UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned we	5. Lease Serial No. NMNM1192776. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. VALOR FEDERAL COM 708H		
Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-47105-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	3b. Phone No Ph: 575-74	. (include area code) 8-6940		10. Field and Pool or I BOBCAT DRAV	Exploratory Area V-UPR WOLFCAMP	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish,	State	
Sec 35 T25S R33E NWNW 2 ⁻ 32.093681 N Lat, 103.549484					LEA COUNTY,	NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	☐ Nev	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temp		□ Tempor	rarily Abandon Drilling Operations		
	☐ Convert to Injection	☐ Plug	Back Water Dis		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi 4/25/20 Spud well. TD 14 3/4" w/448 sx lead. Tailed in w/348	ally or recomplete horizontally, will be performed or provide operations. If the operation repandonment Notices must be fil nal inspection. surface hole @ 1165'. So	give subsurface the Bond No. or sults in a multipled only after all et 10 3/4" 45.	locations and measu n file with BLM/BIA e completion or reco requirements, includ	red and true ve a. Required sub impletion in a ring reclamatio	pertical depths of all pertin beequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
5/4/20 Resume operations. To				alions			
5/14/20 TD 8 3/4" vertical @ 1lead. Tailed in w/250 sx. Circ	11723'. Set 7 5/8" 29.7# I 52 sx to surface. WOC 8	HCL-80 BTC hrs. Test csg	csg @ csg 1170 to 1500# for 30	3'. Cmt w/1 minutes.	150 sx		
5/15/20 Begin drilling. Pipe st	uck. Try to free pipe. Una	able to free.					
5/24/20 Start drilling Sidetracl	k #1 @ 12270'.						
14. I hereby certify that the foregoing is	Electronic Submission #	OPERATING I	LC, sent to the F	lobbs	•		
Name(Printed/Typed) AMANDA	AVERY		Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 06/25/2	020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 07/21/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or eque which would entitle the applicant to condu	itable title to those rights in the		Office Hobbs				
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to m:	ake to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #520282 that would not fit on the form

32. Additional remarks, continued

5/25/20 Landed 6 3/4" sidetrack curve @ 12777'. Start drilling 6 3/4" sidetrack lateral @ 12777'.

6/1/20 TD 6 3/4" lateral @ 19979'. (KOP @ 12270') Set 5" 18# RYP-110 & 5 1/2" 23# P-110 RY csg @ 19964'. Cmt w/700 sx lead. Tail in w/1450 sx. Circ 284 sx to surface.

6/4/20 Released rig.

Revisions to Operator-Submitted EC Data for Sundry Notice #520282

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease: NMNM119277

NMNM119277

Agreement:

Operator:

Admin Contact:

Tech Contact:

COG OPERATING LLC 2208 W MAIN STREET

ARTESIA, NM 88210 Ph: 575-748-6940

COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX_79701-4287 Ph: 432.685.4342

AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com

E-Mail: aavery@concho.com Ph: 575-748-6940

Ph: 575-748-6940

AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com

Ph: 575-748-6940

AMANDA AVERY REGULATORY ANALYST

E-Mail: aavery@concho.com

AMANDA AVERY REGULATORY ANALYST

Ph: 575-748-6940

Location:

State: County: NM LEA

BOBCAT DRAW; UPPER WC

NM LEA

Field/Pool: **BOBCAT DRAW-UPR WOLFCAMP**

Well/Facility:

VALOR FEDERAL COM 708 Sec 35 T25S R33E Mer NMP NWNW 210FNL 675FWL

32.093683 N Lat, 103.549488 W Lon

VALOR FEDERAL COM 708H Sec 35 T25S R33E NWNW 210FNL 675FWL

32.093681 N Lat, 103.549484 W Lon

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 18418

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	229137	18418	C-103N

OCD Reviewer	Condition
plmartinez	None