12.2	39.3	-131.39	-21.1	561.6	386.3	336.1	50.26	7.686	
11,300.0	11,268.0	11,043.5	10,975.6	12.3	39.4	-128.43	4.4	575.7	445.8	395.4	50.40	8.846	
11,400.0	11,367.6	11,075.0	10,997.3	12.5	39.5	-126.39	24.6	586.5	512.7	462.3	50.40	10.173	
11,500.0	11,467.3	11,109.5	11,019.2	12.6	39.5	-124.28	48.2	598.8	585.3	534.8	50.42	11.608	
11,600.0	11,566.9	11,135.5	11,034.5	12.7	39.6	-122.77	66.9	608.4	662.5	612.1	50.40	13.143	
11,700.0	11,666.5	11,157.9	11,046.7	12.8	39.6	-121.54	83.7	616.8	743.3	692.9	50.41	14.746	
11,800.0	11,766.1	11,175.0	11,055.3	13.0	39.6	-120.65	96.9	623.4	827.0	776.5	50.42	16.402	
11,900.0	11,865.8	11,200.0	11,067.1	13.1	39.7	-119.40	116.7	633.1	913.0	862.3	50.69	18.011	
11,931.5	11,897.2	11,200.0	11,067.1	13.1	39.7	-119.40	116.7	633.1	940.5	889.8	50.68	18.558	
11,950.0	11,915.6	11,200.0	11,067.1	13.1	39.7	-92.36	116.7	633.1	956.5	905.8	50.67	18.878	
11,975.0	11,940.5	11,200.0	11,067.1	13.1	39.7	-61.00	116.7	633.1	977.8	927.2	50.65	19.306	
12,000.0	11,965.3	11,210.6	11,071.8	13.1	39.7	-42.75	125.3	637.2	998.4	947.7	50.70	19.692	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #502H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 10592-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
0.0	0.0	1.0	1.0	3.0	3.0	-35.20	219.4	-154.7	268.5				
100.0	100.0	101.0	101.0	3.0	3.0	-35.20	219.4	-154.7	268.5	262.5	6.00	44.739	
200.0	200.0	201.0	201.0	3.0	3.0	-35.20	219.4	-154.7	268.5	262.4	6.01	44.683	
300.0	300.0	301.0	301.0	3.0	3.0	-35.20	219.4	-154.7	268.5	262.4	6.02	44.562	
400.0	400.0	401.0	401.0	3.0	3.0	-35.20	219.4	-154.7	268.5	262.4	6.05	44.377	
500.0	500.0	501.0	501.0	3.1	3.1	-35.20	219.4	-154.7	268.5	262.4	6.08	44.132	
600.0	600.0	601.0	601.0	3.1	3.1	-35.20	219.4	-154.7	268.5	262.3	6.13	43.829	
700.0	700.0	701.0	701.0	3.1	3.1	-35.20	219.4	-154.7	268.5	262.3	6.18	43.471	
800.0	800.0	801.0	801.0	3.2	3.2	-35.20	219.4	-154.7	268.5	262.2	6.23	43.064	
900.0	900.0	901.0	901.0	3.2	3.2	-35.20	219.4	-154.7	268.5	262.2	6.30	42.610	
1,000.0	1,000.0	1,001.0	1,001.0	3.2	3.2	-35.20	219.4	-154.7	268.5	262.1	6.37	42.116	
1,100.0	1,100.0	1,101.0	1,101.0	3.3	3.3	-35.20	219.4	-154.7	268.5	262.0	6.46	41.586	
1,200.0	1,200.0	1,201.0	1,201.0	3.4	3.4	-35.20	219.4	-154.7	268.5	261.9	6.54	41.024	
1,300.0	1,300.0	1,301.0	1,301.0	3.4	3.4	-35.20	219.4	-154.7	268.5	261.8	6.64	40.436	
1,400.0	1,400.0	1,401.0	1,401.0	3.5	3.5	-35.20	219.4	-154.7	268.5	261.7	6.74	39.827	
1,500.0	1,500.0	1,501.0	1,501.0	3.5	3.5	-35.20	219.4	-154.7	268.5	261.6	6.85	39.199	
1,600.0	1,600.0	1,601.0	1,601.0	3.6	3.6	-35.20	219.4	-154.7	268.5	261.5	6.96	38.558	
1,700.0	1,700.0	1,701.0	1,701.0	3.7	3.7	-35.20	219.4	-154.7	268.5	261.4	7.08	37.908	
1,800.0	1,800.0	1,801.0	1,801.0	3.8	3.8	-35.20	219.4	-154.7	268.5	261.2	7.21	37.251	
1,900.0	1,900.0	1,901.0	1,901.0	3.9	3.9	-35.20	219.4	-154.7	268.5	261.1	7.34	36.592	
2,000.0	2,000.0	2,001.0	2,001.0	3.9	3.9	-35.20	219.4	-154.7	268.5	261.0	7.47	35.932	
2,100.0	2,100.0	2,101.0	2,101.0	4.0	4.0	-35.20	219.4	-154.7	268.5	260.8	7.61	35.274	
2,200.0	2,200.0	2,201.0	2,201.0	4.1	4.1	-35.20	219.4	-154.7	268.5	260.7	7.75	34.621	
2,300.0	2,300.0	2,301.0	2,301.0	4.2	4.2	-35.20	219.4	-154.7	268.5	260.6	7.90	33.974	
2,400.0	2,400.0	2,401.0	2,401.0	4.3	4.3	-35.20	219.4	-154.7	268.5	260.4	8.05	33.334	
2,500.0	2,500.0	2,501.0	2,501.0	4.4	4.4	-35.20	219.4	-154.7	268.5	260.2	8.21	32.704 CC, ES	
2,600.0	2,600.0	2,601.0	2,601.0	4.4	4.5	-152.88	219.4	-154.7	270.0	261.7	8.31	32.490 SF	
2,700.0	2,699.8	2,700.8	2,700.8	4.4	4.6	-153.33	219.4	-154.7	274.7	266.3	8.36	32.875	
2,746.7	2,746.4	2,747.4	2,747.4	4.4	4.6	-153.64	219.4	-154.7	277.9	269.6	8.37	33.189	
2,800.0	2,799.5	2,800.5	2,800.5	4.4	4.7	-154.05	219.4	-154.7	282.1	273.7	8.40	33.593	
2,900.0	2,899.1	2,900.1	2,900.1	4.5	4.8	-154.80	219.4	-154.7	289.8	281.4	8.44	34.333	
3,000.0	2,998.8	2,999.8	2,999.8	4.5	4.9	-155.50	219.4	-154.7	297.6	289.1	8.49	35.049	
3,100.0	3,098.4	3,099.4	3,099.4	4.5	5.0	-156.17	219.4	-154.7	305.5	296.9	8.55	35.740	
3,200.0	3,198.0	3,199.0	3,199.0	4.5	5.1	-156.80	219.4	-154.7	313.4	304.8	8.61	36.403	
3,300.0	3,297.6	3,298.6	3,298.6	4.5	5.2	-157.41	219.4	-154.7	321.3	312.6	8.67	37.039	
3,400.0	3,397.3	3,398.3	3,398.3	4.6	5.3	-157.98	219.4	-154.7	329.3	320.5	8.75	37.645	
3,500.0	3,496.9	3,497.9	3,497.9	4.6	5.4	-158.53	219.4	-154.7	337.3	328.4	8.82	38.222	
3,600.0	3,596.5	3,597.5	3,597.5	4.6	5.5	-159.05	219.4	-154.7	345.3	336.4	8.91	38.769	
3,700.0	3,696.2	3,697.2	3,697.2	4.7	5.7	-159.55	219.4	-154.7	353.3	344.3	8.99	39.286	
3,800.0	3,795.8	3,796.8	3,796.8	4.7	5.8	-160.03	219.4	-154.7	361.4	352.3	9.09	39.773	
3,900.0	3,895.4	3,896.4	3,896.4	4.7	5.9	-160.48	219.4	-154.7	369.5	360.3	9.18	40.230	
4,000.0	3,995.1	3,996.1	3,996.1	4.8	6.0	-160.92	219.4	-154.7	377.6	368.3	9.29	40.658	
4,100.0	4,094.7	4,095.7	4,095.7	4.9	6.1	-161.34	219.4	-154.7	385.8	376.4	9.40	41.058	
4,200.0	4,194.3	4,195.3	4,195.3	4.9	6.2	-161.74	219.4	-154.7	393.9	384.4	9.51	41.431	
4,300.0	4,293.9	4,294.9	4,294.9	5.0	6.3	-162.12	219.4	-154.7	402.1	392.5	9.63	41.776	
4,400.0	4,393.6	4,394.6	4,394.6	5.0	6.4	-162.49	219.4	-154.7	410.3	400.6	9.75	42.096	
4,500.0	4,493.2	4,494.2	4,494.2	5.1	6.6	-162.84	219.4	-154.7	418.5	408.6	9.87	42.392	
4,600.0	4,592.8	4,593.8	4,593.8	5.2	6.7	-163.18	219.4	-154.7	426.7	416.7	10.00	42.664	
4,700.0	4,692.5	4,693.5	4,693.5	5.2	6.8	-163.51	219.4	-154.7	435.0	424.9	10.14	42.914	
4,800.0	4,792.1	4,793.1	4,793.1	5.3	6.9	-163.83	219.4	-154.7	443.2	433.0	10.27	43.144	
4,900.0	4,891.7	4,892.7	4,892.7	5.4	7.0	-164.13	219.4	-154.7	451.5	441.1	10.41	43.353	
5,000.0	4,991.3	4,992.3	4,992.3	5.5	7.2	-164.42	219.4	-154.7	459.8	449.2	10.56	43.545	

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Concho Resources LLC

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Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #502H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 10592-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,091.0	5,092.0	5,092.0	5.5	7.3	-164.71	219.4	-154.7	468.1	457.4	10.71	43.718	
5,200.0	5,190.6	5,191.6	5,191.6	5.6	7.4	-164.98	219.4	-154.7	476.4	465.5	10.86	43.876	
5,300.0	5,290.2	5,291.2	5,291.2	5.7	7.5	-165.24	219.4	-154.7	484.7	473.7	11.01	44.018	
5,400.0	5,389.9	5,390.9	5,390.9	5.8	7.6	-165.50	219.4	-154.7	493.0	481.9	11.17	44.147	
5,500.0	5,489.5	5,490.5	5,490.5	5.9	7.8	-165.74	219.4	-154.7	501.4	490.0	11.33	44.262	
5,600.0	5,589.1	5,590.9	5,590.9	6.0	7.8	-166.15	218.3	-155.6	509.6	498.2	11.46	44.478	
5,700.0	5,688.8	5,691.1	5,691.0	6.0	7.8	-166.92	214.4	-158.7	517.8	506.2	11.56	44.810	
5,800.0	5,788.4	5,790.6	5,790.1	6.1	7.8	-168.03	208.0	-163.8	526.0	514.3	11.65	45.167	
5,900.0	5,888.0	5,889.7	5,888.8	6.2	7.7	-169.21	200.8	-169.5	534.4	522.6	11.74	45.516	
6,000.0	5,987.6	5,988.7	5,987.4	6.3	7.7	-170.34	193.6	-175.3	543.0	531.1	11.84	45.843	
6,100.0	6,087.3	6,087.8	6,086.0	6.4	7.7	-171.45	186.5	-181.0	551.8	539.8	11.96	46.149	
6,200.0	6,186.9	6,186.8	6,184.6	6.5	7.7	-172.52	179.3	-186.7	560.8	548.7	12.08	46.437	
6,300.0	6,286.5	6,285.9	6,283.3	6.6	7.7	-173.55	172.2	-192.4	570.0	557.8	12.20	46.708	
6,400.0	6,386.2	6,384.9	6,381.9	6.7	7.6	-174.55	165.0	-198.1	579.4	567.0	12.34	46.962	
6,500.0	6,485.8	6,484.0	6,480.5	6.8	7.6	-175.52	157.8	-203.8	588.9	576.5	12.48	47.201	
6,600.0	6,585.4	6,583.0	6,579.1	6.9	7.6	-176.46	150.7	-209.5	598.6	586.0	12.62	47.427	
6,700.0	6,685.0	6,682.1	6,677.8	7.0	7.6	-177.37	143.5	-215.2	608.5	595.7	12.77	47.639	
6,800.0	6,784.7	6,781.1	6,776.4	7.1	7.6	-178.25	136.4	-220.9	618.5	605.6	12.93	47.841	
6,900.0	6,884.3	6,880.2	6,875.0	7.2	7.6	-179.10	129.2	-226.6	628.7	615.6	13.09	48.031	
7,000.0	6,983.9	6,979.2	6,973.7	7.3	7.6	-179.92	122.0	-232.3	639.0	625.7	13.25	48.211	
7,100.0	7,083.6	7,078.3	7,072.3	7.4	7.6	-179.28	114.9	-238.0	649.4	636.0	13.42	48.383	
7,200.0	7,183.2	7,177.3	7,170.9	7.5	7.6	-178.51	107.7	-243.7	659.9	646.4	13.59	48.546	
7,300.0	7,282.8	7,276.4	7,269.5	7.6	7.6	-177.76	100.6	-249.5	670.6	656.8	13.77	48.702	
7,400.0	7,382.5	7,375.4	7,368.2	7.7	7.6	-177.03	93.4	-255.2	681.4	667.4	13.95	48.851	
7,500.0	7,482.1	7,474.5	7,466.8	7.9	7.7	-176.33	86.2	-260.9	692.3	678.1	14.13	48.994	
7,600.0	7,581.7	7,573.5	7,565.4	8.0	7.7	-175.65	79.1	-266.6	703.2	688.9	14.31	49.130	
7,700.0	7,681.3	7,672.6	7,664.0	8.1	7.7	-174.99	71.9	-272.3	714.3	699.8	14.50	49.261	
7,800.0	7,781.0	7,771.6	7,762.7	8.2	7.7	-174.34	64.8	-278.0	725.5	710.8	14.69	49.387	
7,900.0	7,880.6	7,870.7	7,861.3	8.3	7.7	-173.72	57.6	-283.7	736.7	721.8	14.88	49.508	
8,000.0	7,980.2	7,969.7	7,959.9	8.4	7.8	-173.12	50.4	-289.4	748.0	733.0	15.07	49.625	
8,100.0	8,079.9	8,068.8	8,058.5	8.5	7.8	-172.54	43.3	-295.1	759.5	744.2	15.27	49.737	
8,200.0	8,179.5	8,167.8	8,157.2	8.6	7.8	-171.97	36.1	-300.8	770.9	755.5	15.47	49.845	
8,300.0	8,279.1	8,266.9	8,255.8	8.7	7.9	-171.42	29.0	-306.5	782.5	766.8	15.67	49.950	
8,400.0	8,378.7	8,365.9	8,354.4	8.9	7.9	-170.88	21.8	-312.2	794.1	778.3	15.87	50.051	
8,500.0	8,478.4	8,465.0	8,453.1	9.0	7.9	-170.37	14.7	-317.9	805.8	789.8	16.07	50.149	
8,600.0	8,578.0	8,564.0	8,551.7	9.1	8.0	-169.86	7.5	-323.7	817.6	801.3	16.27	50.243	
8,700.0	8,677.6	8,663.1	8,650.3	9.2	8.0	-169.37	0.3	-329.4	829.4	812.9	16.48	50.334	
8,800.0	8,777.3	8,762.1	8,748.9	9.3	8.1	-168.89	-6.8	-335.1	841.3	824.6	16.69	50.422	
8,900.0	8,876.9	8,861.2	8,847.6	9.4	8.1	-168.43	-14.0	-340.8	853.2	836.4	16.89	50.507	
9,000.0	8,976.5	8,960.2	8,946.2	9.6	8.2	-167.98	-21.1	-346.5	865.2	848.1	17.10	50.589	
9,100.0	9,076.2	9,059.3	9,044.8	9.7	8.2	-167.54	-28.3	-352.2	877.3	860.0	17.31	50.669	
9,200.0	9,175.8	9,158.3	9,143.4	9.8	8.3	-167.12	-35.5	-357.9	889.4	871.8	17.53	50.746	
9,300.0	9,275.4	9,257.4	9,242.1	9.9	8.4	-166.70	-42.6	-363.6	901.5	883.8	17.74	50.820	
9,400.0	9,375.0	9,356.4	9,340.7	10.0	8.4	-166.30	-49.8	-369.3	913.7	895.7	17.95	50.892	
9,500.0	9,474.7	9,455.5	9,439.3	10.1	8.5	-165.90	-56.9	-375.0	925.9	907.8	18.17	50.961	
9,600.0	9,574.3	9,554.5	9,537.9	10.3	8.6	-165.52	-64.1	-380.7	938.2	919.8	18.39	51.028	
9,700.0	9,673.9	9,653.6	9,636.6	10.4	8.6	-165.15	-71.3	-386.4	950.5	931.9	18.60	51.092	
9,800.0	9,773.6	9,752.7	9,735.2	10.5	8.7	-164.78	-78.4	-392.1	962.9	944.0	18.82	51.154	
9,900.0	9,873.2	9,851.7	9,833.8	10.6	8.8	-164.43	-85.6	-397.8	975.2	956.2	19.04	51.214	
10,000.0	9,972.8	9,950.8	9,932.5	10.7	8.9	-164.08	-92.7	-403.6	987.7	968.4	19.26	51.271	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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COMPASS 5000.15 Build 91E

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #702H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 11901-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	3.0	3.0	-90.06	0.0	-29.9	29.9				
100.0	100.0	100.0	100.0	3.0	3.0	-90.06	0.0	-29.9	29.9	23.9	6.00	4.983	
200.0	200.0	200.0	200.0	3.0	3.0	-90.06	0.0	-29.9	29.9	23.9	6.00	4.981	
300.0	300.0	300.0	300.0	3.0	3.0	-90.06	0.0	-29.9	29.9	23.9	6.01	4.976	
400.0	400.0	400.0	400.0	3.0	3.0	-90.06	0.0	-29.9	29.9	23.9	6.02	4.968	
500.0	500.0	500.0	500.0	3.1	3.1	-90.06	0.0	-29.9	29.9	23.9	6.03	4.958	
600.0	600.0	600.0	600.0	3.1	3.1	-90.06	0.0	-29.9	29.9	23.9	6.05	4.945	
700.0	700.0	700.0	700.0	3.1	3.1	-90.06	0.0	-29.9	29.9	23.8	6.07	4.930	
800.0	800.0	800.0	800.0	3.2	3.2	-90.06	0.0	-29.9	29.9	23.8	6.09	4.912	
900.0	900.0	900.0	900.0	3.2	3.2	-90.06	0.0	-29.9	29.9	23.8	6.11	4.892	
1,000.0	1,000.0	1,000.0	1,000.0	3.2	3.2	-90.06	0.0	-29.9	29.9	23.8	6.14	4.869	
1,100.0	1,100.0	1,100.0	1,100.0	3.3	3.3	-90.06	0.0	-29.9	29.9	23.7	6.17	4.845	
1,200.0	1,200.0	1,200.0	1,200.0	3.4	3.4	-90.06	0.0	-29.9	29.9	23.7	6.21	4.818	
1,300.0	1,300.0	1,300.0	1,300.0	3.4	3.4	-90.06	0.0	-29.9	29.9	23.7	6.24	4.789	
1,400.0	1,400.0	1,400.0	1,400.0	3.5	3.5	-90.06	0.0	-29.9	29.9	23.6	6.28	4.759	
1,500.0	1,500.0	1,500.0	1,500.0	3.5	3.5	-90.06	0.0	-29.9	29.9	23.6	6.33	4.727	
1,600.0	1,600.0	1,600.0	1,600.0	3.6	3.6	-90.06	0.0	-29.9	29.9	23.5	6.37	4.693	
1,700.0	1,700.0	1,700.0	1,700.0	3.7	3.7	-90.06	0.0	-29.9	29.9	23.5	6.42	4.658	
1,800.0	1,800.0	1,800.0	1,800.0	3.8	3.8	-90.06	0.0	-29.9	29.9	23.4	6.47	4.621	
1,900.0	1,900.0	1,900.0	1,900.0	3.9	3.9	-90.06	0.0	-29.9	29.9	23.4	6.52	4.583	
2,000.0	2,000.0	2,000.0	2,000.0	3.9	3.9	-90.06	0.0	-29.9	29.9	23.3	6.58	4.544	
2,100.0	2,100.0	2,100.0	2,100.0	4.0	4.0	-90.06	0.0	-29.9	29.9	23.3	6.64	4.504	
2,200.0	2,200.0	2,200.0	2,200.0	4.1	4.1	-90.06	0.0	-29.9	29.9	23.2	6.70	4.463	
2,300.0	2,300.0	2,300.0	2,300.0	4.2	4.2	-90.06	0.0	-29.9	29.9	23.1	6.76	4.421	
2,400.0	2,400.0	2,400.0	2,400.0	4.3	4.3	-90.06	0.0	-29.9	29.9	23.1	6.83	4.379	
2,500.0	2,500.0	2,500.0	2,500.0	4.4	4.4	-90.06	0.0	-29.9	29.9	23.0	6.90	4.336 CC, ES, SF	
2,600.0	2,600.0	2,600.0	2,600.0	4.4	4.5	153.88	0.0	-29.9	31.5	24.5	6.97	4.515	
2,700.0	2,699.8	2,699.8	2,699.8	4.4	4.6	157.48	0.0	-29.9	36.2	29.2	7.05	5.140	
2,746.7	2,746.4	2,746.4	2,746.4	4.4	4.6	159.48	0.0	-29.9	39.6	32.5	7.09	5.584	
2,800.0	2,799.5	2,799.5	2,799.5	4.4	4.7	161.57	0.0	-29.9	43.9	36.8	7.15	6.145	
2,900.0	2,899.1	2,899.1	2,899.1	4.5	4.8	164.56	0.0	-29.9	52.2	44.9	7.26	7.190	
3,000.0	2,998.8	2,998.8	2,998.8	4.5	4.9	166.73	0.0	-29.9	60.5	53.1	7.36	8.220	
3,100.0	3,098.4	3,098.4	3,098.4	4.5	5.0	168.37	0.0	-29.9	68.9	61.4	7.47	9.229	
3,200.0	3,198.0	3,198.0	3,198.0	4.5	5.1	169.65	0.0	-29.9	77.4	69.8	7.57	10.216	
3,300.0	3,297.6	3,297.6	3,297.6	4.5	5.2	170.68	0.0	-29.9	85.8	78.2	7.68	11.178	
3,400.0	3,397.3	3,397.3	3,397.3	4.6	5.3	171.53	0.0	-29.9	94.3	86.5	7.79	12.114	
3,500.0	3,496.9	3,496.9	3,496.9	4.6	5.4	172.24	0.0	-29.9	102.8	94.9	7.90	13.022	
3,600.0	3,596.5	3,596.5	3,596.5	4.6	5.5	172.83	0.0	-29.9	111.4	103.4	8.01	13.903	
3,700.0	3,696.2	3,696.2	3,696.2	4.7	5.6	173.35	0.0	-29.9	119.9	111.8	8.13	14.755	
3,800.0	3,795.8	3,795.8	3,795.8	4.7	5.8	173.79	0.0	-29.9	128.5	120.2	8.25	15.578	
3,900.0	3,895.4	3,895.4	3,895.4	4.7	5.9	174.18	0.0	-29.9	137.0	128.6	8.37	16.373	
4,000.0	3,995.1	3,995.1	3,995.1	4.8	6.0	174.52	0.0	-29.9	145.6	137.1	8.49	17.139	
4,100.0	4,094.7	4,094.7	4,094.7	4.9	6.1	174.83	0.0	-29.9	154.1	145.5	8.62	17.876	
4,200.0	4,194.3	4,194.3	4,194.3	4.9	6.2	175.10	0.0	-29.9	162.7	154.0	8.75	18.586	
4,300.0	4,293.9	4,293.9	4,293.9	5.0	6.3	175.35	0.0	-29.9	171.3	162.4	8.89	19.269	
4,400.0	4,393.6	4,393.6	4,393.6	5.0	6.4	175.57	0.0	-29.9	179.9	170.8	9.03	19.925	
4,500.0	4,493.2	4,493.2	4,493.2	5.1	6.6	175.77	0.0	-29.9	188.4	179.3	9.17	20.555	
4,600.0	4,592.8	4,592.8	4,592.8	5.2	6.7	175.96	0.0	-29.9	197.0	187.7	9.31	21.160	
4,700.0	4,692.5	4,692.5	4,692.5	5.2	6.8	176.12	0.0	-29.9	205.6	196.1	9.46	21.740	
4,800.0	4,792.1	4,792.1	4,792.1	5.3	6.9	176.28	0.0	-29.9	214.2	204.6	9.61	22.297	
4,900.0	4,891.7	4,891.7	4,891.7	5.4	7.0	176.42	0.0	-29.9	222.8	213.0	9.76	22.831	
5,000.0	4,991.3	4,991.3	4,991.3	5.5	7.2	176.56	0.0	-29.9	231.3	221.4	9.91	23.344	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #702H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 11901-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,091.0	5,091.0	5,091.0	5.5	7.3	176.68	0.0	-29.9	239.9	229.9	10.07	23.835	
5,200.0	5,190.6	5,190.6	5,190.6	5.6	7.4	176.79	0.0	-29.9	248.5	238.3	10.22	24.306	
5,300.0	5,290.2	5,290.2	5,290.2	5.7	7.5	176.90	0.0	-29.9	257.1	246.7	10.38	24.758	
5,400.0	5,389.9	5,389.9	5,389.9	5.8	7.6	177.00	0.0	-29.9	265.7	255.1	10.55	25.191	
5,500.0	5,489.5	5,489.5	5,489.5	5.9	7.8	177.10	0.0	-29.9	274.3	263.6	10.71	25.606	
5,600.0	5,589.1	5,586.0	5,586.0	6.0	7.8	176.94	-0.9	-30.8	283.4	272.5	10.87	26.068	
5,700.0	5,688.8	5,681.8	5,681.7	6.0	7.8	176.21	-4.0	-34.0	293.7	282.7	11.02	26.651	
5,800.0	5,788.4	5,778.2	5,777.8	6.1	7.8	174.98	-9.3	-39.5	305.3	294.1	11.16	27.354	
5,900.0	5,888.0	5,877.2	5,876.4	6.2	7.8	173.68	-15.3	-45.7	317.4	306.1	11.30	28.088	
6,000.0	5,987.6	5,976.2	5,975.0	6.3	7.7	172.47	-21.3	-51.9	329.7	318.2	11.45	28.798	
6,100.0	6,087.3	6,075.2	6,073.7	6.4	7.7	171.35	-27.3	-58.1	342.1	330.5	11.60	29.485	
6,200.0	6,186.9	6,174.2	6,172.3	6.5	7.7	170.30	-33.3	-64.3	354.6	342.8	11.76	30.150	
6,300.0	6,286.5	6,273.2	6,270.9	6.6	7.7	169.33	-39.3	-70.5	367.2	355.3	11.93	30.795	
6,400.0	6,386.2	6,372.3	6,369.6	6.7	7.7	168.42	-45.3	-76.8	380.0	367.9	12.09	31.420	
6,500.0	6,485.8	6,471.3	6,468.2	6.8	7.7	167.58	-51.3	-83.0	392.8	380.5	12.26	32.025	
6,600.0	6,585.4	6,570.3	6,566.8	6.9	7.7	166.78	-57.3	-89.2	405.7	393.2	12.44	32.612	
6,700.0	6,685.0	6,669.3	6,665.5	7.0	7.7	166.03	-63.3	-95.4	418.6	406.0	12.62	33.181	
6,800.0	6,784.7	6,768.3	6,764.1	7.1	7.7	165.33	-69.3	-101.6	431.7	418.9	12.80	33.733	
6,900.0	6,884.3	6,867.3	6,862.7	7.2	7.7	164.67	-75.2	-107.8	444.7	431.8	12.98	34.268	
7,000.0	6,983.9	6,966.3	6,961.4	7.3	7.7	164.05	-81.2	-114.0	457.9	444.7	13.16	34.786	
7,100.0	7,083.6	7,065.3	7,060.0	7.4	7.7	163.46	-87.2	-120.2	471.1	457.7	13.35	35.289	
7,200.0	7,183.2	7,164.4	7,158.7	7.5	7.7	162.91	-93.2	-126.4	484.3	470.8	13.54	35.777	
7,300.0	7,282.8	7,263.4	7,257.3	7.6	7.8	162.38	-99.2	-132.6	497.6	483.9	13.73	36.250	
7,400.0	7,382.5	7,362.4	7,355.9	7.7	7.8	161.88	-105.2	-138.8	510.9	497.0	13.92	36.709	
7,500.0	7,482.1	7,461.4	7,454.6	7.9	7.8	161.41	-111.2	-145.0	524.3	510.2	14.11	37.153	
7,600.0	7,581.7	7,560.4	7,553.2	8.0	7.8	160.96	-117.2	-151.2	537.7	523.4	14.31	37.584	
7,700.0	7,681.3	7,659.4	7,651.8	8.1	7.8	160.53	-123.2	-157.5	551.1	536.6	14.50	38.002	
7,800.0	7,781.0	7,758.4	7,750.5	8.2	7.9	160.12	-129.2	-163.7	564.6	549.9	14.70	38.407	
7,900.0	7,880.6	7,857.4	7,849.1	8.3	7.9	159.73	-135.2	-169.9	578.0	563.2	14.90	38.800	
8,000.0	7,980.2	7,956.5	7,947.7	8.4	7.9	159.36	-141.2	-176.1	591.6	576.5	15.10	39.181	
8,100.0	8,079.9	8,055.5	8,046.4	8.5	8.0	159.01	-147.2	-182.3	605.1	589.8	15.30	39.550	
8,200.0	8,179.5	8,154.5	8,145.0	8.6	8.0	158.67	-153.2	-188.5	618.6	603.1	15.50	39.908	
8,300.0	8,279.1	8,253.5	8,243.7	8.7	8.0	158.34	-159.2	-194.7	632.2	616.5	15.71	40.254	
8,400.0	8,378.7	8,352.5	8,342.3	8.9	8.1	158.03	-165.2	-200.9	645.8	629.9	15.91	40.590	
8,500.0	8,478.4	8,451.5	8,440.9	9.0	8.1	157.74	-171.2	-207.1	659.4	643.3	16.12	40.916	
8,600.0	8,578.0	8,550.5	8,539.6	9.1	8.2	157.45	-177.2	-213.3	673.0	656.7	16.32	41.232	
8,700.0	8,677.6	8,649.5	8,638.2	9.2	8.2	157.18	-183.2	-219.5	686.7	670.1	16.53	41.537	
8,800.0	8,777.3	8,748.6	8,736.8	9.3	8.3	156.91	-189.1	-225.7	700.3	683.6	16.74	41.834	
8,900.0	8,876.9	8,847.6	8,835.5	9.4	8.3	156.66	-195.1	-231.9	714.0	697.0	16.95	42.121	
9,000.0	8,976.5	8,946.6	8,934.1	9.6	8.4	156.41	-201.1	-238.2	727.7	710.5	17.16	42.399	
9,100.0	9,076.2	9,045.6	9,032.7	9.7	8.5	156.18	-207.1	-244.4	741.4	724.0	17.38	42.668	
9,200.0	9,175.8	9,144.6	9,131.4	9.8	8.5	155.95	-213.1	-250.6	755.1	737.5	17.59	42.929	
9,300.0	9,275.4	9,243.6	9,230.0	9.9	8.6	155.73	-219.1	-256.8	768.8	751.0	17.80	43.182	
9,400.0	9,375.0	9,342.6	9,328.6	10.0	8.6	155.52	-225.1	-263.0	782.5	764.5	18.02	43.427	
9,500.0	9,474.7	9,441.6	9,427.3	10.1	8.7	155.32	-231.1	-269.2	796.3	778.0	18.24	43.664	
9,600.0	9,574.3	9,540.7	9,525.9	10.3	8.8	155.12	-237.1	-275.4	810.0	791.5	18.45	43.894	
9,700.0	9,673.9	9,639.7	9,624.6	10.4	8.9	154.93	-243.1	-281.6	823.8	805.1	18.67	44.117	
9,800.0	9,773.6	9,738.7	9,723.2	10.5	8.9	154.75	-249.1	-287.8	837.5	818.6	18.89	44.333	
9,900.0	9,873.2	9,837.7	9,821.8	10.6	9.0	154.57	-255.1	-294.0	851.3	832.2	19.11	44.541	
10,000.0	9,972.8	9,936.7	9,920.5	10.7	9.1	154.40	-261.1	-300.2	865.1	845.7	19.33	44.744	
10,100.0	10,072.4	10,035.7	10,019.1	10.9	9.2	154.23	-267.1	-306.4	878.9	859.3	19.56	44.940	
10,200.0	10,172.1	10,134.7	10,117.7	11.0	9.2	154.07	-273.1	-312.6	892.7	872.9	19.78	45.129	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Offset Design SYLVESTER FED COM PROJECT - SYLVESTER FED COM #702H - OWB - PWP1												Offset Site Error:	3.0 usft
Survey Program: 0-Standard Keeper 104, 11901-MWD+IFR1+FDIR												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,300.0	10,271.7	10,233.7	10,216.4	11.1	9.3	153.91	-279.1	-318.8	906.5	886.5	20.00	45.313	
10,400.0	10,371.3	10,332.8	10,315.0	11.2	9.4	153.76	-285.1	-325.1	920.3	900.0	20.23	45.491	
10,500.0	10,471.0	10,431.8	10,413.6	11.3	9.5	153.61	-291.1	-331.3	934.1	913.6	20.46	45.663	
10,600.0	10,570.6	10,530.8	10,512.3	11.5	9.6	153.47	-297.0	-337.5	947.9	927.2	20.68	45.830	
10,700.0	10,670.2	10,629.8	10,610.9	11.6	9.7	153.33	-303.0	-343.7	961.7	940.8	20.91	45.992	
10,800.0	10,769.9	10,728.8	10,709.6	11.7	9.8	153.19	-309.0	-349.9	975.6	954.4	21.14	46.148	
10,900.0	10,869.5	10,827.8	10,808.2	11.8	9.8	153.06	-315.0	-356.1	989.4	968.0	21.37	46.299	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to *KB=30' @ 3726.0usft (TBD)

Offset Depths are relative to Offset Datum

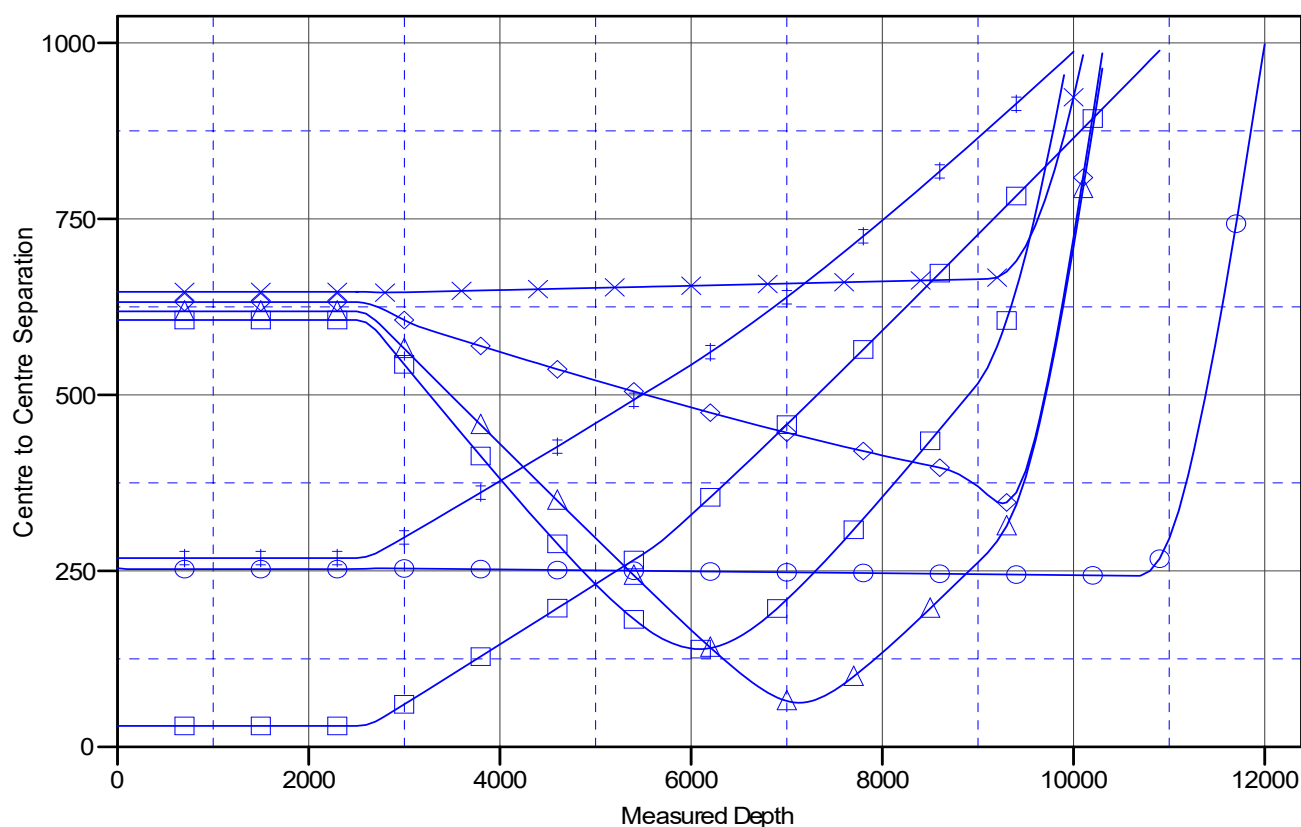
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: SYLVESTER FED COM #701H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.39°

Ladder Plot



LEGEND

SYLVESTER FED COM #201H OWB, PWP1 V0	SYLVESTER FED COM #501H OWB, PWP1 V0	SYLVESTER FED COM #502H OWB, PWP1 V0
SYLVESTER FED COM #702H OWB, PWP1 V0	SYLVESTER FED COM #203H OWB, PWP1 V0	
SYLVESTER FED COM #204H OWB, PWP1 V0		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

9/11/2020 10:29:01AM

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COMPASS 5000.15 Build 91E

Concho Resources LLC

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well SYLVESTER FED COM #701H
Project:	BULLDOG PROSPECT (NM-E)	TVD Reference:	*KB=30' @ 3726.0usft (TBD)
Reference Site:	SYLVESTER FED COM PROJECT	MD Reference:	*KB=30' @ 3726.0usft (TBD)
Site Error:	3.0 usft	North Reference:	Grid
Reference Well:	SYLVESTER FED COM #701H	Survey Calculation Method:	Minimum Curvature
Well Error:	3.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	edm
Reference Design:	PWP1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to *KB=30' @ 3726.0usft (TBD)

Offset Depths are relative to Offset Datum

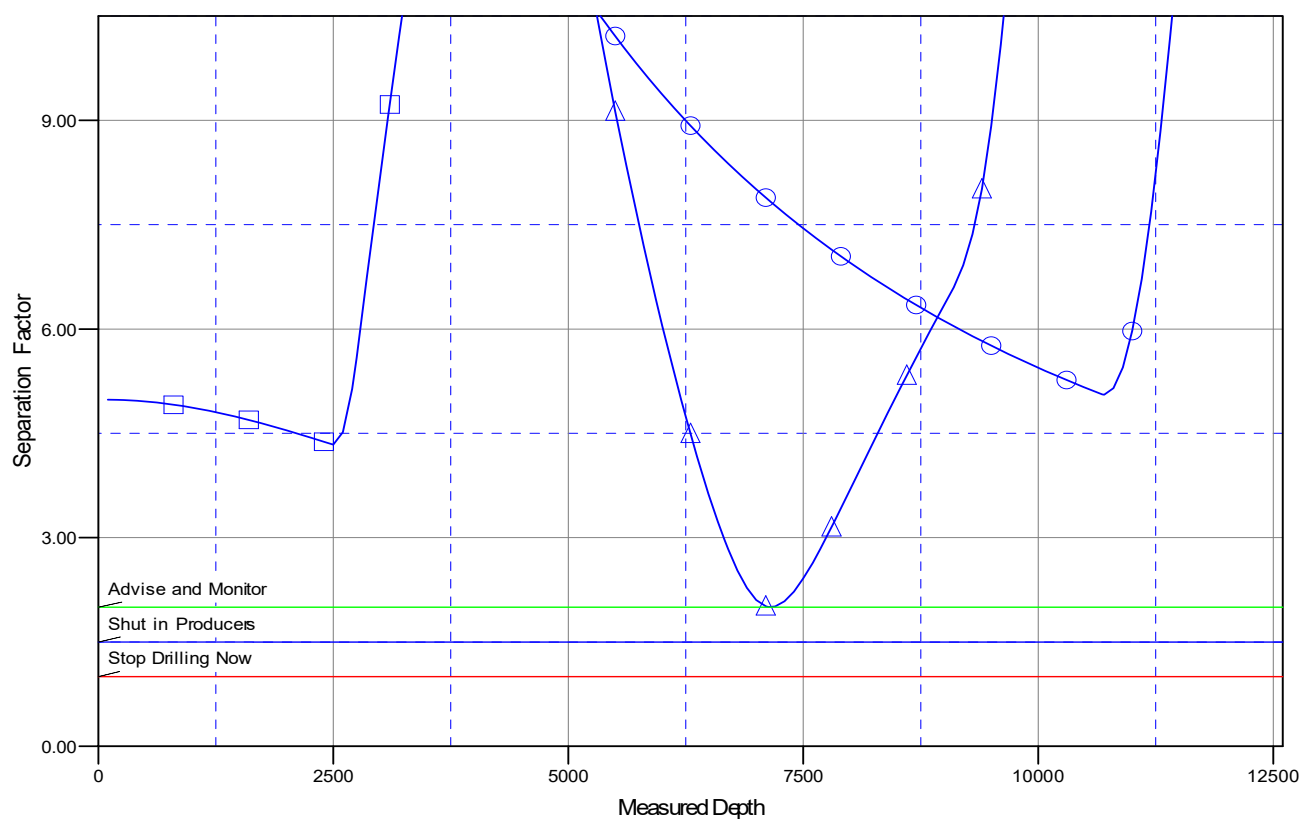
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: SYLVESTER FED COM #701H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.39°

Separation Factor Plot



LEGEND

	SYLVESTER FED COM #201H OWB, PWP1 V0		SYLVESTER FED COM #202H OWB, PWP1 V0		SYLVESTER FED COM #203H OWB, PWP1 V0
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PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating LLC
LEASE NO.:	NMNM-20073
WELL NAME & NO.:	Sylvester Federal Com 701H
SURFACE HOLE FOOTAGE:	0430' FSL & 0803' FWL
BOTTOM HOLE FOOTAGE:	2590' FSL & 1645' FWL Sec. 08, T.23 S., R.33 E.
LOCATION:	Section 17, T.23 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

COA

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☐ Multibowl	☒ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Rustler and Delaware.

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **1370** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi.**
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M) psi. Variance approved to use a 5M annular. The annular must be tested to 70% working pressure (3500 psi.)**

Option 2:

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance approved to use a 5M annular. The annular must be tested to 70% working pressure (3500 psi.)**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)**Communitization Agreement**

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
4. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
5. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
6. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- d. The results of the test shall be reported to the appropriate BLM office.
- e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 12072020

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	<u>OFFICE</u>	<u>MOBILE</u>
COG OPERATING LLC OFFICE	575-748-6940	
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

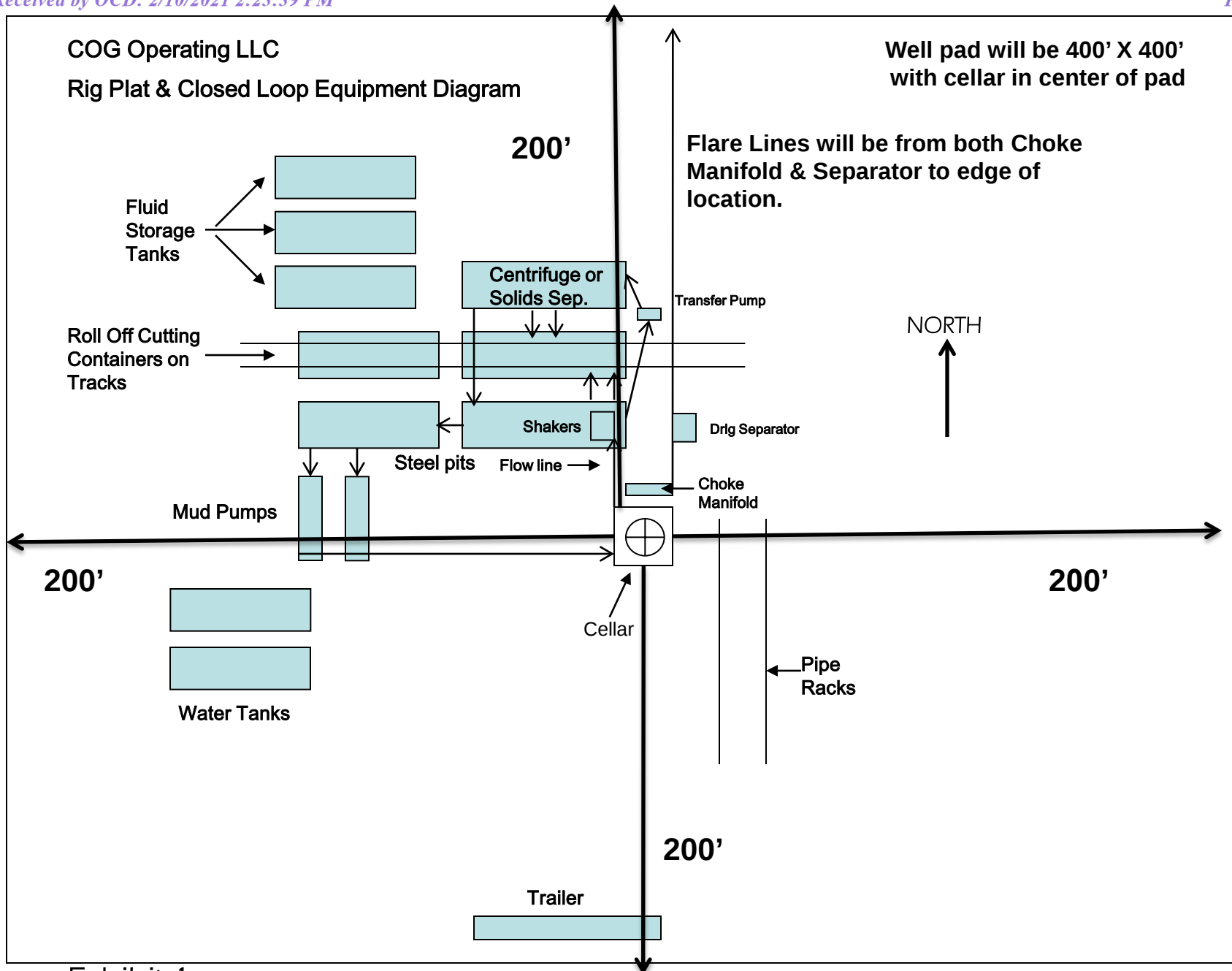


Exhibit 1

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

COG Operating, LLC - Sylvester Federal Com 701H

1. Geologic Formations

TVD of target	12,387' EOC	Pilot hole depth	NA
MD at TD:	20,049'	Deepest expected fresh water:	345'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	1296	Water	
Top of Salt	1802	Salt	
Base of Salt	4829	Salt	
Lamar	5112	Salt Water	
Bell Canyon	5157	Salt Water	
Cherry Canyon	6034	Oil/Gas	
Brushy Canyon	7386	Oil/Gas	
Bone Spring Lime	8894	Oil/Gas	
1st Bone Spring Sand	10038	Oil/Gas	
2nd Bone Spring Sand	10714	Oil/Gas	
2nd BSS Base	11309	Oil/Gas	
3rd Bone Spring Sand	11920	Oil/Gas	
Wolfcamp	12316	Oil/Gas	
Wolfcamp A Shale	12518	Target Oil/Gas	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	1752	10.75"	45.5	N80	BTC	3.08	1.67	13.05	13.76
9.875"	0	8500	7.625"	29.7	HCL80	BTC	1.56	1.07	2.88	2.90
8.750"	8500	11870	7.625"	29.7	HCP110	TL-FJ	1.27	1.11	2.67	1.87
6.75"	0	11670	5.5"	23	P110	BTC	1.81	2.13	2.56	2.54
6.75"	11670	20,049	5.5"	23	P110	Talon HTQ	1.81	2.13	2.56	2.48
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5.5" 23# Talon HTQ casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	836	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Inter. Stage 1	830	10.3	3.3	22	24	Halliburton tunded light
	250	14.8	1.35	6.6	8	Tail: Class H
Prod	542	12.7	2	10.7	72	Lead: 50:50:10 H Blend
	790	14.4	1.24	5.7	19	Tail: 50:50:2 Class H Blend

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	8,000'	35% OH in Lateral (KOP to EOL)

COG Operating, LLC - Sylvester Federal Com 701H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	3500 psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 9	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	12 - 12.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	8055 psi at 12387' TVD
Abnormal Temperature	NO 180 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H ₂ S) monitors will be installed prior to drilling out the surface shoe. If H ₂ S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H ₂ S is present
Y	H ₂ S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17707

CONDITIONS OF APPROVAL

Operator:	COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	OGRID:	229137	Action Number:	17707	Action Type:	FORM 3160-3
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OCD Reviewer	Condition
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string