

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 9/3/20
⁴ API Number 30-015-46764	⁵ Pool Name WC-015 G-08 S233102C; Wolfcamp	⁶ Pool Code 98123
⁷ Property Code 322487	⁸ Property Name Belloq 11-2 Fed State Com	⁹ Well Number 714H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
p	11	23S	31E		500	South	940	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	23S	31E		147	North	1069	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/3/20	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 3/9/20	²² Ready Date 9/3/20	²³ TD 21,899'	²⁴ PBTD 21,835'	²⁵ Perforations 12141 - 21779	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	823'	650 sx CIC; Circ 309 sx		
12.25	10.75	4330'	1005 sx CIC; Circ 304 sx		
9.875	8.625	11,139'	885 sx CIC; Circ 1 sx		
7.875	5.5	21,887'	1650 sx CIH; Circ 304 sx		

V. Well Test Data

³¹ Date New Oil 9/30/20	³² Gas Delivery Date 9/30/20	³³ Test Date 9/30/20	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure 2330 psi
³⁷ Choke Size	³⁸ Oil 2955 bbl	³⁹ Water 4996 bbl	⁴⁰ Gas 7040 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Rebecca Deal Title: Regulatory Analyst E-mail Address: Rebecca.Deal@dvn.com Date: 10/5/2020 OIL CONSERVATION DIVISION Approved by: KURT SIMMONS Title: NMOCD, SANTA FE Approval Date: 02/17/2021	Phone: 405-228-8429
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46764	² Pool Code 98123	³ Pool Name WC-015 G-08 S2331102C; WOLFCAMP
⁴ Property Code 322487	⁵ Property Name BELLOQ 11-2 FED STATE COM	⁶ Well Number 714H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3489.9

¹⁰ Surface Location

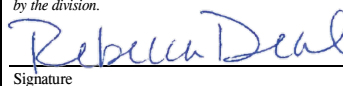
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	23 S	31 E		500	SOUTH	940	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	23 S	31 E		147	NORTH	1069	EAST	EDDY

¹² Dedicated Acres 639.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 2 LAT. = 32.3407356°N LONG. = 103.7571603°W NMSP EAST (FT) N = 488170.26 E = 719281.88 W/4 CORNER SEC. 2 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00 SECTION CORNER LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25 W/4 CORNER SEC. 11 LAT. = 32.3190067°N LONG. = 103.7571257°W NMSP EAST (FT) N = 480265.44 E = 719335.09 SW CORNER SEC. 11 LAT. = 32.3117463°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92		N89°43'53"E 2641.96 FT N/4 CORNER SEC. 2 SCALED LOT 4 LOT 3 LAST TAKE POINT 318' FNL, 1076' FEL LAT. = 32.3398519°N LONG. = 103.7435364°W SEC. 2 NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID-(NAD83)- BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88. QUARTER CORNER LAT. = 32.3262353°N LONG. = 103.7485656°W S89°55'23"W 2645.45 FT NMSP EAST (FT) N = 482909.48 E = 721965.08 SEC. 11 FIRST TAKE POINT 663' FSL, 1111' FEL LAT. = 32.3135320°N LONG. = 103.7436225°W KICK OFF POINT 27' FSL, 1139' FEL LAT. = 32.3117838°N LONG. = 103.7437150°W S/4 CORNER SEC. 11 LAT. = 32.3117253°N LONG. = 103.7485813°W NMSP EAST (FT) N = 477630.81 E = 721989.05		N89°43'53"E 2641.96 FT BOTTOM OF HOLE LTP LOT 2 LAT. = 32.3403242°N LONG. = 103.7435164°W NMSP EAST (FT) N = 488043.53 E = 723496.55 NE CORNER SEC. 2 LAT. = 32.3407245°N LONG. = 103.7400556°W NMSP EAST (FT) N = 488195.03 E = 724564.59 E/4 CORNER SEC. 2 LAT. = 32.3334649°N LONG. = 103.7400345°W NMSP EAST (FT) N = 485554.08 E = 724585.72 SECTION CORNER LAT. = 32.3262057°N LONG. = 103.7400123°W NMSP EAST (FT) N = 482913.26 E = 724607.20 E/4 CORNER SEC. 11 LAT. = 32.3189531°N LONG. = 103.7400200°W NMSP EAST (FT) N = 480274.75 E = 724619.44 SE CORNER SEC. 11 LAT. = 32.3116999°N LONG. = 103.7400280°W NMSP EAST (FT) N = 477636.10 E = 724631.57		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date Rebecca Deal, Regulatory Analyst Printed Name rebecca.deal@dmn.com E-mail Address
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 28, 2020 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number: WILLIAM F. JARAMILLO, PLS 12797 NEW MEXICO PROFESSIONAL SURVEYOR NO. 7501A						

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0404441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BELLOQ 11-2 FED STATE COM 714H9. API Well No.
30-015-46764-00-X110. Field and Pool or Exploratory Area
SAND DUNES11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

E-Mail: Rebecca.Deal@dnv.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T23S R31E SESE 500FSL 940FEL
32.313084 N Lat, 103.743065 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Hydraulic Fracture
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Revision of Completion Ops Summary to include OCD requested language:

6/11/20 - 9/3/20: MIRU WL & PT. TIH & ran CBL, found TOC @ 750'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,141'-22,779'. Frac totals 24,324,725# prop, 35 bbls acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 22,835'. CHC, FWB, ND BOP. No tubing ran. TOP.

Request for OCD extension of time to file BLM- approved Form 3160-4

Formation Top Depth

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #537271 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/16/2020 (21PP0565SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 11/13/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 12/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #537271 that would not fit on the form

32. Additional remarks, continued

Rustler 757
Top of Salado 1144
Base of Salado 4242
Delaware 4488
Bone Spring 8353
Wolfcamp 11637

Revisions to Operator-Submitted EC Data for Sundry Notice #537271

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMNM0404441	NMNM0404441
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC-015 G-08 S2331102C; WC	SAND DUNES
Well/Facility:	BELLOQ 11-2 FED STATE COM 714H Sec 11 T23S R31E Mer NMP SESE 500FSL 940FEL	BELLOQ 11-2 FED STATE COM 714H Sec 11 T23S R31E SESE 500FSL 940FEL 32.313084 N Lat, 103.743065 W Lon

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____				5. Lease Serial No. NMNM0404441	
2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL Email: rebecca.deal@dmv.com				6. If Indian, Allottee or Tribe Name	
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 405-228-8429		7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 11 T23S R31E Mer SESE 500FSL 940FEL At top prod interval reported below Sec 11 T23S R31E Mer SESE 340FSL 1120FEL At total depth Lot 1 147FNL 1069FEL				8. Lease Name and Well No. BELLOQ 11-2 FED STATE COM 714H 9. API Well No. 30-015-46764	
14. Date Spudded 03/09/2020		15. Date T.D. Reached 05/03/2020		16. Date Completed ☐ D & A ☒ Ready to Prod. 09/03/2020	
18. Total Depth: MD 21899 TVD 11784		19. Plug Back T.D.: MD 21835 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	823		650		0	309
12.250	10.750 HCL-80	45.5	0	4330		1005		0	304
9.875	8.625 P-110	32.0	0	11139		885		0	1
7.875	5.500 P-110	20.0	0	21887		1650		0	304

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12141	21779	12141 TO 21779		960	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12141 TO 21779	24,324,725# PROP, 35 BBLs ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/30/2020	09/30/2020	24	→	2955.0	7040.0	4996.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2330.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 2382	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #532847 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	757	1144	BARREN	RUSTLER	757
SALADO	1144	4242	BARREN	SALADO	1144
B/SALT	4242	4488	BARREN	B/SALT	4242
DELAWARE	4488	8353	OIL/GAS	DELAWARE	4488
BONE SPRING	8353	11637	OIL/GAS	BONE SPRING	8353
WOLFCAMP	11637		OIL/GAS	WOLFCAMP	11637

32. Additional remarks (include plugging procedure):

See attached as-drilled C-102 and Directional Plan

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #532847 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Carlsbad**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 10/05/2020

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⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3489.9

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 2 LAT. = 32.3407356°N LONG. = 103.7571603°W NMSP EAST (FT) N = 488170.26 E = 719281.88 W/4 CORNER SEC. 2 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00 SECTION CORNER LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25 W/4 CORNER SEC. 11 LAT. = 32.3190067°N LONG. = 103.7571257°W NMSP EAST (FT) N = 480265.44 E = 719335.09 SW CORNER SEC. 11 LAT. = 32.3117463°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92		N/4 CORNER SEC. 2 SCALED LOT 4 LOT 3 LAST TAKE POINT 318' FNL, 1076' FEL LAT. = 32.3398519°N LONG. = 103.7435364°W NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID-(NAD83)- BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88. QUARTER CORNER LAT. = 32.3262353°N LONG. = 103.7485656°W NMSP EAST (FT) N = 482909.48 E = 721965.08 SEC. 2 SEC. 11 FIRST TAKE POINT 663' FSL, 1111' FEL LAT. = 32.3135320°N LONG. = 103.7436225°W NMSP EAST (FT) N = 480265.44 E = 719335.09 KICK OFF POINT 27' FSL, 1139' FEL LAT. = 32.3117838°N LONG. = 103.7437150°W S/4 CORNER SEC. 11 LAT. = 32.3117253°N LONG. = 103.7485813°W NMSP EAST (FT) N = 477630.81 E = 721989.05		N/4 CORNER SEC. 2 SCALED LOT 2 LOT 1 39.93 AC. BOTTOM OF HOLE LAT. = 32.3403242°N LONG. = 103.7435164°W NMSP EAST (FT) N = 488043.53 E = 723496.55 NE CORNER SEC. 2 LAT. = 32.3407245°N LONG. = 103.7400556°W NMSP EAST (FT) N = 488195.03 E = 724564.59 E/4 CORNER SEC. 2 LAT. = 32.3334649°N LONG. = 103.7400345°W NMSP EAST (FT) N = 485554.08 E = 724585.72 SECTION CORNER LAT. = 32.3262057°N LONG. = 103.7400123°W NMSP EAST (FT) N = 482913.26 E = 724607.20 E/4 CORNER SEC. 11 LAT. = 32.3189531°N LONG. = 103.7400200°W NMSP EAST (FT) N = 480274.75 E = 724619.44 SE CORNER SEC. 11 LAT. = 32.3116999°N LONG. = 103.7400280°W NMSP EAST (FT) N = 477636.10 E = 724631.57		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Rebecca Deal</i> 9/14/2020 Signature Date Rebecca Deal, Regulatory Analyst Printed Name rebecca.deal@dmn.com E-mail Address
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 28, 2020 Date of Survey <i>William F. Jaramillo</i> Signature and Seal of Professional Surveyor Certificate Number: WILLIAM F. JARAMILLO, PLS 12797 EXPIRATION DATE: JANUARY NO. 7501A		

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Final MWD Survey Certification

Eddy County, New Mexico

Client: Devon Energy

Well Name: Belloq 11-2 Fed State Com 714H

Total Job No: SW-200160

API No: 30-015-46764

Start Date: 3/9/2020

End Date: 5/3/2020

Measured Start Depth: 0 feet

Measured End Depth with PTB: 21899 feet

I, Blair Kenzle, MWD Operator, hereby certify that; I am employed by Total Directional Services, LLC and we conducted or supervised the taking of these open hole MWD surveys at the request of this client. This data is true, correct, complete and within the limitations of the tool as set forth by Total Directional Services, LLC. I am authorized and qualified to make this report and have reviewed this report and find that it conforms to the principals and procedures as set forth by Total Directional Services, LLC.

Date: 5/3/2020

Signed: *Blair Kenzle*



Belloq 11-2 Fed State Com 714H

Directional Survey Report

Start date: March 9, 2020

End date: May 3, 2020

Company: Devon Energy

State/Prov: NM

Survey Company: Total Directional Services LLC

Well Name: Belloq 11-2 Fed State Com 714H

County: Eddy County

Job Number: SW-200160

Field: Eddy

Country: USA

Proposed Azimuth: 358.66

Rig ID: Cactus 103

Declination: 6.43

Elevations KB: 3516.9

API/UWI: 30-015-46764

North Reference: Grid

DF: 27

Location: Belloq 11-2 Fed State Com

Latitude/Longitude: 32.313083 / -103.742972

GL: 3489.9

Svy	Depth	Inc	Azm	TVD	NS	EW	VS	CD	CA	DLS	CL
TieIn	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00	
1	211.00	1.10	126.70	210.99	-1.21	1.62	-1.25	2.03	126.70	0.52	211.00
2	306.00	0.90	124.00	305.97	-2.17	2.97	-2.24	3.68	126.15	0.22	95.00
3	401.00	0.80	139.20	400.96	-3.09	4.03	-3.19	5.08	127.53	0.26	95.00
4	496.00	0.40	123.20	495.96	-3.78	4.74	-3.89	6.06	128.56	0.45	95.00
5	592.00	0.50	119.90	591.95	-4.17	5.38	-4.29	6.81	127.77	0.11	96.00
6	686.00	0.30	144.70	685.95	-4.57	5.88	-4.71	7.45	127.88	0.28	94.00
7	758.00	0.30	98.20	757.95	-4.75	6.17	-4.90	7.79	127.60	0.33	72.00
8	850.00	0.30	118.90	849.95	-4.90	6.62	-5.06	8.24	126.52	0.12	92.00
9	892.00	0.10	251.90	891.95	-4.97	6.68	-5.12	8.33	126.63	0.89	42.00
10	987.00	1.00	272.50	986.94	-4.96	5.78	-5.09	7.61	130.64	0.95	95.00
11	1,083.00	0.90	271.30	1,082.93	-4.91	4.19	-5.00	6.45	139.52	0.11	96.00
12	1,178.00	0.80	273.90	1,177.92	-4.84	2.78	-4.91	5.58	150.16	0.11	95.00
13	1,273.00	0.60	279.20	1,272.91	-4.72	1.63	-4.76	4.99	160.99	0.22	95.00
14	1,368.00	0.40	278.50	1,367.91	-4.59	0.81	-4.61	4.66	170.03	0.21	95.00
15	1,463.00	0.40	276.30	1,462.91	-4.50	0.15	-4.51	4.51	178.10	0.02	95.00
16	1,558.00	0.30	269.00	1,557.91	-4.47	-0.43	-4.46	4.49	185.48	0.12	95.00
17	1,653.00	0.20	268.50	1,652.90	-4.48	-0.84	-4.46	4.56	190.66	0.11	95.00
18	1,748.00	0.30	266.20	1,747.90	-4.50	-1.26	-4.47	4.67	195.60	0.11	95.00
19	1,844.00	0.10	259.70	1,843.90	-4.53	-1.59	-4.50	4.80	199.33	0.21	96.00
20	1,939.00	1.20	189.00	1,938.90	-5.53	-1.83	-5.49	5.83	198.29	1.23	95.00
21	2,034.00	2.90	183.80	2,033.83	-8.91	-2.14	-8.86	9.17	193.52	1.80	95.00
22	2,129.00	4.40	186.20	2,128.64	-14.93	-2.70	-14.87	15.17	190.23	1.59	95.00
23	2,225.00	6.10	188.90	2,224.23	-23.63	-3.88	-23.54	23.95	189.33	1.79	96.00
24	2,320.00	6.90	192.60	2,318.62	-34.19	-5.91	-34.04	34.70	189.80	0.95	95.00
25	2,415.00	6.90	195.40	2,412.93	-45.26	-8.67	-45.05	46.08	190.84	0.35	95.00
26	2,511.00	6.40	194.40	2,508.29	-56.00	-11.53	-55.72	57.18	191.63	0.53	96.00
27	2,606.00	7.40	196.90	2,602.60	-66.98	-14.63	-66.62	68.56	192.32	1.10	95.00
28	2,701.00	9.50	202.90	2,696.56	-80.06	-19.46	-79.58	82.39	193.66	2.39	95.00
29	2,748.00	10.30	205.00	2,742.86	-87.44	-22.74	-86.89	90.35	194.58	1.87	47.00
30	2,796.00	10.00	205.50	2,790.11	-95.09	-26.35	-94.45	98.68	195.49	0.65	48.00
31	2,892.00	9.90	205.50	2,884.67	-110.07	-33.49	-109.25	115.05	196.92	0.10	96.00
32	2,987.00	8.70	204.60	2,978.42	-123.97	-40.00	-123.00	130.26	197.88	1.27	95.00
33	3,082.00	8.10	204.60	3,072.40	-136.59	-45.77	-135.48	144.05	198.53	0.63	95.00
34	3,177.00	8.00	204.30	3,166.46	-148.70	-51.28	-147.46	157.29	199.03	0.11	95.00
35	3,273.00	7.90	205.10	3,261.54	-160.76	-56.83	-159.39	170.51	199.47	0.16	96.00
36	3,368.00	6.70	206.00	3,355.77	-171.65	-62.03	-170.16	182.52	199.87	1.27	95.00
37	3,463.00	6.40	207.30	3,450.15	-181.34	-66.88	-179.73	193.28	200.25	0.35	95.00
38	3,558.00	6.10	205.20	3,544.58	-190.61	-71.46	-188.89	203.57	200.55	0.40	95.00
39	3,653.00	5.60	203.30	3,639.09	-199.44	-75.44	-197.62	213.23	200.72	0.56	95.00
40	3,749.00	5.40	197.10	3,734.64	-208.06	-78.63	-206.16	222.42	200.70	0.65	96.00
41	3,844.00	5.20	193.00	3,829.24	-216.52	-80.91	-214.57	231.15	200.49	0.45	95.00
42	3,939.00	4.50	191.40	3,923.90	-224.37	-82.61	-222.38	239.10	200.21	0.75	95.00
43	4,034.00	4.30	188.20	4,018.62	-231.55	-83.86	-229.53	246.27	199.91	0.33	95.00
44	4,130.00	4.30	183.40	4,114.35	-238.71	-84.59	-236.66	253.25	199.51	0.37	96.00
45	4,225.00	4.20	180.70	4,209.09	-245.74	-84.84	-243.69	259.97	199.05	0.24	95.00
46	4,320.00	3.70	177.10	4,303.86	-252.28	-84.73	-250.23	266.13	198.56	0.59	95.00
47	4,382.00	3.20	178.40	4,365.75	-256.01	-84.58	-253.96	269.62	198.28	0.82	62.00
48	4,522.00	2.50	181.30	4,505.58	-262.97	-84.54	-260.92	276.22	197.82	0.51	140.00
49	4,618.00	4.90	193.60	4,601.37	-269.05	-85.55	-266.97	282.32	197.64	2.62	96.00

Svy	Depth	Inc	Azm	TVD	NS	EW	VS	CD	CA	DLS	CL
50	4,713.00	8.90	208.40	4,695.67	-279.46	-90.00	-277.28	293.59	197.85	4.57	95.00
51	4,808.00	10.20	213.90	4,789.35	-292.90	-98.19	-290.53	308.92	198.53	1.67	95.00
52	4,903.00	10.40	217.80	4,882.82	-306.66	-108.13	-304.05	325.17	199.42	0.76	95.00
53	4,999.00	10.10	218.50	4,977.29	-320.10	-118.69	-317.23	341.39	200.34	0.34	96.00
54	5,094.00	8.20	213.60	5,071.08	-332.26	-127.62	-329.18	355.93	201.01	2.16	95.00
55	5,189.00	7.70	204.40	5,165.17	-343.70	-134.00	-340.47	368.90	201.30	1.44	95.00
56	5,284.00	7.40	201.10	5,259.35	-355.20	-138.83	-351.86	381.37	201.35	0.55	95.00
57	5,379.00	6.40	197.10	5,353.66	-365.97	-142.59	-362.54	392.77	201.29	1.17	95.00
58	5,474.00	5.80	193.20	5,448.12	-375.71	-145.24	-372.21	402.80	201.14	0.77	95.00
59	5,569.00	5.60	189.10	5,542.65	-384.96	-147.07	-381.41	412.09	200.91	0.48	95.00
60	5,665.00	5.20	186.60	5,638.22	-393.90	-148.31	-390.33	420.90	200.63	0.48	96.00
61	5,760.00	6.10	198.30	5,732.76	-402.97	-150.39	-399.34	430.12	200.47	1.53	95.00
62	5,855.00	7.30	202.60	5,827.11	-413.34	-154.30	-409.61	441.20	200.47	1.37	95.00
63	5,950.00	7.40	204.20	5,921.33	-424.49	-159.13	-420.65	453.33	200.55	0.24	95.00
64	6,045.00	6.80	203.00	6,015.61	-435.25	-163.83	-431.30	465.06	200.63	0.65	95.00
65	6,140.00	6.30	202.50	6,109.98	-445.24	-168.02	-441.19	475.89	200.68	0.53	95.00
66	6,236.00	5.50	203.60	6,205.48	-454.32	-171.88	-450.18	485.75	200.72	0.84	96.00
67	6,331.00	4.80	203.70	6,300.09	-462.13	-175.30	-457.91	494.26	200.77	0.74	95.00
68	6,426.00	3.20	198.50	6,394.86	-468.29	-177.74	-464.00	500.88	200.78	1.73	95.00
69	6,522.00	1.10	172.80	6,490.79	-471.74	-178.47	-467.44	504.38	200.72	2.35	96.00
70	6,617.00	0.80	133.00	6,585.77	-473.10	-177.88	-468.81	505.43	200.61	0.74	95.00
71	6,712.00	0.60	123.10	6,680.77	-473.82	-176.97	-469.56	505.79	200.48	0.25	95.00
72	6,807.00	0.70	114.40	6,775.76	-474.33	-176.03	-470.09	505.94	200.36	0.15	95.00
73	6,903.00	1.20	95.30	6,871.75	-474.67	-174.49	-470.46	505.73	200.18	0.61	96.00
74	6,998.00	0.80	47.20	6,966.73	-474.31	-173.02	-470.14	504.88	200.04	0.94	95.00
75	7,093.00	1.40	357.30	7,061.72	-472.70	-172.58	-468.54	503.22	200.06	1.13	95.00
76	7,188.00	1.40	351.00	7,156.69	-470.40	-172.82	-466.23	501.14	200.17	0.16	95.00
77	7,284.00	1.30	350.50	7,252.66	-468.16	-173.18	-463.99	499.17	200.30	0.10	96.00
78	7,379.00	1.30	355.50	7,347.64	-466.03	-173.45	-461.84	497.26	200.41	0.12	95.00
79	7,474.00	1.00	351.30	7,442.62	-464.13	-173.66	-459.94	495.56	200.51	0.33	95.00
80	7,569.00	1.10	344.80	7,537.60	-462.43	-174.02	-458.24	494.09	200.62	0.16	95.00
81	7,664.00	1.00	353.50	7,632.59	-460.73	-174.35	-456.53	492.62	200.73	0.20	95.00
82	7,759.00	0.80	358.40	7,727.58	-459.24	-174.47	-455.04	491.27	200.80	0.23	95.00
83	7,855.00	0.70	350.50	7,823.57	-457.99	-174.58	-453.79	490.14	200.87	0.15	96.00
84	7,950.00	0.50	326.80	7,918.56	-457.08	-174.90	-452.86	489.40	200.94	0.33	95.00
85	8,045.00	0.40	317.20	8,013.56	-456.49	-175.36	-452.26	489.01	201.01	0.13	95.00
86	8,140.00	0.60	261.80	8,108.56	-456.31	-176.07	-452.07	489.10	201.10	0.52	95.00
87	8,235.00	0.90	246.40	8,203.55	-456.68	-177.25	-452.41	489.87	201.21	0.38	95.00
88	8,330.00	1.00	235.10	8,298.54	-457.46	-178.61	-453.15	491.09	201.33	0.22	95.00
89	8,426.00	1.30	226.50	8,394.52	-458.68	-180.09	-454.35	492.77	201.44	0.36	96.00
90	8,521.00	1.40	214.30	8,489.49	-460.38	-181.53	-456.01	494.88	201.52	0.32	95.00
91	8,616.00	1.50	209.60	8,584.46	-462.42	-182.79	-458.02	497.24	201.57	0.16	95.00
92	8,711.00	2.00	201.00	8,679.42	-465.05	-184.00	-460.62	500.13	201.59	0.59	95.00
93	8,806.00	2.80	200.30	8,774.33	-468.78	-185.40	-464.31	504.11	201.58	0.84	95.00
94	8,902.00	1.40	206.30	8,870.26	-472.03	-186.73	-467.53	507.62	201.58	1.47	96.00
95	8,997.00	0.40	65.50	8,965.26	-472.93	-186.95	-468.43	508.54	201.57	1.82	95.00
96	9,092.00	1.40	80.70	9,060.24	-472.61	-185.50	-468.14	507.71	201.43	1.07	95.00
97	9,187.00	2.00	123.20	9,155.20	-473.33	-182.97	-468.92	507.46	201.13	1.42	95.00
98	9,283.00	2.90	129.30	9,251.12	-475.78	-179.69	-471.45	508.58	200.69	0.97	96.00
99	9,378.00	2.00	93.90	9,346.03	-477.42	-176.17	-473.17	508.88	200.25	1.81	95.00
100	9,473.00	2.10	5.70	9,440.99	-475.80	-174.35	-471.59	506.73	200.12	3.00	95.00
101	9,568.00	2.90	351.10	9,535.90	-471.69	-174.54	-467.48	502.95	200.31	1.07	95.00
102	9,664.00	3.30	343.00	9,631.76	-466.65	-175.73	-462.41	498.64	200.64	0.62	96.00
103	9,759.00	1.90	331.00	9,726.66	-462.66	-177.29	-458.38	495.46	200.97	1.57	95.00
104	9,854.00	1.30	268.50	9,821.63	-461.31	-179.13	-456.99	494.87	201.22	1.83	95.00
105	9,949.00	1.80	260.00	9,916.60	-461.59	-181.68	-457.22	496.06	201.48	0.58	95.00
106	10,045.00	1.80	252.10	10,012.55	-462.32	-184.60	-457.88	497.81	201.77	0.26	96.00
107	10,140.00	1.70	240.60	10,107.50	-463.47	-187.25	-458.96	499.87	202.00	0.38	95.00
108	10,235.00	1.90	239.10	10,202.46	-464.97	-189.82	-460.40	502.23	202.21	0.22	95.00
109	10,330.00	1.30	261.30	10,297.42	-465.94	-192.24	-461.32	504.04	202.42	0.90	95.00
110	10,426.00	1.10	278.50	10,393.40	-465.97	-194.23	-461.30	504.83	202.63	0.43	96.00
111	10,521.00	1.20	264.00	10,488.38	-465.94	-196.12	-461.23	505.53	202.83	0.32	95.00
112	10,616.00	0.90	235.60	10,583.37	-466.47	-197.73	-461.71	506.64	202.97	0.62	95.00
113	10,711.00	0.80	211.50	10,678.36	-467.45	-198.69	-462.68	507.93	203.03	0.39	95.00
114	10,806.00	0.30	157.90	10,773.35	-468.25	-198.94	-463.47	508.76	203.02	0.70	95.00

Svy	Depth	Inc	Azm	TVD	NS	EW	VS	CD	CA	DLS	CL
115	10,901.00	1.30	136.30	10,868.34	-469.26	-198.10	-464.50	509.36	202.89	1.08	95.00
116	10,996.00	1.50	152.00	10,963.31	-471.14	-196.77	-466.40	510.58	202.67	0.45	95.00
117	11,089.00	0.80	205.20	11,056.30	-472.80	-196.48	-468.07	512.00	202.57	1.30	93.00
118	11,189.00	1.60	216.60	11,156.27	-474.55	-197.61	-469.80	514.05	202.61	0.83	100.00
119	11,284.00	9.00	347.50	11,250.92	-468.34	-200.01	-463.54	509.27	203.13	10.65	95.00
120	11,379.00	22.20	354.80	11,342.22	-443.10	-203.26	-438.23	487.50	204.64	14.02	95.00
121	11,475.00	39.10	4.20	11,424.56	-394.47	-202.69	-389.62	443.50	207.19	18.25	96.00
122	11,520.00	46.20	8.00	11,457.64	-364.19	-199.38	-359.43	415.20	208.70	16.78	45.00
123	11,570.00	47.70	7.20	11,491.77	-327.98	-194.55	-323.34	381.34	210.68	3.22	50.00
124	11,617.00	47.70	7.40	11,523.40	-293.50	-190.14	-288.97	349.70	212.94	0.31	47.00
125	11,665.00	47.40	7.40	11,555.80	-258.37	-185.57	-253.96	318.11	215.69	0.63	48.00
126	11,708.00	47.50	7.20	11,584.88	-226.95	-181.55	-222.64	290.63	218.66	0.41	43.00
127	11,760.00	52.90	4.50	11,618.15	-187.23	-177.52	-183.02	258.00	223.47	11.12	52.00
128	11,807.00	55.90	2.00	11,645.51	-149.08	-175.37	-144.94	230.17	229.63	7.71	47.00
129	11,856.00	62.20	359.60	11,670.70	-107.09	-174.81	-102.97	205.00	238.51	13.52	49.00
130	11,903.00	66.50	359.20	11,691.04	-64.73	-175.25	-60.62	186.83	249.73	9.18	47.00
131	11,951.00	70.70	359.20	11,708.55	-20.06	-175.88	-15.94	177.02	263.49	8.75	48.00
132	11,998.00	71.30	359.30	11,723.86	24.38	-176.46	28.50	178.14	277.87	1.29	47.00
133	12,046.00	74.50	1.90	11,737.97	70.24	-175.97	74.34	189.47	291.76	8.44	48.00
134	12,093.00	76.20	2.80	11,749.86	115.68	-174.10	119.72	209.03	303.60	4.06	47.00
135	12,141.00	77.70	2.10	11,760.70	162.39	-172.11	166.37	236.63	313.34	3.43	48.00
136	12,188.00	80.40	0.40	11,769.62	208.52	-171.10	212.46	269.73	320.63	6.75	47.00
137	12,237.00	85.00	357.90	11,775.85	257.10	-171.83	261.05	309.23	326.24	10.66	49.00
138	12,278.00	90.60	358.50	11,777.42	298.03	-173.12	302.00	344.66	329.85	13.74	41.00
139	12,332.00	88.50	357.40	11,777.85	351.99	-175.05	355.99	393.12	333.56	4.39	54.00
140	12,426.00	91.30	357.00	11,778.01	445.87	-179.64	449.95	480.70	338.06	3.01	94.00
141	12,521.00	91.70	356.90	11,775.52	540.70	-184.69	544.87	571.38	341.14	0.43	95.00
142	12,616.00	91.60	358.80	11,772.79	635.59	-188.25	639.82	662.89	343.50	2.00	95.00
143	12,712.00	90.10	1.30	11,771.36	731.57	-188.17	735.77	755.38	345.58	3.04	96.00
144	12,807.00	90.30	1.40	11,771.03	826.54	-185.93	830.67	847.20	347.32	0.24	95.00
145	12,902.00	90.90	1.00	11,770.04	921.52	-183.94	925.57	939.70	348.71	0.76	95.00
146	12,998.00	90.60	2.20	11,768.78	1,017.47	-181.26	1,021.43	1,033.49	349.90	1.29	96.00
147	13,093.00	88.80	1.20	11,769.28	1,112.42	-178.44	1,116.29	1,126.64	350.89	2.17	95.00
148	13,188.00	88.00	0.40	11,771.93	1,207.37	-177.12	1,211.19	1,220.30	351.65	1.19	95.00
149	13,283.00	88.80	0.40	11,774.58	1,302.33	-176.45	1,306.10	1,314.23	352.28	0.84	95.00
150	13,378.00	89.10	0.50	11,776.32	1,397.32	-175.71	1,401.04	1,408.32	352.83	0.33	95.00
151	13,474.00	89.40	1.10	11,777.58	1,493.30	-174.37	1,496.97	1,503.44	353.34	0.70	96.00
152	13,569.00	88.20	0.40	11,779.57	1,588.27	-173.12	1,591.88	1,597.67	353.78	1.46	95.00
153	13,664.00	91.60	0.70	11,779.74	1,683.25	-172.21	1,686.81	1,692.03	354.16	3.59	95.00
154	13,759.00	90.40	1.80	11,778.08	1,778.21	-170.14	1,781.70	1,786.33	354.53	1.71	95.00
155	13,855.00	90.60	1.50	11,777.24	1,874.16	-167.38	1,877.57	1,881.62	354.90	0.38	96.00
156	13,950.00	89.70	1.30	11,776.99	1,969.13	-165.06	1,972.46	1,976.04	355.21	0.97	95.00
157	14,045.00	90.10	1.20	11,777.16	2,064.11	-162.98	2,067.36	2,070.54	355.49	0.43	95.00
158	14,140.00	91.50	1.20	11,775.83	2,159.08	-160.99	2,162.25	2,165.07	355.74	1.47	95.00
159	14,236.00	92.80	1.10	11,772.23	2,254.99	-159.07	2,258.09	2,260.59	355.96	1.36	96.00
160	14,331.00	91.90	0.60	11,768.33	2,349.90	-157.66	2,352.94	2,355.18	356.16	1.08	95.00
161	14,426.00	89.10	359.90	11,767.50	2,444.88	-157.25	2,447.89	2,449.93	356.32	3.04	95.00
162	14,521.00	88.80	359.20	11,769.25	2,539.86	-157.99	2,542.86	2,544.77	356.44	0.80	95.00
163	14,617.00	87.70	358.90	11,772.18	2,635.80	-159.58	2,638.82	2,640.63	356.54	1.19	96.00
164	14,712.00	88.10	358.10	11,775.66	2,730.71	-162.07	2,733.75	2,735.51	356.60	0.94	95.00
165	14,807.00	88.40	358.00	11,778.56	2,825.61	-165.30	2,828.70	2,830.44	356.65	0.33	95.00
166	14,902.00	87.60	357.30	11,781.87	2,920.47	-169.19	2,923.63	2,925.37	356.68	1.12	95.00
167	14,998.00	88.40	357.60	11,785.23	3,016.31	-173.46	3,019.55	3,021.30	356.71	0.89	96.00
168	15,093.00	88.90	358.10	11,787.46	3,111.22	-177.02	3,114.51	3,116.25	356.74	0.74	95.00
169	15,188.00	89.40	358.20	11,788.87	3,206.16	-180.09	3,209.49	3,211.21	356.79	0.54	95.00
170	15,283.00	89.10	358.30	11,790.12	3,301.11	-182.99	3,304.48	3,306.18	356.83	0.33	95.00
171	15,379.00	90.00	358.80	11,790.87	3,397.07	-185.42	3,400.48	3,402.13	356.88	1.07	96.00
172	15,473.00	90.20	359.00	11,790.71	3,491.05	-187.22	3,494.48	3,496.07	356.93	0.30	94.00
173	15,569.00	92.40	359.40	11,788.53	3,587.01	-188.56	3,590.44	3,591.97	356.99	2.33	96.00
174	15,664.00	92.00	0.00	11,784.88	3,681.94	-189.06	3,685.36	3,686.79	357.06	0.76	95.00
175	15,759.00	91.40	1.00	11,782.06	3,776.90	-188.23	3,780.26	3,781.58	357.15	1.23	95.00
176	15,855.00	89.30	1.40	11,781.48	3,872.87	-186.22	3,876.16	3,877.34	357.25	2.23	96.00
177	15,950.00	89.80	1.60	11,782.22	3,967.83	-183.74	3,971.04	3,972.08	357.35	0.57	95.00
178	16,045.00	90.30	2.10	11,782.14	4,062.78	-180.67	4,065.90	4,066.80	357.45	0.74	95.00
179	16,140.00	88.20	2.50	11,783.38	4,157.69	-176.86	4,160.69	4,161.45	357.56	2.25	95.00

Svy	Depth	Inc	Azm	TVD	NS	EW	VS	CD	CA	DLS	CL
180	16,235.00	88.20	2.70	11,786.37	4,252.55	-172.55	4,255.42	4,256.05	357.68	0.21	95.00
181	16,331.00	87.90	2.30	11,789.63	4,348.40	-168.36	4,351.15	4,351.66	357.78	0.52	96.00
182	16,426.00	89.30	0.50	11,791.96	4,443.34	-166.05	4,446.00	4,446.44	357.86	2.40	95.00
183	16,521.00	91.90	0.70	11,790.96	4,538.32	-165.05	4,540.94	4,541.32	357.92	2.74	95.00
184	16,617.00	91.70	1.40	11,787.94	4,634.25	-163.29	4,636.80	4,637.13	357.98	0.76	96.00
185	16,712.00	86.20	0.60	11,789.69	4,729.19	-161.63	4,731.67	4,731.95	358.04	5.85	95.00
186	16,807.00	86.60	0.10	11,795.65	4,824.00	-161.06	4,826.44	4,826.68	358.09	0.67	95.00
187	16,902.00	88.10	359.10	11,800.04	4,918.89	-161.72	4,921.32	4,921.55	358.12	1.90	95.00
188	16,997.00	90.80	359.00	11,800.95	5,013.86	-163.29	5,016.31	5,016.52	358.13	2.84	95.00
189	17,093.00	89.00	358.30	11,801.12	5,109.83	-165.55	5,112.30	5,112.51	358.14	2.01	96.00
190	17,188.00	91.70	359.50	11,800.54	5,204.80	-167.38	5,207.29	5,207.49	358.16	3.11	95.00
191	17,282.00	89.20	358.30	11,799.80	5,298.77	-169.18	5,301.28	5,301.47	358.17	2.95	94.00
192	17,377.00	92.40	358.80	11,798.48	5,393.72	-171.59	5,396.26	5,396.45	358.18	3.41	95.00
193	17,472.00	91.40	358.00	11,795.33	5,488.63	-174.24	5,491.20	5,491.39	358.18	1.35	95.00
194	17,568.00	91.90	357.50	11,792.56	5,584.51	-178.01	5,587.15	5,587.35	358.17	0.74	96.00
195	17,663.00	93.00	357.70	11,788.50	5,679.34	-181.98	5,682.04	5,682.26	358.16	1.18	95.00
196	17,758.00	91.50	358.30	11,784.77	5,774.21	-185.29	5,776.96	5,777.18	358.16	1.70	95.00
197	17,853.00	90.90	359.60	11,782.78	5,869.17	-187.03	5,871.94	5,872.15	358.17	1.51	95.00
198	17,948.00	87.90	358.50	11,783.78	5,964.14	-188.61	5,966.92	5,967.12	358.19	3.36	95.00
199	17,983.00	89.60	358.30	11,784.54	5,999.11	-189.58	6,001.91	6,002.11	358.19	4.89	35.00
200	18,078.00	89.90	358.20	11,784.96	6,094.07	-192.49	6,096.90	6,097.11	358.19	0.33	95.00
201	18,173.00	89.30	358.20	11,785.62	6,189.02	-195.47	6,191.90	6,192.11	358.19	0.63	95.00
202	18,268.00	88.80	358.40	11,787.19	6,283.96	-198.29	6,286.88	6,287.09	358.19	0.57	95.00
203	18,363.00	86.50	358.40	11,791.09	6,378.84	-200.94	6,381.80	6,382.01	358.20	2.42	95.00
204	18,459.00	88.30	358.30	11,795.44	6,474.70	-203.70	6,477.69	6,477.90	358.20	1.88	96.00
205	18,554.00	88.70	357.90	11,797.93	6,569.61	-206.85	6,572.65	6,572.87	358.20	0.60	95.00
206	18,649.00	90.20	358.20	11,798.84	6,664.55	-210.08	6,667.64	6,667.86	358.19	1.61	95.00
207	18,744.00	90.40	358.30	11,798.35	6,759.51	-212.98	6,762.64	6,762.86	358.20	0.24	95.00
208	18,839.00	89.80	357.10	11,798.18	6,854.43	-216.79	6,857.62	6,857.85	358.19	1.41	95.00
209	18,935.00	90.60	357.20	11,797.84	6,950.31	-221.57	6,953.59	6,953.84	358.17	0.84	96.00
210	19,030.00	91.30	357.50	11,796.27	7,045.19	-225.96	7,048.55	7,048.81	358.16	0.80	95.00
211	19,125.00	90.70	357.50	11,794.61	7,140.09	-230.10	7,143.51	7,143.79	358.15	0.63	95.00
212	19,220.00	92.10	358.00	11,792.29	7,234.98	-233.83	7,238.47	7,238.76	358.15	1.56	95.00
213	19,315.00	91.40	357.40	11,789.39	7,329.86	-237.64	7,333.41	7,333.71	358.14	0.97	95.00
214	19,410.00	90.70	357.60	11,787.65	7,424.75	-241.78	7,428.38	7,428.69	358.13	0.77	95.00
215	19,505.00	89.80	357.60	11,787.23	7,519.67	-245.76	7,523.36	7,523.68	358.13	0.95	95.00
216	19,601.00	89.80	358.20	11,787.57	7,615.60	-249.28	7,619.35	7,619.68	358.13	0.62	96.00
217	19,696.00	90.20	358.40	11,787.57	7,710.56	-252.10	7,714.35	7,714.68	358.13	0.47	95.00
218	19,791.00	87.70	357.90	11,789.31	7,805.49	-255.16	7,809.32	7,809.66	358.13	2.68	95.00
219	19,886.00	88.60	358.30	11,792.38	7,900.38	-258.31	7,904.26	7,904.61	358.13	1.04	95.00
220	19,981.00	92.70	0.40	11,791.30	7,995.35	-259.39	7,999.23	7,999.55	358.14	4.85	95.00
221	20,076.00	93.10	0.30	11,786.49	8,090.22	-258.81	8,094.06	8,094.36	358.17	0.43	95.00
222	20,171.00	91.90	1.10	11,782.35	8,185.12	-257.65	8,188.91	8,189.18	358.20	1.52	95.00
223	20,267.00	90.80	1.20	11,780.09	8,281.08	-255.72	8,284.79	8,285.02	358.23	1.15	96.00
224	20,362.00	87.90	0.20	11,781.16	8,376.05	-254.56	8,379.71	8,379.92	358.26	3.23	95.00
225	20,457.00	90.60	1.30	11,782.41	8,471.02	-253.32	8,474.63	8,474.81	358.29	3.07	95.00
226	20,552.00	89.70	1.90	11,782.16	8,565.99	-250.67	8,569.50	8,569.65	358.32	1.14	95.00
227	20,648.00	89.60	2.00	11,782.75	8,661.93	-247.40	8,665.34	8,665.46	358.36	0.15	96.00
228	20,743.00	89.90	2.20	11,783.16	8,756.86	-243.92	8,760.17	8,760.26	358.40	0.38	95.00
229	20,838.00	90.90	2.40	11,782.50	8,851.78	-240.11	8,854.98	8,855.04	358.45	1.07	95.00
230	20,933.00	89.50	2.10	11,782.17	8,946.71	-236.38	8,949.79	8,949.83	358.49	1.51	95.00
231	21,028.00	91.60	3.00	11,781.25	9,041.60	-232.15	9,044.56	9,044.58	358.53	2.40	95.00
232	21,124.00	90.40	2.80	11,779.58	9,137.46	-227.30	9,140.28	9,140.29	358.58	1.27	96.00
233	21,219.00	88.70	2.70	11,780.32	9,232.35	-222.74	9,235.03	9,235.03	358.62	1.79	95.00
234	21,314.00	89.30	3.60	11,781.98	9,327.19	-217.52	9,329.72	9,329.72	358.66	1.14	95.00
235	21,409.00	89.80	3.40	11,782.73	9,422.01	-211.72	9,424.38	9,424.39	358.71	0.57	95.00
236	21,504.00	90.40	3.20	11,782.56	9,516.85	-206.25	9,519.07	9,519.08	358.76	0.67	95.00
237	21,599.00	89.80	1.90	11,782.40	9,611.75	-202.02	9,613.85	9,613.87	358.80	1.51	95.00
238	21,695.00	91.00	1.60	11,781.73	9,707.70	-199.09	9,709.70	9,709.74	358.83	1.29	96.00
239	21,790.00	88.90	1.60	11,781.81	9,802.66	-196.44	9,804.57	9,804.63	358.85	2.21	95.00
240	21,843.00	89.00	1.90	11,782.78	9,855.63	-194.82	9,857.49	9,857.55	358.87	0.60	53.00
241	21,899.00	89.00	1.90	11,783.76	9,911.59	-192.97	9,913.39	9,913.47	358.88	0.00	56.00

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0404441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BELLOQ 11-2 FED STATE COM 714H9. API Well No.
30-015-46764-00-X110. Field and Pool or Exploratory Area
SAND DUNES11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

E-Mail: Rebecca.Deal@dnv.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T23S R31E SESE 500FSL 940FEL
32.313084 N Lat, 103.743065 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Hydraulic Fracture
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Revision of Completion Ops Summary to include OCD requested language:

6/11/20 - 9/3/20: MIRU WL & PT. TIH & ran CBL, found TOC @ 750'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,141'-22,779'. Frac totals 24,324,725# prop, 35 bbls acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 22,835'. CHC, FWB, ND BOP. No tubing ran. TOP.

Request for OCD extension of time to file BLM- approved Form 3160-4

Formation Top Depth

Entered - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #537271 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/16/2020 (21PP0565SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 11/13/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 12/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #537271 that would not fit on the form

32. Additional remarks, continued

Rustler 757
Top of Salado 1144
Base of Salado 4242
Delaware 4488
Bone Spring 8353
Wolfcamp 11637

Revisions to Operator-Submitted EC Data for Sundry Notice #537271

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMNM0404441	NMNM0404441
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com Ph: 405-228-8429
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC-015 G-08 S2331102C; WC	SAND DUNES
Well/Facility:	BELLOQ 11-2 FED STATE COM 714H Sec 11 T23S R31E Mer NMP SESE 500FSL 940FEL	BELLOQ 11-2 FED STATE COM 714H Sec 11 T23S R31E SESE 500FSL 940FEL 32.313084 N Lat, 103.743065 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 15359

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN 333 West Sheridan Ave. Oklahoma City, OK73102			OGRID: 6137	Action Number: 15359	Action Type: C-104C
OCD Reviewer			Condition		
ksimmons			None		