

Well Name: Comanche 25-36 Fed State Com	Well Location: T26S / R35E / SEC 25 / NWNE / 32.0204996 / -103.3172024	County or Parish/State: LEA / NM
Well Number: 2Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125402	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254836800X1	Well Status: Drilling Well	Operator: CAZA OPERATING LLC

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 01/18/2021	Time Sundry Submitted: 05:50
Date Operation Actually Began: 01/17/2021	

Actual Procedure: 01/17/2021 - WOC surface casing cement 18 hours. Install 10K BOP with 5K annular. Test BOPE to 10,000psi high and 250psi low. Test annular to 5000psi high and 250psi low. All tests good. Test surface casing to 1500psi and hold for 30 mins. Test good. Perform FIT test to 11ppg EMW.

SR Attachments

PAActual Procedure

- Comanche_25_36_State_Fed_Com_2Y___FIT_Data_Surface_20210118054909.pdf
- Comanche_25_36_Fed_State_Com_2Y___BOP_Test_1_20210118054855.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MORRIS	Signed on: JAN 18, 2021 05:49 AM
Name: CAZA OPERATING LLC	
Title: Engineer	
Street Address: 200 NORTH LORRAINE SUITE 1550	
City: MIDLAND	State: TX
Phone: (432) 638-8475	
Email address: NOT ENTERED	

Field Representative

Representative Name: STEVE MORRIS		
Street Address: 200 N. LORRAINE ST 1550		
City: MIDLAND	State: TX	Zip: 79701
Phone: (985)415-9729		
Email address: steve.morris@morcoreengineering.com		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 01/22/2021
Signature: Jonathon Shepard	

SURFACE BOP SYSTEMS FIELD DRAWDOWN TEST WORKSHEET

Rig Name: Citadel 4 Performed by: Austin Raper
 Date: 1-17-20 BOP Class Designation: _____

PUMP SYSTEM:

Pressure the primary pumps turn on: 2400 Pressure the primary pumps turn off: _____
 Pressure the secondary pumps turn on: _____ Pressure the secondary pumps turn off: _____

Charging Pumps:

Record the time it takes 11 seconds The cumulative output capacity of the pump systems shall have the capacity to charge the main accumulator system from precharge pressure to the system RWP within 15 minutes
 to pump up systems
 to meet both requirements

With the loss of one pump system or one power system, the remaining pump systems shall have the capacity to charge the main accumulator system from precharge pressure to the system RWP within 30 min

ACCUMULATOR CLOSING TEST

Function:	Time/Sec	Remaining Pressure
Lower Pipe Ram	<u>2</u>	<u>2700</u>
Middle Pipe Ram	<u>N/P</u>	<u>N/P</u>
Upper Pipe Ram (if applicable)	<u>4</u>	<u>2700</u>
Blind Ram	<u>1:27</u>	<u>2700</u>
Annular	<u>22</u>	<u>2900</u>
HCR Valve (open)		

Final Pressure: 2800

* Substitute functioning the upper pipe RAM a second time for functioning the blind RAMS

ACCUMULATOR PRESSURE

Is the final pressure ≥ 200 psi (1.38 Mpa) above precharge pressure? YES NO

Does the accumulator system function the RAMS and annulars YES NO

with the proper time limits?

BOP control system shall be capable of closing each ram BOP within 30 seconds or less

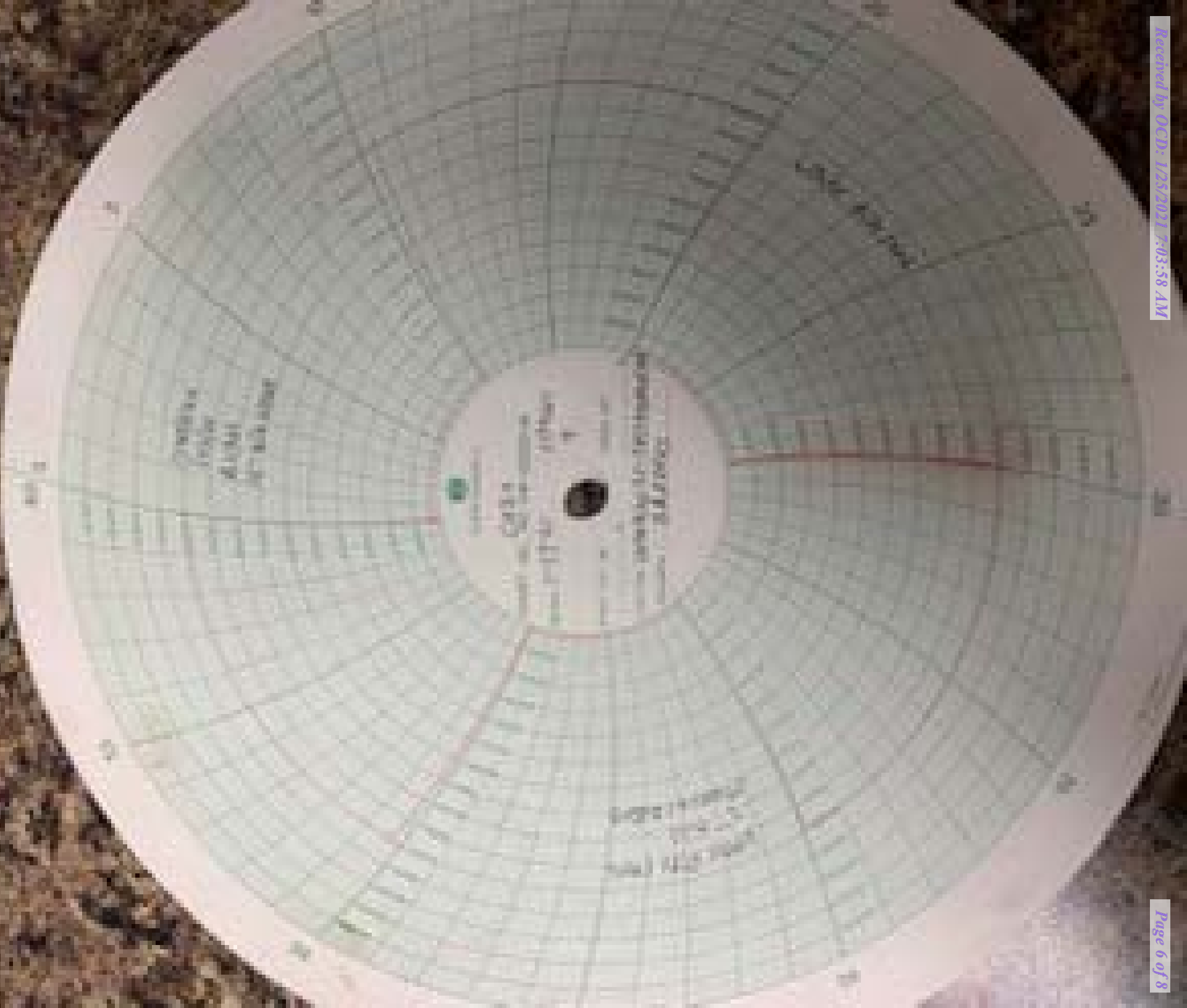
Closing time shall not exceed 30 seconds for annular BOPs smaller than 18 3/4 in nominal bore, and 45 seconds for annular preventers of 18 3/4 in nominal bore and larger YES NO

NOTES:

- * Closing times should be recorded and compared against the initial and each subsequent test, as an indicator of potential problems in the system.
- * The times for the drill cannot be used to determine the actual closing times during normal operations due to the reduced operating pressure that the system has after the first and all succeeding functions have occurred.
- * Closing times should be measured from the moment the function is activated to the initial moment the feedback pressure gauge returns to its full operating pressure
- * When performing the accumulator drawdown test, wait a minimum of one hour from the time you initially charged the accumulator system from precharge pressure to operating pressure









District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 15486

CONDITIONS OF APPROVAL

Operator: CAZA OPERATING, LLC Suite 1550 Midland, TX79701	200 N Loraine St	OGRID: 249099	Action Number: 15486	Action Type: C-103N
OCD Reviewer plmartinez	Condition None			