

Form 3160-3  
(June 2015)

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator <b>[12361]</b>		8. Lease Name and Well No. <b>[316707]</b>
3a. Address	3b. Phone No. (include area code)	9. API Well No. <b>30-025-48520</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		10. Field and Pool, or Exploratory <b>[98265]</b>
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish
16. No of acres in lease		13. State
17. Spacing Unit dedicated to this well		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approximate date work will start*
23. Estimated duration		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**GCP Rec 02/22/2021**

**SL**



**KZ**

**02/23/2021**

(Continued on page 2)

\*(Instructions on page 2)

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	KAISER FRANCIS OIL COMPANY
<b>LEASE NO.:</b>	NMNM0001244A
<b>WELL NAME &amp; NO.:</b>	BELL LAKE UNIT NORTH 410H
<b>SURFACE HOLE FOOTAGE:</b>	1975'/N & 1985'/E
<b>BOTTOM HOLE FOOTAGE:</b>	100'/S & 2290'/E
<b>LOCATION:</b>	Section 6, T.23 S., R.34 E., NMPM
<b>COUNTY:</b>	Lea County, New Mexico

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit

### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

### B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **1250 feet** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

**hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **7-5/8** inch intermediate casing shall be set at **10920 feet**. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

**Option 1 (Single Stage):**

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**
- **Excess cement calculates to less than 25% ; More cement may be needed.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

**Option 1 (Single Stage):**

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

**C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

**2. BOP Requirements**

**Option 1**

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M)** psi.

### **Option 2**

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## **D. SPECIAL REQUIREMENT (S)**

### **Unit Wells**

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

### **Commercial Well Determination**

A commercial well determination shall be submitted after production has been established for at least six months. (This is not necessary for secondary recovery unit wells)

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

**A. CASING**

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

**B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

- e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
  - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
  - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - e. The results of the test shall be reported to the appropriate BLM office.
  - f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

**C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

**D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**RI12072020**



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Application Data Report

01/22/2021

APD ID: 10400054189

Submission Date: 02/11/2020

Highlighted data  
reflects the most  
recent changes

Operator Name: KAISER FRANCIS OIL COMPANY

Well Name: BELL LAKE UNIT NORTH

Well Number: 410H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - General

APD ID: 10400054189

Tie to previous NOS? N

Submission Date: 02/11/2020

BLM Office: CARLSBAD

User: Stormi Davis

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM0001244A

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? YES

Federal or Indian agreement: FEDERAL

Agreement number: NMNM068292X

Agreement name: BELL LAKE

Keep application confidential? Y

Permitting Agent? YES

APD Operator: KAISER FRANCIS OIL COMPANY

Operator letter of designation:

## Operator Info

Operator Organization Name: KAISER FRANCIS OIL COMPANY

Operator Address: 6733 S. Yale Ave.

Zip: 74121

Operator PO Box: PO Box 21468

Operator City: Tulsa

State: OK

Operator Phone: (918)491-0000

Operator Internet Address:

## Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: BELL LAKE UNIT NORTH

Well Number: 410H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: OJO CHISO

Pool Name: WOLFCAMP,  
SOUTHWEST

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL

**Is the proposed well in a Helium production area?** N

**Use Existing Well Pad?** N

**New surface disturbance?**

**Type of Well Pad:** MULTIPLE WELL

**Multiple Well Pad Name:**  
NORTH BELL LAKE UNIT

**Number:** 8

**Well Class:** HORIZONTAL

**Number of Legs:** 1

**Well Work Type:** Drill

**Well Type:** OIL WELL

**Describe Well Type:**

**Well sub-Type:** EXPLORATORY (WILDCAT)

**Describe sub-type:**

**Distance to town:** 20 Miles

**Distance to nearest well:** 30 FT

**Distance to lease line:** 325 FT

**Reservoir well spacing assigned acres Measurement:** 480 Acres

**Well plat:** BLUN\_410H\_C102\_20200211104605.pdf

Pay.gov\_20200211113553.pdf

**Well work start Date:** 06/01/2020

**Duration:** 40 DAYS

### Section 3 - Well Location Table

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Survey number:** 7649A

**Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	197 5	FNL	198 5	FEL	23S	34E	6	Aliquot SWNE	32.33547 46	- 103.5071 364	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 000058 7	346 2	0	0	N
KOP Leg #1	197 5	FNL	198 5	FEL	23S	34E	6	Aliquot SWNE	32.33547 46	- 103.5071 364	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 000058 7	- 754 5	110 20	110 07	N

Operator Name: KAISER FRANCIS OIL COMPANY

Well Name: BELL LAKE UNIT NORTH

Well Number: 410H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
PPP Leg #1-1	2600	FSL	2200	FEL	23S	34E	6	Aliquot NWSE	32.333532	-103.5078328	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 0001244A	-8118	11920	11580	Y
PPP Leg #1-2	2640	FSL	2190	FEL	23S	34E	6	Aliquot NWSE	32.3336434	-103.5078316	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 0000587	-8117	11880	11579	Y
PPP Leg #1-3	0	FNL	2220	FEL	23S	34E	7	Aliquot NWNE	32.3263881	-103.5079189	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 065194	-8118	14520	11580	Y
PPP Leg #1-4	2640	FSL	2260	FEL	23S	34E	7	Aliquot NWNE	32.3191322	-103.5080073	LEA	NEW MEXI CO	NEW MEXI CO	S	STATE	-8118	17160	11580	Y
EXIT Leg #1	100	FSL	2290	FEL	23S	34E	7	Aliquot SWSE	32.3121545	-103.5080921	LEA	NEW MEXI CO	NEW MEXI CO	S	STATE	-8118	19699	11580	Y
BHL Leg #1	100	FSL	2290	FEL	23S	34E	7	Aliquot SWSE	32.3121545	-103.5080921	LEA	NEW MEXI CO	NEW MEXI CO	S	STATE	-8118	19699	11580	Y



Melanie Wilson <nmogrservices@gmail.com>

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## Pay.gov Payment Confirmation: BLM Oil and Gas Online Payment

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**notification@pay.gov** <notification@pay.gov>  
To: nmogrservices@gmail.com

Tue, Feb 11, 2020 at 11:33 AM



An official email of the United States government



Your payment has been submitted to Pay.gov and the details are below. If you have any questions regarding this payment, please contact BLM OC CBS Customer Service at (303) 236-6795 or [BLM\\_OC\\_CBS\\_Customer\\_Service@blm.gov](mailto:BLM_OC_CBS_Customer_Service@blm.gov).

Application Name: BLM Oil and Gas Online Payment  
Pay.gov Tracking ID: 26NFIJSM  
Agency Tracking ID: 75950071321  
Transaction Type: Sale  
Transaction Date: 02/11/2020 01:33:41 PM EST  
Account Holder Name: George B Kaiser  
Transaction Amount: \$10,230.00  
Card Type: Visa  
Card Number: \*\*\*\*\*0061

Company: Kaiser-Francis Oil Company  
APD IDs: 10400054189  
Lease Numbers: NMNM0001244A  
Well Numbers: 410H

Note: You will need your Pay.gov Tracking ID to complete your APD transaction in AFMSS II. Please ensure you write this number down upon completion of payment.

THIS IS AN AUTOMATED MESSAGE. PLEASE DO NOT REPLY.

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U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Drilling Plan Data Report

01/22/2021

APD ID: 10400054189

Submission Date: 02/11/2020

Highlighted data  
reflects the most  
recent changes

Operator Name: KAISER FRANCIS OIL COMPANY

Well Name: BELL LAKE UNIT NORTH

Well Number: 410H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
658900	---	3462	0	0	OTHER : Surface	NONE	N
658901	RUSTLER	2312	1150	1150	SANDSTONE	NONE	N
658902	SALADO	2012	1450	1450	SALT	NONE	N
658903	TOP SALT	1712	1750	1750	SALT	NONE	N
658904	BASE OF SALT	-1078	4540	4540	SALT	NONE	N
658905	LAMAR	-1363	4825	4825	SANDSTONE	NATURAL GAS, OIL	N
658906	BELL CANYON	-1688	5150	5150	SANDSTONE	NATURAL GAS, OIL	N
658907	CHERRY CANYON	-2913	6375	6375	SANDSTONE	NATURAL GAS, OIL	N
658908	BRUSHY CANYON	-4538	8000	8000	SANDSTONE	NATURAL GAS, OIL	N
658909	BONE SPRING	-4813	8275	8275	LIMESTONE	NATURAL GAS, OIL	N
658910	AVALON SAND	-5173	8635	8635	SANDSTONE	NATURAL GAS, OIL	N
658911	BONE SPRING 1ST	-6113	9575	9575	SANDSTONE	NATURAL GAS, OIL	N
658918	BONE SPRING 2ND	-6628	10090	10090	SANDSTONE	NATURAL GAS, OIL	N
658925	BONE SPRING LIME	-7238	10700	10700	LIMESTONE	NATURAL GAS, OIL	N
658926	BONE SPRING 3RD	-7603	11065	11065	SANDSTONE	NATURAL GAS, OIL	N
658927	WOLFCAMP	-7918	11380	11380	SANDSTONE	NATURAL GAS, OIL	Y

## Section 2 - Blowout Prevention

**Operator Name:** KAISER FRANCIS OIL COMPANY**Well Name:** BELL LAKE UNIT NORTH**Well Number:** 410H**Pressure Rating (PSI):** 5M**Rating Depth:** 13000

**Equipment:** A 5M system will be installed according to Onshore Order #2 consisting of an Annular Preventer, BOP with two rams, a blind ram and safety valves and appropriate handles located on the rig floor. BOP will be equipped with 2 side outlets (choke side shall be a minimum 3 line, and kill side will be a minimum 2 line). Kill line will be installed with (2) valves and a check valve (2 min) of proper pressure rating for the system. Remote kill line (2 min) will be installed and ran to the outer edge of the substructure and be unobstructed. A manual and hydraulic valve (3 min) will be installed on the choke line, 3 chokes will be used with one being remotely controlled. Fill up line will be installed above the uppermost preventer. Pressure gauge of proper pressure rating will be installed on choke manifold. Upper and lower kelly cocks will be utilized with handles readily available in plain sight. A float sub will be available at all times. All connections subject to well pressure will be flanged, welded, or clamped.

**Requesting Variance?** YES**Variance request:** Flex Hose Variance MultiBowl Wellhead

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and tested.

**Choke Diagram Attachment:**

BLUN\_410H\_Choke\_Manifold\_20200211111434.pdf

**BOP Diagram Attachment:**

Cactus\_Flex\_Hose\_16C\_Certification\_20200206080210.pdf

Annular\_BOP\_Variance\_Request\_20200211071732.pdf

BLUN\_410H\_BOP\_20200211111452.pdf

BLUN\_410H\_Wellhead\_20200211111453.pdf

### Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1210	0	1210	3462	2252	1210	J-55	40.5	ST&C	2.8	5.5	DRY	8.6	DRY	12.8
2	INTERMEDIATE	9.875	7.625	NEW	API	N	0	10920	0	10907		-7445	10920	HCP-110	29.7	LT&C	1.3	1.9	DRY	2.4	DRY	2.9
3	PRODUCTION	6.75	5.5	NEW	API	N	0	19699	0	11580		-8118	19699	P-110	20	OTHER - USS Eagle SFH	1.8	2	DRY	2.7	DRY	3.1

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Casing Attachments**

---

**Casing ID:** 1            **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

BLUN\_410H\_Casing\_Assumptions\_20200211112144.pdf

---

**Casing ID:** 2            **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

BLUN\_410H\_Casing\_Assumptions\_20200211111538.pdf

---

**Casing ID:** 3            **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

5.5\_x\_20\_P110\_HP\_USS\_EAGLE\_SFH\_Performance\_Sheet\_20200211072216.pdf

BLUN\_410H\_Casing\_Assumptions\_20200211112105.pdf

---

**Section 4 - Cement**

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1210	583	1.72	13.5	1008	50	ExtendaCem	Poly E-Flake

INTERMEDIATE	Lead		0	1092 0	826	2.73	11	2256	25	NeoCem	Extender
INTERMEDIATE	Tail		0	1092 0	564	1.2	15.6	675	25	Halcem	none
PRODUCTION	Lead		9000	1969 9	840	1.22	14.5	1027	15	VersaCem	Halad

### Section 5 - Circulating Medium

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with Onshore Order #2:**

**Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all time.

**Describe the mud monitoring system utilized:** PVT/Pason/Visual Monitoring

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1090 7	1158 0	OIL-BASED MUD	10	12							
1210	1090 7	OTHER : Diesel- Brine Emulsion	8.8	9.2							
0	1210	OTHER : Fresh Water	8.4	9							

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

## Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

Top of cement on production casing will be determined by calculation.

**List of open and cased hole logs run in the well:**

DIRECTIONAL SURVEY,GAMMA RAY LOG,MUD LOG/GEOLOGIC LITHOLOGY LOG,MUD LOG/GEOLOGICAL LITHOLOGY LOG,

**Coring operation description for the well:**

None planned

## Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 7226

**Anticipated Surface Pressure:** 4678

**Anticipated Bottom Hole Temperature(F):** 199

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

BLUN\_H2S\_Plan\_20200114113955.pdf

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

BLUN\_410H\_Directional\_Plan\_20200211112653.pdf

**Other proposed operations facets description:**

Gas Capture Plan attached

**Other proposed operations facets attachment:**

BLUN\_Pad\_8\_GCP\_20200206081419.pdf

**Other Variance attachment:**

Annular\_BOP\_Variance\_Request\_20200211072938.pdf

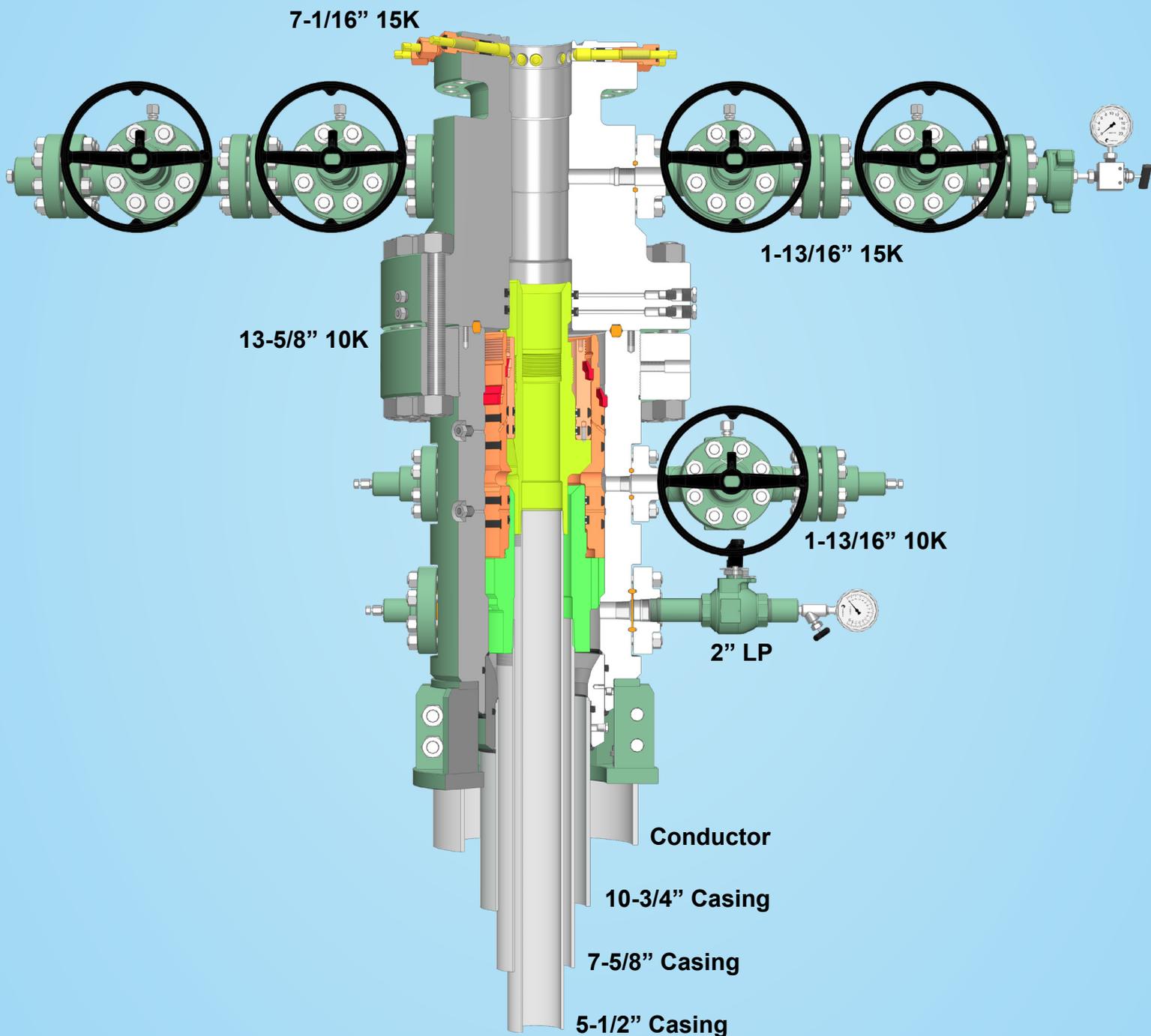
Cactus\_Flex\_Hose\_16C\_Certification\_20200206081511.pdf

BLUN\_410H\_Wellhead\_20200211112711.pdf





# 13-5/8" 10K MN-DS Wellhead



Kaiser-Francis Oil Company

1678248

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Casing Assumptions

Interval	Length	Casing Size	Weight (#/ft)	Grade	Thread	Condition	Hole Size	TVD (ft)	Mud Type	Mud Weight Hole Control	Viscosity	Fluid Loss	Anticipated Mud Weight (ppg)	Max Pore Pressure (psi)	Collapse (psi)	Burst (psi)	Body Tensile Strength	Joint Tensile Strength	Collapse Safety Factor (Min 1.1)	Burst Safety Factor (Min 1.0)	Body Tensile Safety Factor (Min 1.8)	Joint Tensile Safety Factor (Min 1.8)
Conductor	120	20"				New		120														
Surface	1210	10-3/4"	40.5	J-55	STC	New	14-3/4"	1210	FW	8.4 - 9.0	32 - 34	NC	9	566	1580	3130	629000	420000	2.8	5.5	12.8	8.6
Intermediate	10920	7-5/8"	29.7	HCP110	LTC	New	9-7/8"	10907	DBE	8.8 - 9.2	28-29	NC	9	5104	6700	9460	940000	769000	1.3	1.9	2.9	2.4
Production	19699	5-1/2"	20	P110 HP	USS Eagle SFH	New	6-3/4"	11580	OBM	10.0-12.0	55-70		12	7226	13150	14360	729000	629000	1.8	2.0	3.1	2.7

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## U. S. Steel Tubular Products

5 1/2 20.00 lb (0.361) P110 HP

USS-EAGLE SFH™

	PIPE	CONNECTION	
<b>MECHANICAL PROPERTIES</b>			
Minimum Yield Strength	125,000		psi
Maximum Yield Strength	140,000		psi
Minimum Tensile Strength	130,000		psi
<b>DIMENSIONS</b>			
Outside Diameter	5.500	5.830	in.
Wall Thickness	0.361		in.
Inside Diameter	4.778	4.693	in.
Drift - API	4.653	4.653	in.
Nominal Linear Weight, T&C	20.00		lbs/ft
Plain End Weight	19.83		lbs/ft
<b>SECTION AREA</b>			
Cross Sectional Area   Critical Area	5.828	5.027	sq. in.
Joint Efficiency		86.25	%
<b>PERFORMANCE</b>			
Minimum Collapse Pressure	13,150	13,150	psi
External Pressure Leak Resistance		10,000	psi
Minimum Internal Yield Pressure	14,360	14,360	psi
Minimum Pipe Body Yield Strength	729,000		lbs
Joint Strength		629,000	lbs
Compression Rating		629,000	lbs
Reference Length		21,146	ft
Maximum Uniaxial Bend Rating		89.9	deg/100 ft
<b>MAKE-UP DATA</b>			
Minimum Make-Up Torque		14,200	ft-lbs
Maximum Make-Up Torque		16,800	ft-lbs
Maximum Operating Torque		25,700	ft-lbs
Make-Up Loss		5.92	in.

## Notes:

- Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
- Compressive & Tensile Connection Efficiencies are calculated by dividing the connection critical area by the pipe body area.
- Uniaxial bending rating shown is structural only, and equal to compression efficiency.
- Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
- Reference length is calculated by joint strength divided by plain end weight with 1.5 safety factor.
- Connection external pressure resistance has been verified to 10,000 psi (Fit-For-Service testing protocol).

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Manuel USS Product Data Sheet 2017 rev26 (Sept)

Casing Assumptions

Interval	Length	Casing Size	Weight (#/ft)	Grade	Thread	Condition	Hole Size	TVD (ft)	Mud Type	Mud Weight Hole Control	Viscosity	Fluid Loss	Anticipated Mud Weight (ppg)	Max Pore Pressure (psi)	Collapse (psi)	Burst (psi)	Body Tensile Strength	Joint Tensile Strength	Collapse Safety Factor (Min 1.1)	Burst Safety Factor (Min 1.0)	Body Tensile Safety Factor (Min 1.8)	Joint Tensile Safety Factor (Min 1.8)
Conductor	120	20"				New		120														
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Production	19699	5-1/2"	20	P110 HP	USS Eagle SFH	New	6-3/4"	11580	OBM	10.0-12.0	55-70		12	7226	13150	14360	729000	629000	1.8	2.0	3.1	2.7

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Casing Assumptions

Interval	Length	Casing Size	Weight (#/ft)	Grade	Thread	Condition	Hole Size	TVD (ft)	Mud Type	Mud Weight Hole Control	Viscosity	Fluid Loss	Anticipated Mud Weight (ppg)	Max Pore Pressure (psi)	Collapse (psi)	Burst (psi)	Body Tensile Strength	Joint Tensile Strength	Collapse Safety Factor (Min 1.1)	Burst Safety Factor (Min 1.0)	Body Tensile Safety Factor (Min 1.8)	Joint Tensile Safety Factor (Min 1.8)
Conductor	120	20"				New		120														
Surface	1210	10-3/4"	40.5	J-55	STC	New	14-3/4"	1210	FW	8.4 - 9.0	32 - 34	NC	9	566	1580	3130	629000	420000	2.8	5.5	12.8	8.6
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**KAISER-FRANCIS OIL COMPANY  
HYDROGEN SULFIDE (H<sub>2</sub>S) CONTINGENCY PLAN  
FOR DRILLING/COMPLETION WORKOVER/FACILITY**

**Bell Lake Unit North  
SECTION 1 -T23S-R33E  
SECTION 6 -T23S-R34E  
SECTION 5 -T23S-R34E**

**LEA COUNTY, NM**

This well/facility is not expected to have H<sub>2</sub>S, but due to the sensitive location, the following is submitted as requested.

TABLE OF CONTENTS

Emergency Response Activation and General Responsibilities	3
Individual Responsibilities During An H <sub>2</sub> S Release	4
Procedure For Igniting An Uncontrollable Condition	5
Emergency Phone Numbers	6
Protection Of The General Public/Roe	7
Characteristics Of H <sub>2</sub> S And SO <sub>2</sub>	8
Training	8
Public Relations	8
Maps	

## **EMERGENCY RESPONSE ACTIVATION AND GENERAL RESPONSIBILITIES**

### Activation of the Emergency Action Plan

In the event of any emergency situation, all personnel on location should first ensure that the following items are initiated. After that, they should refer to the appropriate Specific Emergency Guidance sections below for further responsibilities:

1. Notify the senior ranking contract representative on site.
2. Notify Kaiser-Francis representative in charge.
3. Notify civil authorities if the Kaiser-Francis Representative cannot be contacted and the situation dictates.
4. Perform rescue and first aid as required (without jeopardizing additional personnel).

### General Responsibilities

In the event of an H<sub>2</sub>S emergency, the following plan will be initiated.

- 1) All personnel will immediately evacuate to an up-wind and if possible up-hill "safe area".
- 2) If for any reason a person must enter the hazardous area, they must wear a SCBA (Self contained breathing apparatus).
- 3) Always use the "buddy system".
- 4) Isolate the well/problem if possible.
- 5) Account for all personnel
- 6) Display the proper colors, warning all unsuspecting personnel of the danger at hand
- 7) Contact the Company personnel as soon as possible if not at the location. (use the enclosed call list as instructed)

At this point the company representative will evaluate the situation and coordinate the necessary duties to bring the situation under control, and if necessary, the notification of emergency response agencies and residents.

## **INDIVIDUAL RESPONSIBILITIES DURING AN H<sub>2</sub>S RELEASE**

The following procedures and responsibilities will be implemented on activation of the H<sub>2</sub>S siren and lights.

### **All Personnel:**

1. On alarm, don escape unit (if available) and report to upwind briefing area.

### **Rig Manager/Tool Pusher:**

1. Check that all personnel are accounted for and their condition.
2. Administer or arrange for first aid treatment, and/or call EMTs as needed.
3. Identify two people best suited to secure well and perform rescue, and instruct them to don SCBA.
4. Notify Contract management and Kaiser-Francis Representative.
5. Remain at the briefing area, assess and monitor personnel and overall situation for hazards or conditions that might warrant a change in the action plan.

### **Two People Responsible for Shut-in and Rescue:**

1. Don SCBA and acquire tools to secure well and perform rescue, i.e., wrenches, retrieval ropes, etc.
2. Utilize the buddy system to secure well and perform rescue(s).
3. Return to the briefing area and stand by for further instructions.

### **All Other Personnel:**

1. Isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

### **Kaiser-Francis Oil Company Representative:**

1. Remain at the briefing area, assess and monitor personnel and overall situation for hazards or conditions that might warrant a change in the action plan.
2. Notify company management or Local Incident Commander, and Police, Fire Department, or other local emergency services as required.

**PROCEDURE FOR IGNITING AN UNCONTROLLABLE CONDITION:**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police shall be the Incident Command of any major release.

The decision to ignite a well should be a last resort and one if not both of the following pertain.

- 1) Human life and/or property are in danger.
- 2) There is no hope of bringing the situation under control with the prevailing conditions at the site.

**INSTRUCTIONS FOR IGNITION:**

- 1) Two people are required. They must be equipped with positive pressure; self contained breathing apparatus and a "D"-ring style, full body, OSHA approved safety harness. Non-flammable rope will be attached.
- 2) One of the people will be a qualified safety person who will test the atmosphere for H<sub>2</sub>S, Oxygen, & LFL. The other person will be the company supervisor; he is responsible for igniting the well.
- 3) Ignite up-wind from a distance no closer than necessary. Make sure that where you ignite from has the maximum escape avenue available. A 25mm flare gun shall be used, with a +/-500' range to ignite the gas.
- 4) Prior to ignition, make a final check for combustible gases.
- 5) Following ignition, continue with the emergency actions & procedures as before.

**CONTACTING AUTHORITIES**

Kaiser-Francis personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. This response plan must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER).

EMERGENCY CALL LIST: (Start and continue until ONE of these people have been reached)

	<u>OFFICE</u>	<u>MOBILE</u>
Kaiser-Francis Oil Co.	918/494-0000	
Bill Wilkinson	580/668-2335	580/221-4637
David Zerger	918/491-4350	918/557-6708
Charles Lock	918/491-4337	918/671-6510
Stuart Blake	918/491-4347	918/510-4126
Robert Sanford	918/491-4201	918/770-2682
Eric Hansen	918/491-4339	918/527-5260

EMERGENCY RESPONSE NUMBERS: Lea County, New Mexico

State Police – Artesia	575/748-9718
State Police – Hobbs	575/392-5580
State Police – Carlsbad	575/885-3138
Lea County Sheriff - Lovington	575/396-3611
Local Emergency Planning Center – Lea County	575/396-8607
Local Emergency Planning Center – Eddy County	575/885-3581
Fire Fighting, Rescue & Ambulance – Carlsbad	911 or 575/885-3125
Fire Fighting, Rescue & Ambulance – Hobbs	911 or 575/397-9308
Fire Fighting – Jal Volunteer Fire Department	911 or 505/395-2221
New Mexico Oil & Gas Commission – Artesia	575/748-1283
New Mexico Oil & Gas Commission – Hobbs	575/393-6161
Air Medical Transport Services – Hobbs	800/550-1025
Med Flight Air Ambulance – Albuquerque	505/842-4433
Angel MedFlight	844/553-9033
DXP	432/580-3770
BJ Services	575/392-5556
Halliburton	575/392-6531 800/844-8451

**PROTECTION OF THE GENERAL PUBLIC/ROE:**

In the event of a release with a concentration greater than 100 ppm H<sub>2</sub>S, the ROE (Radius of Exposure) calculations will be done to determine if the following conditions have been met:

- Does the 100 ppm ROE include any public area (any place not associated with this site)
- Does the 500 ppm ROE include any public road (any road which the general public may travel)
- Is the 100 ppm ROE equal to or greater than 3000 feet

If any one of these conditions have been met then the Contingency Plan will be implemented. The following shows how to calculate the radius of exposure and an example.

**Calculation for the 100 ppm ROE:**

$$X = [(1.589)(\text{concentration})(Q)]^{(0.6258)}$$

(H<sub>2</sub>S concentrations in decimal form)

10,000 ppm +=1.+

1,000 ppm +=.1+

100 ppm +=.01+

10 ppm +=.001+

**Calculation for the 500 ppm ROE:**

$$X+[(0.4546)(\text{concentration})(Q)]^{(.06258)}$$

EXAMPLE: If a well/facility has been determined to have 150 ppm H<sub>2</sub>S in the gas mixture and the well/facility is producing at a gas rate of 200 MCFPD then:

ROE for 100 PPM       $X=[(1.589)(.0150)(200)]^{(0.6258)}$

$X=2.65'$

ROE for 500 PPM       $X=[(.4546)(.0150)(200)]^{(0.6258)}$

$X=1.2'$

(These calculations will be forwarded to the appropriate District NMOCD office when applicable.)

**PUBLIC EVACUATION PLAN:**

(When the supervisor has determined that the General Public will be involved, the following plan will be implemented)

- 1) Notification of the emergency response agencies of the hazardous condition and Implement evacuation procedures.
- 2) A trained person in H<sub>2</sub>S safety, shall monitor with detection equipment the H<sub>2</sub>S Concentration, wind and area of exposure (ROE). This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. **(All monitoring equipment will be UL approved, for use in class I groups A,B,C & D, Division I, hazardous locations. All monitors will have a minimum capability of measuring H<sub>2</sub>S, oxygen, and flammable values.)**
- 3) Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
- 4) The company supervising personnel shall stay in communication with all agencies through out the duration of the situation and inform such agencies when the situation has been contained and the effected area(s) is safe to enter.

**CHARACTERISTICS OF H<sub>2</sub>S AND SO<sub>2</sub>**

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

**TRAINING:**

All responders must have training in the detection of H<sub>2</sub>S measures for protection against the gas, equipment used for protection and emergency response. Weekly drills by all crews will be conducted and recorded in the IADC daily log. Additionally, responders must be equipped with H<sub>2</sub>S monitors at all times.

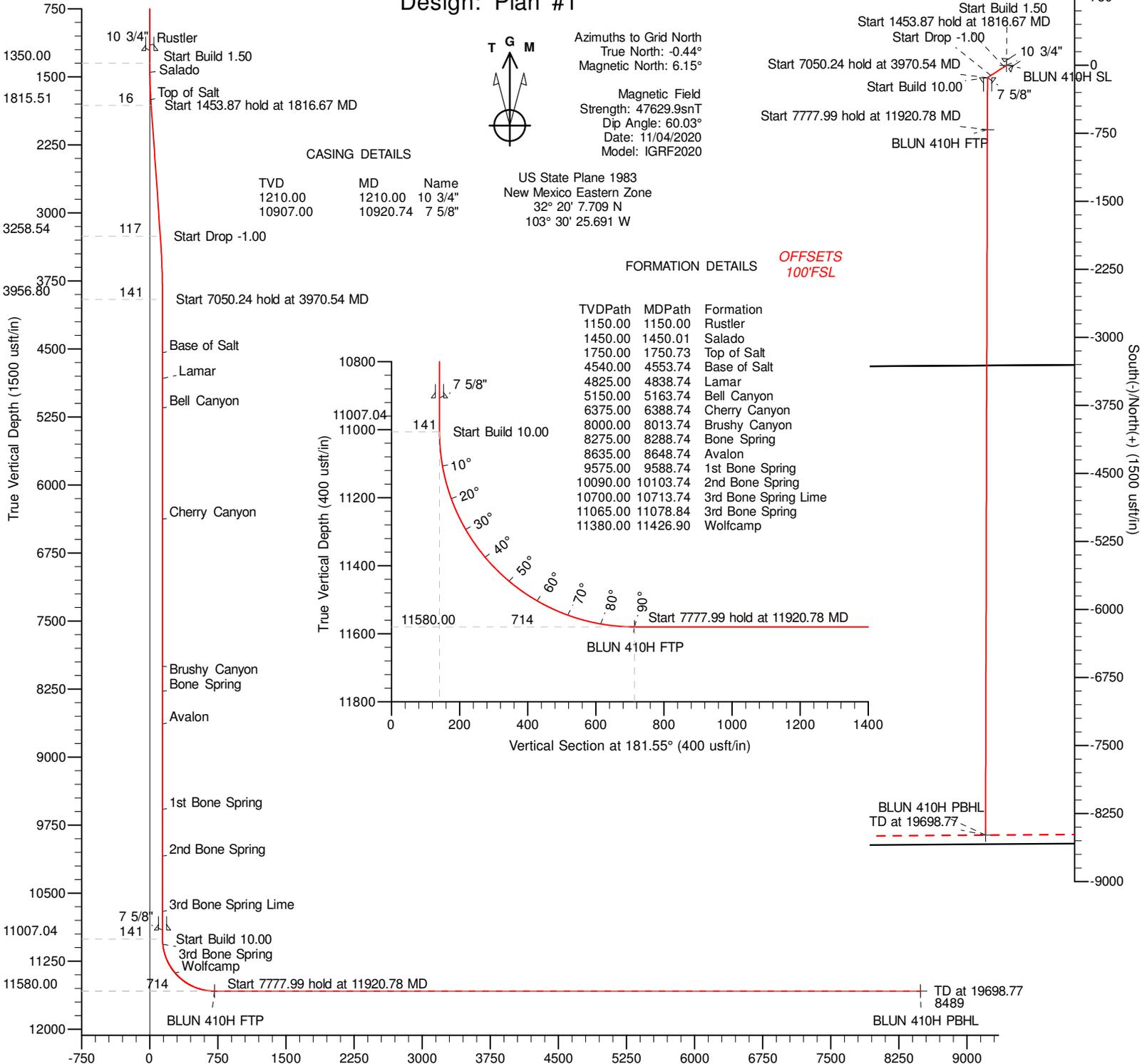
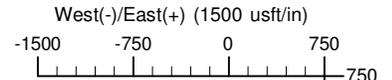
**PUBLIC RELATIONS**

Kaiser-Francis recognizes that the news media have a legitimate interest in incidents at Kaiser-Francis facilities that could affect the public. It is to the company's benefit to cooperate with the news media when incidents occur because these media are our best liaison with the public.

Our objective is to see that all reports of any emergency are factual and represent the company's position fairly and accurately. Cooperation with news media representatives is the most reliable guarantee that this objective will be met.

All contract and Kaiser-Francis employees are instructed **NOT** to make any statement to the media concerning the emergency incident. If a media representative contacts any employee, they should refer them to the designated Emergency Command Center where they should contact the Incident Commander or his designated relief for any information concerning the incident.

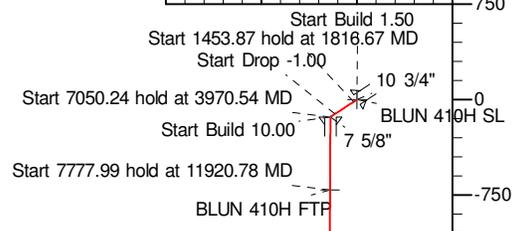
Project: Permian NM E'83  
 County: Lea  
 Site: BLUN Pad 8  
 Well: Bell Lake Unit North 410H  
 Wellbore: #410H OH  
 Design: Plan #1



Azimuths to Grid North  
 True North: -0.44°  
 Magnetic North: 6.15°

Magnetic Field  
 Strength: 47629.9snT  
 Dip Angle: 60.03°  
 Date: 11/04/2020  
 Model: IGRF2020

US State Plane 1983  
 New Mexico Eastern Zone  
 32° 20' 7.709 N  
 103° 30' 25.691 W



OFFSETS  
 100'FSL

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
BLUN 410H SL	0.00	0.00	0.00	486761.85	796515.61	32° 20' 7.709 N	103° 30' 25.691 W
BLUN 410H FTP	11580.00	-708.42	-209.66	486053.45	796305.95	32° 20' 0.715 N	103° 30' 28.198 W
BLUN 410H PBHL	11580.00	-8486.37	-229.84	478275.62	796285.77	32° 18' 43.756 N	103° 30' 29.131 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1350.00	0.00	0.00	1350.00	0.00	0.00	0.00	0.00	0.00	
3	1816.67	7.00	236.95	1815.51	-15.53	-23.86	1.50	236.95	16.17	
4	3270.54	7.00	236.95	3258.54	-112.16	-172.38	0.00	0.00	116.78	
5	3970.54	0.00	0.00	3956.80	-135.45	-208.18	1.00	180.00	141.03	
6	611020.78	0.00	0.00	11007.04	-135.45	-208.18	0.00	0.00	141.03	
7	11580.00	90.00	180.15	11580.00	-708.40	-209.66	10.00	180.15	713.82	
8	819698.77	90.00	180.15	11580.00	-8486.37	-229.84	0.00	0.00	8489.48	BLUN 410H PBHL

S6-T23S-R34E SL  
 1975'FNL 1985'FEL  
 S6-T23S-R34E FTP  
 2600'FSL 2200'FEL  
 S7-T23S-R34E PBHL  
 100'FSL 2290'FEL

### Titan Directional Drilling

#### Survey Report

<b>Company:</b>	Kaiser-Francis Oil Company	<b>Local Co-ordinate Reference:</b>	Well Bell Lake Unit North 410H - Slot E
<b>Project:</b>	Permian NM E'83	<b>TVD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Site:</b>	BLUN Pad 8	<b>MD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Well:</b>	Bell Lake Unit North 410H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	#410H OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan #1	<b>Database:</b>	EDM 5k-14

<b>Project</b>	Permian NM E'83		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		Using geodetic scale factor

<b>Site</b>	BLUN Pad 8, Centered on 209H				
<b>Site Position:</b>		<b>Northing:</b>	486,671.88 usft	<b>Latitude:</b>	32° 20' 6.818 N
<b>From:</b>	Map	<b>Easting:</b>	796,516.28 usft	<b>Longitude:</b>	103° 30' 25.691 W
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.44 °

<b>Well</b>	Bell Lake Unit North 410H - Slot E					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	486,761.85 usft	<b>Latitude:</b>	32° 20' 7.709 N
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	796,515.61 usft	<b>Longitude:</b>	103° 30' 25.691 W
<b>Position Uncertainty</b>		0.00 usft	<b>Wellhead Elevation:</b>	usft	<b>Ground Level:</b>	3,462.30 usft

<b>Wellbore</b>	#410H OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2020	11/04/20	6.60	60.03	47,629.88736808

<b>Design</b>	Plan #1				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.00	
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	181.55	

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,150.00	0.00	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Rustler</b>										
1,210.00	0.00	0.00	1,210.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>10 3/4"</b>										
1,350.00	0.00	0.00	1,350.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.75	236.95	1,400.00	-0.18	-0.27	0.19	1.50	1.50	0.00	
1,450.01	1.50	236.95	1,450.00	-0.71	-1.10	0.74	1.50	1.50	0.00	
<b>Salado</b>										
1,500.00	2.25	236.95	1,499.96	-1.61	-2.47	1.67	1.50	1.50	0.00	
1,600.00	3.75	236.95	1,599.82	-4.46	-6.86	4.64	1.50	1.50	0.00	
1,700.00	5.25	236.95	1,699.51	-8.74	-13.43	9.10	1.50	1.50	0.00	
1,750.73	6.01	236.95	1,750.00	-11.45	-17.60	11.93	1.50	1.50	0.00	
<b>Top of Salt</b>										
1,800.00	6.75	236.95	1,798.96	-14.44	-22.19	15.03	1.50	1.50	0.00	
1,816.67	7.00	236.95	1,815.51	-15.53	-23.86	16.17	1.50	1.50	0.00	

### Titan Directional Drilling

#### Survey Report

<b>Company:</b>	Kaiser-Francis Oil Company	<b>Local Co-ordinate Reference:</b>	Well Bell Lake Unit North 410H - Slot E
<b>Project:</b>	Permian NM E'83	<b>TVD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Site:</b>	BLUN Pad 8	<b>MD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Well:</b>	Bell Lake Unit North 410H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	#410H OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan #1	<b>Database:</b>	EDM 5k-14

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,900.00	7.00	236.95	1,898.22	-21.07	-32.38	21.93	0.00	0.00	0.00	
2,000.00	7.00	236.95	1,997.47	-27.71	-42.59	28.86	0.00	0.00	0.00	
2,100.00	7.00	236.95	2,096.73	-34.36	-52.81	35.78	0.00	0.00	0.00	
2,200.00	7.00	236.95	2,195.98	-41.00	-63.02	42.70	0.00	0.00	0.00	
2,300.00	7.00	236.95	2,295.24	-47.65	-73.24	49.62	0.00	0.00	0.00	
2,400.00	7.00	236.95	2,394.49	-54.30	-83.45	56.54	0.00	0.00	0.00	
2,500.00	7.00	236.95	2,493.75	-60.94	-93.67	63.46	0.00	0.00	0.00	
2,600.00	7.00	236.95	2,593.00	-67.59	-103.88	70.38	0.00	0.00	0.00	
2,700.00	7.00	236.95	2,692.26	-74.24	-114.10	77.30	0.00	0.00	0.00	
2,800.00	7.00	236.95	2,791.51	-80.88	-124.31	84.22	0.00	0.00	0.00	
2,900.00	7.00	236.95	2,890.77	-87.53	-134.53	91.14	0.00	0.00	0.00	
3,000.00	7.00	236.95	2,990.02	-94.17	-144.74	98.06	0.00	0.00	0.00	
3,100.00	7.00	236.95	3,089.27	-100.82	-154.96	104.98	0.00	0.00	0.00	
3,200.00	7.00	236.95	3,188.53	-107.47	-165.17	111.90	0.00	0.00	0.00	
3,270.54	7.00	236.95	3,258.54	-112.16	-172.38	116.78	0.00	0.00	0.00	
3,300.00	6.71	236.95	3,287.79	-114.07	-175.33	118.78	1.00	-1.00	0.00	
3,400.00	5.71	236.95	3,387.21	-119.97	-184.39	124.92	1.00	-1.00	0.00	
3,500.00	4.71	236.95	3,486.79	-124.92	-191.99	130.07	1.00	-1.00	0.00	
3,600.00	3.71	236.95	3,586.52	-128.91	-198.14	134.23	1.00	-1.00	0.00	
3,700.00	2.71	236.95	3,686.36	-131.96	-202.82	137.41	1.00	-1.00	0.00	
3,800.00	1.71	236.95	3,786.29	-134.06	-206.05	139.59	1.00	-1.00	0.00	
3,900.00	0.71	236.95	3,886.26	-135.21	-207.81	140.79	1.00	-1.00	0.00	
3,970.54	0.00	0.00	3,956.80	-135.45	-208.18	141.03	1.00	-1.00	0.00	
4,000.00	0.00	0.00	3,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,100.00	0.00	0.00	4,086.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,200.00	0.00	0.00	4,186.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,300.00	0.00	0.00	4,286.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,400.00	0.00	0.00	4,386.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,500.00	0.00	0.00	4,486.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,553.74	0.00	0.00	4,540.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>Base of Salt</b>										
4,600.00	0.00	0.00	4,586.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,700.00	0.00	0.00	4,686.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,800.00	0.00	0.00	4,786.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
4,838.74	0.00	0.00	4,825.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>Lamar</b>										
4,900.00	0.00	0.00	4,886.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,000.00	0.00	0.00	4,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,100.00	0.00	0.00	5,086.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,163.74	0.00	0.00	5,150.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>Bell Canyon</b>										
5,200.00	0.00	0.00	5,186.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,300.00	0.00	0.00	5,286.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,400.00	0.00	0.00	5,386.26	-135.45	-208.18	141.03	0.00	0.00	0.00	

### Titan Directional Drilling

#### Survey Report

<b>Company:</b>	Kaiser-Francis Oil Company	<b>Local Co-ordinate Reference:</b>	Well Bell Lake Unit North 410H - Slot E
<b>Project:</b>	Permian NM E'83	<b>TVD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Site:</b>	BLUN Pad 8	<b>MD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Well:</b>	Bell Lake Unit North 410H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	#410H OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan #1	<b>Database:</b>	EDM 5k-14

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,500.00	0.00	0.00	5,486.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,600.00	0.00	0.00	5,586.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,700.00	0.00	0.00	5,686.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,786.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,886.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,100.00	0.00	0.00	6,086.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,186.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,286.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,388.74	0.00	0.00	6,375.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>Cherry Canyon</b>										
6,400.00	0.00	0.00	6,386.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,486.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,586.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,686.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,786.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,886.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,086.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,186.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,286.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,386.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,486.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,586.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,686.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,786.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,886.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,013.74	0.00	0.00	8,000.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>Brushy Canyon</b>										
8,100.00	0.00	0.00	8,086.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,186.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,288.74	0.00	0.00	8,275.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>Bone Spring</b>										
8,300.00	0.00	0.00	8,286.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,386.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,486.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,586.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,648.74	0.00	0.00	8,635.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>Avalon</b>										
8,700.00	0.00	0.00	8,686.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,786.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,886.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	

### Titan Directional Drilling

#### Survey Report

<b>Company:</b>	Kaiser-Francis Oil Company	<b>Local Co-ordinate Reference:</b>	Well Bell Lake Unit North 410H - Slot E
<b>Project:</b>	Permian NM E'83	<b>TVD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Site:</b>	BLUN Pad 8	<b>MD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Well:</b>	Bell Lake Unit North 410H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	#410H OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan #1	<b>Database:</b>	EDM 5k-14

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,100.00	0.00	0.00	9,086.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,186.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,286.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,386.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,500.00	0.00	0.00	9,486.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,588.74	0.00	0.00	9,575.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>1st Bone Spring</b>										
9,600.00	0.00	0.00	9,586.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,686.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,800.00	0.00	0.00	9,786.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
9,900.00	0.00	0.00	9,886.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,000.00	0.00	0.00	9,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,100.00	0.00	0.00	10,086.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,103.74	0.00	0.00	10,090.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>2nd Bone Spring</b>										
10,200.00	0.00	0.00	10,186.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,300.00	0.00	0.00	10,286.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,400.00	0.00	0.00	10,386.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,500.00	0.00	0.00	10,486.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,600.00	0.00	0.00	10,586.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,700.00	0.00	0.00	10,686.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,713.74	0.00	0.00	10,700.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>3rd Bone Spring Lime</b>										
10,800.00	0.00	0.00	10,786.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,900.00	0.00	0.00	10,886.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
10,920.74	0.00	0.00	10,907.00	-135.45	-208.18	141.03	0.00	0.00	0.00	
<b>7 5/8"</b>										
11,000.00	0.00	0.00	10,986.26	-135.45	-208.18	141.03	0.00	0.00	0.00	
11,020.78	0.00	0.00	11,007.04	-135.45	-208.18	141.03	0.00	0.00	0.00	
11,050.00	2.92	180.15	11,036.25	-136.19	-208.18	141.78	10.00	10.00	0.00	
11,078.84	5.81	180.15	11,065.00	-138.39	-208.18	143.97	10.00	10.00	0.00	
<b>3rd Bone Spring</b>										
11,100.00	7.92	180.15	11,086.01	-140.91	-208.19	146.50	10.00	10.00	0.00	
11,150.00	12.92	180.15	11,135.17	-149.96	-208.21	155.54	10.00	10.00	0.00	
11,200.00	17.92	180.15	11,183.35	-163.25	-208.25	168.83	10.00	10.00	0.00	
11,250.00	22.92	180.15	11,230.20	-180.69	-208.29	186.26	10.00	10.00	0.00	
11,300.00	27.92	180.15	11,275.34	-202.15	-208.35	207.71	10.00	10.00	0.00	
11,350.00	32.92	180.15	11,318.44	-227.46	-208.42	233.02	10.00	10.00	0.00	
11,400.00	37.92	180.15	11,359.18	-256.43	-208.49	261.98	10.00	10.00	0.00	
11,426.90	40.61	180.15	11,380.00	-273.45	-208.53	279.00	10.00	10.00	0.00	
<b>Wolfcamp</b>										
11,450.00	42.92	180.15	11,397.23	-288.84	-208.57	294.38	10.00	10.00	0.00	
11,500.00	47.92	180.15	11,432.31	-324.44	-208.67	329.97	10.00	10.00	0.00	
11,550.00	52.92	180.15	11,464.16	-362.97	-208.77	368.49	10.00	10.00	0.00	

### Titan Directional Drilling

#### Survey Report

<b>Company:</b>	Kaiser-Francis Oil Company	<b>Local Co-ordinate Reference:</b>	Well Bell Lake Unit North 410H - Slot E
<b>Project:</b>	Permian NM E'83	<b>TVD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Site:</b>	BLUN Pad 8	<b>MD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Well:</b>	Bell Lake Unit North 410H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	#410H OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan #1	<b>Database:</b>	EDM 5k-14

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
11,600.00	57.92	180.15	11,492.52	-404.12	-208.87	409.63	10.00	10.00	0.00	
11,650.00	62.92	180.15	11,517.20	-447.59	-208.99	453.09	10.00	10.00	0.00	
11,700.00	67.92	180.15	11,537.99	-493.05	-209.10	498.53	10.00	10.00	0.00	
11,750.00	72.92	180.15	11,554.74	-540.14	-209.23	545.61	10.00	10.00	0.00	
11,800.00	77.92	180.15	11,567.32	-588.52	-209.35	593.97	10.00	10.00	0.00	
11,850.00	82.92	180.15	11,575.63	-637.80	-209.48	643.24	10.00	10.00	0.00	
11,900.00	87.92	180.15	11,579.62	-687.63	-209.61	693.05	10.00	10.00	0.00	
11,920.78	90.00	180.15	11,580.00	-708.40	-209.66	713.82	10.00	10.00	0.00	
12,000.00	90.00	180.15	11,580.00	-787.62	-209.87	793.02	0.00	0.00	0.00	
12,100.00	90.00	180.15	11,580.00	-887.62	-210.13	892.99	0.00	0.00	0.00	
12,200.00	90.00	180.15	11,580.00	-987.62	-210.39	992.96	0.00	0.00	0.00	
12,300.00	90.00	180.15	11,580.00	-1,087.62	-210.65	1,092.93	0.00	0.00	0.00	
12,400.00	90.00	180.15	11,580.00	-1,187.62	-210.91	1,192.90	0.00	0.00	0.00	
12,500.00	90.00	180.15	11,580.00	-1,287.62	-211.17	1,292.87	0.00	0.00	0.00	
12,600.00	90.00	180.15	11,580.00	-1,387.62	-211.43	1,392.84	0.00	0.00	0.00	
12,700.00	90.00	180.15	11,580.00	-1,487.62	-211.68	1,492.81	0.00	0.00	0.00	
12,800.00	90.00	180.15	11,580.00	-1,587.62	-211.94	1,592.78	0.00	0.00	0.00	
12,900.00	90.00	180.15	11,580.00	-1,687.62	-212.20	1,692.75	0.00	0.00	0.00	
13,000.00	90.00	180.15	11,580.00	-1,787.62	-212.46	1,792.72	0.00	0.00	0.00	
13,100.00	90.00	180.15	11,580.00	-1,887.62	-212.72	1,892.69	0.00	0.00	0.00	
13,200.00	90.00	180.15	11,580.00	-1,987.62	-212.98	1,992.66	0.00	0.00	0.00	
13,300.00	90.00	180.15	11,580.00	-2,087.62	-213.24	2,092.63	0.00	0.00	0.00	
13,400.00	90.00	180.15	11,580.00	-2,187.62	-213.50	2,192.60	0.00	0.00	0.00	
13,500.00	90.00	180.15	11,580.00	-2,287.62	-213.76	2,292.57	0.00	0.00	0.00	
13,600.00	90.00	180.15	11,580.00	-2,387.62	-214.02	2,392.54	0.00	0.00	0.00	
13,700.00	90.00	180.15	11,580.00	-2,487.62	-214.28	2,492.51	0.00	0.00	0.00	
13,800.00	90.00	180.15	11,580.00	-2,587.62	-214.54	2,592.48	0.00	0.00	0.00	
13,900.00	90.00	180.15	11,580.00	-2,687.62	-214.80	2,692.45	0.00	0.00	0.00	
14,000.00	90.00	180.15	11,580.00	-2,787.62	-215.06	2,792.42	0.00	0.00	0.00	
14,100.00	90.00	180.15	11,580.00	-2,887.62	-215.32	2,892.39	0.00	0.00	0.00	
14,200.00	90.00	180.15	11,580.00	-2,987.62	-215.58	2,992.36	0.00	0.00	0.00	
14,300.00	90.00	180.15	11,580.00	-3,087.61	-215.84	3,092.33	0.00	0.00	0.00	
14,400.00	90.00	180.15	11,580.00	-3,187.61	-216.10	3,192.30	0.00	0.00	0.00	
14,500.00	90.00	180.15	11,580.00	-3,287.61	-216.36	3,292.27	0.00	0.00	0.00	
14,600.00	90.00	180.15	11,580.00	-3,387.61	-216.61	3,392.24	0.00	0.00	0.00	
14,700.00	90.00	180.15	11,580.00	-3,487.61	-216.87	3,492.21	0.00	0.00	0.00	
14,800.00	90.00	180.15	11,580.00	-3,587.61	-217.13	3,592.18	0.00	0.00	0.00	
14,900.00	90.00	180.15	11,580.00	-3,687.61	-217.39	3,692.15	0.00	0.00	0.00	
15,000.00	90.00	180.15	11,580.00	-3,787.61	-217.65	3,792.12	0.00	0.00	0.00	
15,100.00	90.00	180.15	11,580.00	-3,887.61	-217.91	3,892.09	0.00	0.00	0.00	
15,200.00	90.00	180.15	11,580.00	-3,987.61	-218.17	3,992.06	0.00	0.00	0.00	
15,300.00	90.00	180.15	11,580.00	-4,087.61	-218.43	4,092.03	0.00	0.00	0.00	
15,400.00	90.00	180.15	11,580.00	-4,187.61	-218.69	4,192.00	0.00	0.00	0.00	
15,500.00	90.00	180.15	11,580.00	-4,287.61	-218.95	4,291.97	0.00	0.00	0.00	

### Titan Directional Drilling

#### Survey Report

<b>Company:</b>	Kaiser-Francis Oil Company	<b>Local Co-ordinate Reference:</b>	Well Bell Lake Unit North 410H - Slot E
<b>Project:</b>	Permian NM E'83	<b>TVD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Site:</b>	BLUN Pad 8	<b>MD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Well:</b>	Bell Lake Unit North 410H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	#410H OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan #1	<b>Database:</b>	EDM 5k-14

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,600.00	90.00	180.15	11,580.00	-4,387.61	-219.21	4,391.94	0.00	0.00	0.00	
15,700.00	90.00	180.15	11,580.00	-4,487.61	-219.47	4,491.91	0.00	0.00	0.00	
15,800.00	90.00	180.15	11,580.00	-4,587.61	-219.73	4,591.88	0.00	0.00	0.00	
15,900.00	90.00	180.15	11,580.00	-4,687.61	-219.99	4,691.85	0.00	0.00	0.00	
16,000.00	90.00	180.15	11,580.00	-4,787.61	-220.25	4,791.82	0.00	0.00	0.00	
16,100.00	90.00	180.15	11,580.00	-4,887.61	-220.51	4,891.79	0.00	0.00	0.00	
16,200.00	90.00	180.15	11,580.00	-4,987.61	-220.77	4,991.76	0.00	0.00	0.00	
16,300.00	90.00	180.15	11,580.00	-5,087.61	-221.03	5,091.73	0.00	0.00	0.00	
16,400.00	90.00	180.15	11,580.00	-5,187.61	-221.28	5,191.70	0.00	0.00	0.00	
16,500.00	90.00	180.15	11,580.00	-5,287.61	-221.54	5,291.67	0.00	0.00	0.00	
16,600.00	90.00	180.15	11,580.00	-5,387.61	-221.80	5,391.64	0.00	0.00	0.00	
16,700.00	90.00	180.15	11,580.00	-5,487.61	-222.06	5,491.61	0.00	0.00	0.00	
16,800.00	90.00	180.15	11,580.00	-5,587.61	-222.32	5,591.58	0.00	0.00	0.00	
16,900.00	90.00	180.15	11,580.00	-5,687.61	-222.58	5,691.55	0.00	0.00	0.00	
17,000.00	90.00	180.15	11,580.00	-5,787.61	-222.84	5,791.52	0.00	0.00	0.00	
17,100.00	90.00	180.15	11,580.00	-5,887.61	-223.10	5,891.49	0.00	0.00	0.00	
17,200.00	90.00	180.15	11,580.00	-5,987.61	-223.36	5,991.46	0.00	0.00	0.00	
17,300.00	90.00	180.15	11,580.00	-6,087.60	-223.62	6,091.43	0.00	0.00	0.00	
17,400.00	90.00	180.15	11,580.00	-6,187.60	-223.88	6,191.40	0.00	0.00	0.00	
17,500.00	90.00	180.15	11,580.00	-6,287.60	-224.14	6,291.37	0.00	0.00	0.00	
17,600.00	90.00	180.15	11,580.00	-6,387.60	-224.40	6,391.34	0.00	0.00	0.00	
17,700.00	90.00	180.15	11,580.00	-6,487.60	-224.66	6,491.31	0.00	0.00	0.00	
17,800.00	90.00	180.15	11,580.00	-6,587.60	-224.92	6,591.28	0.00	0.00	0.00	
17,900.00	90.00	180.15	11,580.00	-6,687.60	-225.18	6,691.25	0.00	0.00	0.00	
18,000.00	90.00	180.15	11,580.00	-6,787.60	-225.44	6,791.22	0.00	0.00	0.00	
18,100.00	90.00	180.15	11,580.00	-6,887.60	-225.70	6,891.19	0.00	0.00	0.00	
18,200.00	90.00	180.15	11,580.00	-6,987.60	-225.96	6,991.16	0.00	0.00	0.00	
18,300.00	90.00	180.15	11,580.00	-7,087.60	-226.21	7,091.13	0.00	0.00	0.00	
18,400.00	90.00	180.15	11,580.00	-7,187.60	-226.47	7,191.10	0.00	0.00	0.00	
18,500.00	90.00	180.15	11,580.00	-7,287.60	-226.73	7,291.07	0.00	0.00	0.00	
18,600.00	90.00	180.15	11,580.00	-7,387.60	-226.99	7,391.04	0.00	0.00	0.00	
18,700.00	90.00	180.15	11,580.00	-7,487.60	-227.25	7,491.01	0.00	0.00	0.00	
18,800.00	90.00	180.15	11,580.00	-7,587.60	-227.51	7,590.98	0.00	0.00	0.00	
18,900.00	90.00	180.15	11,580.00	-7,687.60	-227.77	7,690.95	0.00	0.00	0.00	
19,000.00	90.00	180.15	11,580.00	-7,787.60	-228.03	7,790.92	0.00	0.00	0.00	
19,100.00	90.00	180.15	11,580.00	-7,887.60	-228.29	7,890.89	0.00	0.00	0.00	
19,200.00	90.00	180.15	11,580.00	-7,987.60	-228.55	7,990.86	0.00	0.00	0.00	
19,300.00	90.00	180.15	11,580.00	-8,087.60	-228.81	8,090.83	0.00	0.00	0.00	
19,400.00	90.00	180.15	11,580.00	-8,187.60	-229.07	8,190.80	0.00	0.00	0.00	
19,500.00	90.00	180.15	11,580.00	-8,287.60	-229.33	8,290.77	0.00	0.00	0.00	
19,600.00	90.00	180.15	11,580.00	-8,387.60	-229.59	8,390.74	0.00	0.00	0.00	
19,698.77	90.00	180.15	11,580.00	-8,486.37	-229.84	8,489.48	0.00	0.00	0.00	

### Titan Directional Drilling

#### Survey Report

<b>Company:</b>	Kaiser-Francis Oil Company	<b>Local Co-ordinate Reference:</b>	Well Bell Lake Unit North 410H - Slot E
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<b>Site:</b>	BLUN Pad 8	<b>MD Reference:</b>	est.GL+KB @ 3488.00usft (planning)
<b>Well:</b>	Bell Lake Unit North 410H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	#410H OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Plan #1	<b>Database:</b>	EDM 5k-14

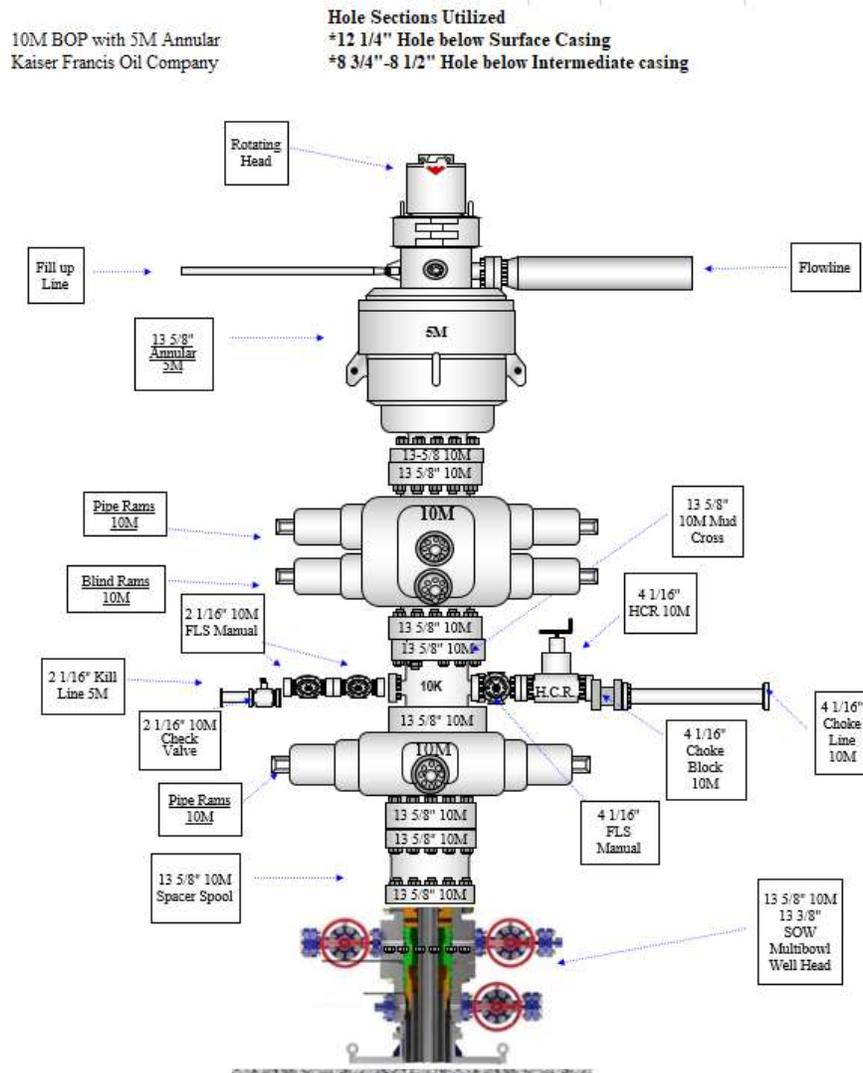
Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
1,210.00	1,210.00	10 3/4"	10-3/4	13-1/2	
10,920.74	10,907.00	7 5/8"	7-5/8	9-7/8	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,150.00	1,150.00	Rustler		0.00		
1,450.01	1,450.00	Salado		0.00		
1,750.73	1,750.00	Top of Salt		0.00		
4,553.74	4,540.00	Base of Salt		0.00		
4,838.74	4,825.00	Lamar		0.00		
5,163.74	5,150.00	Bell Canyon		0.00		
6,388.74	6,375.00	Cherry Canyon		0.00		
8,013.74	8,000.00	Brushy Canyon		0.00		
8,288.74	8,275.00	Bone Spring		0.00		
8,648.74	8,635.00	Avalon		0.00		
9,588.74	9,575.00	1st Bone Spring		0.00		
10,103.74	10,090.00	2nd Bone Spring		0.00		
10,713.74	10,700.00	3rd Bone Spring Lime		0.00		
11,078.84	11,065.00	3rd Bone Spring		0.00		
11,426.90	11,380.00	Wolfcamp		0.00		

### Kaiser Francis Oil Co. 10K Annular Variance Request

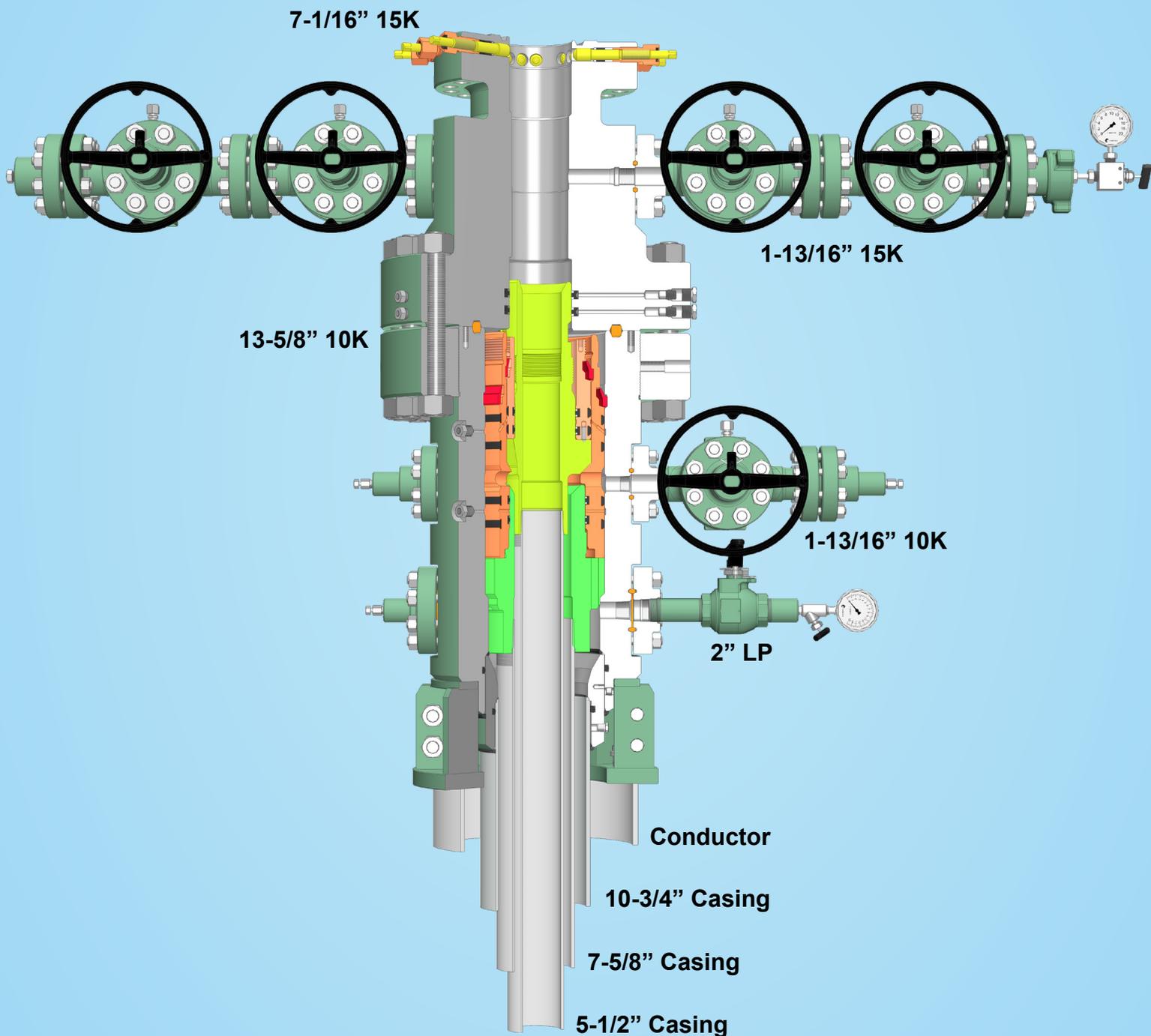
Kaiser Francis Oil Co. request a variance to use a 5K psi annular BOP with a 10K BOP stack. Attached are Kaiser Francis Oil Co. minimum processes required to assure a proper shut-in while drilling, tripping, open hole, and moving BHA through the BOPs. A minimum of one well control drill will be performed weekly per tour, to regulate compliance with well control procedures and plans. Drills will be determined by operations, and will variate on drills conducted. Drills will consist of but are not limited to pit, trip, open hole, and choke drills. This well control plan will be available for review to all rig personnel. A copy of well control plan will be located in the Kaiser Francis Oil Co. representative's office on location, and on the rig floor during drilling operations. All BOP equipment will be tested per Onshore O&G Order No. 2 with the exception of the 5K annular which will be tested to 70% of it rated working pressure.

#### A. BOP Diagram





# 13-5/8" 10K MN-DS Wellhead



Kaiser-Francis Oil Company

1678248

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# SUPO Data Report

01/22/2021

APD ID: 10400054189

Submission Date: 02/11/2020

Highlighted data reflects the most recent changes

Operator Name: KAISER FRANCIS OIL COMPANY

Well Name: BELL LAKE UNIT NORTH

Well Number: 410H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

BLUN\_410H\_Existing\_Roads\_20200211112730.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

### ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

## Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

BLUN\_410H\_Access\_Road\_20200211112745.pdf

New road type: RESOURCE

Length: 1137 Feet

Width (ft.): 30

Max slope (%): 2

Max grade (%): 2

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 20

New road access erosion control: Road construction requirements and regular maintenance would alleviate potential impacts to the access road from water erosion damage.

New road access plan or profile prepared? N

New road access plan attachment:

Access road engineering design? N

Access road engineering design attachment:

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Turnout?** N

**Access surfacing type:** OTHER

**Access topsoil source:** BOTH

**Access surfacing type description:** Native caliche

**Access onsite topsoil source depth:** 6

**Offsite topsoil source description:** BLM's caliche pit in SWSW Section 22-T24-R34E or NENE Section 20-T23S-R33E.

**Onsite topsoil removal process:** The top 6 inches of topsoil is pushed off and stockpiled along the side of the location. An approximate 160 X 160 area is used within the proposed well site to remove caliche. Subsoil is removed and stockpiled within the pad site to build the location and road. Then subsoil is pushed back in the hole and caliche is spread accordingly across proposed access road.

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

### Drainage Control

**New road drainage crossing:** OTHER

**Drainage Control comments:** Proposed access road will be crowned and ditched and constructed of 6 inch rolled and compacted caliche. Water will be diverted where necessary to avoid ponding, maintain good drainage, and to be consistent with local drainage patterns.

**Road Drainage Control Structures (DCS) description:** The ditches will be 3' wide with 3:1 slopes

**Road Drainage Control Structures (DCS) attachment:**

### Access Additional Attachments

### Section 3 - Location of Existing Wells

**Existing Wells Map?** YES

**Attach Well map:**

BLUN\_410H\_1\_Mile\_Wells\_Map\_20200211112806.pdf

BLUN\_410H\_1\_MILE\_WELLS\_20200211112806.pdf

### Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan?** DEFER

**Estimated Production Facilities description:** Production facilities are planned for the south side of pad. Plan for initial wells: 2-1000 bbl water tanks and 5 -1000 bbl oil tanks, a temporary 6X20 horizontal 3-phase sep, a 48 X 10 3-phase sep, a 8 X 20 heater treater and a 48X 10 2-phase sep

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

### Section 5 - Location and Types of Water Supply

#### Water Source Table

**Water source type:** OTHER

**Describe type:** Brine Water

**Water source use type:** INTERMEDIATE/PRODUCTION CASING

**Source latitude:**

**Source longitude:**

**Source datum:**

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:** TRUCKING

**Source land ownership:** PRIVATE

**Source transportation land ownership:** OTHER

**Describe transportation land ownership:** Source transportation land ownership is a mixture of Federal, State and County.

**Water source volume (barrels):** 20000

**Source volume (acre-feet):** 2.57786193

**Source volume (gal):** 840000

**Water source type:** OTHER

**Describe type:** FRESH WATER

**Water source use type:** STIMULATION  
OTHER  
SURFACE CASING

**Describe use type:** ROAD/PAD CONSTRUCTION AND

**Source latitude:**

**Source longitude:**

**Source datum:**

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:** TRUCKING

**Source land ownership:** PRIVATE

**Source transportation land ownership:** OTHER

**Describe transportation land ownership:** Source transportation land ownership is a mixture of Federal, State and County.

**Water source volume (barrels):** 250000

**Source volume (acre-feet):** 32.223274

**Source volume (gal):** 10500000

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Water source and transportation map:**

BLUN\_Pad\_8\_Wtr\_Source\_Map\_20200206081912.pdf

**Water source comments:** Source transportation land ownership is a mixture of Federal, State and County.

**New water well?** N

**New Water Well Info**

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):**

**Well casing type:**

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

**Section 6 - Construction Materials**

**Using any construction materials:** YES

**Construction Materials description:** On site caliche will be used for construction if sufficient. In the event insufficient quantities of caliche are available onsite, caliche will be trucked in from BLM's caliche pit in SWSW Section 22-T24-R34E or NENE Section 20-T23S-R33E.

**Construction Materials source location attachment:**

**Section 7 - Methods for Handling Waste**

**Waste type:** DRILLING

**Waste content description:** Drilling fluids and cuttings

**Amount of waste:** 3900 barrels

**Waste disposal frequency :** Weekly

**Safe containment description:** All drilling fluids will be stored safely and disposed of properly



**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Reserve pit liner specifications and installation description**

**Cuttings Area**

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** Y

**Description of cuttings location** Cuttings will be stored in roll off bins and hauled to R360 located in Section 27-T20S-R32E on US 62/180 near Halfway.

**Cuttings area length (ft.)**

**Cuttings area width (ft.)**

**Cuttings area depth (ft.)**

**Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**WCuttings area liner**

**Cuttings area liner specifications and installation description**

**Section 8 - Ancillary Facilities**

**Are you requesting any Ancillary Facilities?:** N

**Ancillary Facilities attachment:**

**Comments:**

**Section 9 - Well Site Layout**

**Well Site Layout Diagram:**

BLUN\_410H\_Wellsite\_Layout\_20200211112911.pdf

BLUN\_Pad\_8\_Drilling\_Layout\_20200827115122.pdf

**Comments:**

**Section 10 - Plans for Surface Reclamation**

**Type of disturbance:** New Surface Disturbance

**Multiple Well Pad Name:** NORTH BELL LAKE UNIT

**Multiple Well Pad Number:** 8

**Recontouring attachment:**

BLUN\_410H\_IR\_20200211112928.pdf

**Drainage/Erosion control construction:** During construction proper erosion control methods will be used to control erosion, runoff and siltation of the surrounding area.

**Drainage/Erosion control reclamation:** Proper erosion control methods will be used on the area to control erosion, runoff and siltation of the surrounding area.

Operator Name: KAISER FRANCIS OIL COMPANY

Well Name: BELL LAKE UNIT NORTH

Well Number: 410H

<b>Well pad proposed disturbance (acres):</b> 5.83	<b>Well pad interim reclamation (acres):</b> 0.91	<b>Well pad long term disturbance (acres):</b> 4.92
<b>Road proposed disturbance (acres):</b> 0.783	<b>Road interim reclamation (acres):</b> 0	<b>Road long term disturbance (acres):</b> 0.783
<b>Powerline proposed disturbance (acres):</b> 0	<b>Powerline interim reclamation (acres):</b> 0	<b>Powerline long term disturbance (acres):</b> 0
<b>Pipeline proposed disturbance (acres):</b> 0	<b>Pipeline interim reclamation (acres):</b> 0	<b>Pipeline long term disturbance (acres):</b> 0
<b>Other proposed disturbance (acres):</b> 0	<b>Other interim reclamation (acres):</b> 0	<b>Other long term disturbance (acres):</b> 0
<b>Total proposed disturbance:</b> 6.613	<b>Total interim reclamation:</b> 0.91	<b>Total long term disturbance:</b> 5.703

**Disturbance Comments:**

**Reconstruction method:** The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

**Topsoil redistribution:** Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations

**Soil treatment:** To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

**Existing Vegetation at the well pad:** The historic climax plant community is a grassland dominated by black grama, dropseeds, and blue stems with sand sage and shinnery oak distributed evenly throughout. Current landscape displays mesquite, shinnery oak, yucca, desert sage, fourwing saltbush, snakeweed, and bunch grasses

**Existing Vegetation at the well pad attachment:**

**Existing Vegetation Community at the road:** Refer to "Existing Vegetation at the well pad"

**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:** Refer to "Existing Vegetation at the well pad"

**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:** None

**Existing Vegetation Community at other disturbances attachment:**

**Non native seed used?** N

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** N

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?** N

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Seed harvest description:**

**Seed harvest description attachment:**

**Seed Management**

**Seed Table**

**Seed Summary**

**Total pounds/Acre:**

Seed Type	Pounds/Acre
-----------	-------------

**Seed reclamation attachment:**

**Operator Contact/Responsible Official Contact Info**

**First Name:**

**Last Name:**

**Phone:**

**Email:**

**Seedbed prep:**

**Seed BMP:**

**Seed method:**

**Existing invasive species?** N

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** No invasive species present. Standard regular maintenance to maintain a clear location and road.

**Weed treatment plan attachment:**

**Monitoring plan description:** Identify areas supporting weeds prior to construction; prevent the introduction and spread of weeds from construction equipment during construction; and contain weed seeds and propagules by preventing segregated topsoil from being spread to adjacent areas. No invasive species present. Standard regular maintenance to maintain a clear location and road.

**Monitoring plan attachment:**

**Success standards:** To maintain all disturbed areas as per Gold Book standards

**Pit closure description:** N/A

**Pit closure attachment:**

**Section 11 - Surface Ownership**

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** STATE GOVERNMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:** NM STATE LAND OFFICE, 602 N CANAL ST B, CARLSBAD, NM 88220

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** NEW ACCESS ROAD

**Describe:**

**Surface Owner:** STATE GOVERNMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:** NM STATE LAND OFFICE, 602 N CANAL STE B, CARLSBAD NM 88220

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Section 12 - Other Information**

**Right of Way needed?** N

**Use APD as ROW?**

**ROW Type(s):**

**ROW Applications**

**SUPO Additional Information:**

**Use a previously conducted onsite?** Y

**Previous Onsite information:** Onsite conducted 10/24/2019 by Nik MacPhee (BLM), Eric Hansen (Kaiser-Francis) and Frank Jaramillo (Madron Surveying).

**Other SUPO Attachment**



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# PWD Data Report

01/22/2021

**APD ID:** 10400054189

**Submission Date:** 02/11/2020

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Well Type:** OIL WELL

**Well Work Type:** Drill

## Section 1 - General

**Would you like to address long-term produced water disposal?** NO

## Section 2 - Lined Pits

**Would you like to utilize Lined Pit PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Lined pit PWD on or off channel:**

**Lined pit PWD discharge volume (bbl/day):**

**Lined pit specifications:**

**Pit liner description:**

**Pit liner manufacturers information:**

**Precipitated solids disposal:**

**Decribe precipitated solids disposal:**

**Precipitated solids disposal permit:**

**Lined pit precipitated solids disposal schedule:**

**Lined pit precipitated solids disposal schedule attachment:**

**Lined pit reclamation description:**

**Lined pit reclamation attachment:**

**Leak detection system description:**

**Leak detection system attachment:**

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Lined pit Monitor description:**

**Lined pit Monitor attachment:**

**Lined pit: do you have a reclamation bond for the pit?**

**Is the reclamation bond a rider under the BLM bond?**

**Lined pit bond number:**

**Lined pit bond amount:**

**Additional bond information attachment:**

**Section 3 - Unlined Pits**

**Would you like to utilize Unlined Pit PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD disturbance (acres):**

**PWD surface owner:**

**Unlined pit PWD on or off channel:**

**Unlined pit PWD discharge volume (bbl/day):**

**Unlined pit specifications:**

**Precipitated solids disposal:**

**Describe precipitated solids disposal:**

**Precipitated solids disposal permit:**

**Unlined pit precipitated solids disposal schedule:**

**Unlined pit precipitated solids disposal schedule attachment:**

**Unlined pit reclamation description:**

**Unlined pit reclamation attachment:**

**Unlined pit Monitor description:**

**Unlined pit Monitor attachment:**

**Do you propose to put the produced water to beneficial use?**

**Beneficial use user confirmation:**

**Estimated depth of the shallowest aquifer (feet):**

**Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?**

**TDS lab results:**

**Geologic and hydrologic evidence:**

**State authorization:**

**Unlined Produced Water Pit Estimated percolation:**

**Unlined pit: do you have a reclamation bond for the pit?**

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Is the reclamation bond a rider under the BLM bond?**

**Unlined pit bond number:**

**Unlined pit bond amount:**

**Additional bond information attachment:**

**Section 4 - Injection**

**Would you like to utilize Injection PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Injection PWD discharge volume (bbl/day):**

**Injection well mineral owner:**

**Injection well type:**

**Injection well number:**

**Injection well name:**

**Assigned injection well API number?**

**Injection well API number:**

**Injection well new surface disturbance (acres):**

**Minerals protection information:**

**Mineral protection attachment:**

**Underground Injection Control (UIC) Permit?**

**UIC Permit attachment:**

**Section 5 - Surface Discharge**

**Would you like to utilize Surface Discharge PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Surface discharge PWD discharge volume (bbl/day):**

**Surface Discharge NPDES Permit?**

**Surface Discharge NPDES Permit attachment:**

**Surface Discharge site facilities information:**

**Surface discharge site facilities map:**

**Section 6 - Other**

**Would you like to utilize Other PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD discharge volume (bbl/day):**

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Other PWD type description:**

**Other PWD type attachment:**

**Have other regulatory requirements been met?**

**Other regulatory requirements attachment:**



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Bond Info Data Report

01/22/2021

**APD ID:** 10400054189

**Submission Date:** 02/11/2020

Highlighted data  
reflects the most  
recent changes

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

[Show Final Text](#)

**Well Type:** OIL WELL

**Well Work Type:** Drill

## Bond Information

**Federal/Indian APD:** FED

**BLM Bond number:** WYB000055

**BIA Bond number:**

**Do you have a reclamation bond?** NO

**Is the reclamation bond a rider under the BLM bond?**

**Is the reclamation bond BLM or Forest Service?**

**BLM reclamation bond number:**

**Forest Service reclamation bond number:**

**Forest Service reclamation bond attachment:**

**Reclamation bond number:**

**Reclamation bond amount:**

**Reclamation bond rider amount:**

**Additional reclamation bond information attachment:**



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

## GAS CAPTURE PLAN

Date: 01/26/2020

Original Operator & OGRID No.: Kaiser-Francis Oil Company, 12361  
 Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

### Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Bell Lake Unit North 209H		6-23S-34E		2000	0	
Bell Lake Unit North 210H		6-23S-34E		2000	0	
Bell Lake Unit North 309H		6-23S-34E		2000	0	
Bell Lake Unit North 310H		6-23S-34E		2000	0	
Bell Lake Unit North 409H		6-23S-34E		2000	0	
Bell Lake Unit North 410H		6-23S-34E	<b>30-025-48520</b>	2000	0	

### Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Targa and will be connected to Targa low/high pressure gathering system located in Lea County, New Mexico. It will require 11,000' of pipeline to connect the facility to low/high pressure gathering system. Kaiser-Francis Oil Company provides (periodically) to Targa a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Kaiser-Francis Oil Company and Targa have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Targa Processing Plant located in Sec. 36, Twn. 19S, Rng. 36E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Targa system at that time. Based on current information, it is Kaiser-Francis Oil Company's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Pressure Rating (PSI):** 5M

**Rating Depth:** 13000

**Equipment:** A 5M system will be installed according to Onshore Order #2 consisting of an Annular Preventer, BOP with two rams, a blind ram and safety valves and appropriate handles located on the rig floor. BOP will be equipped with 2 side outlets (choke side shall be a minimum 3 line, and kill side will be a minimum 2 line). Kill line will be installed with (2) valves and a check valve (2 min) of proper pressure rating for the system. Remote kill line (2 min) will be installed and ran to the outer edge of the substructure and be unobstructed. A manual and hydraulic valve (3 min) will be installed on the choke line, 3 chokes will be used with one being remotely controlled. Fill up line will be installed above the uppermost preventer. Pressure gauge of proper pressure rating will be installed on choke manifold. Upper and lower kelly cocks will be utilized with handles readily available in plain sight. A float sub will be available at all times. All connections subject to well pressure will be flanged, welded, or clamped.

**Requesting Variance?** YES

**Variance request:** Flex Hose Variance MultiBowl Wellhead

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional and tested.

**Choke Diagram Attachment:**

BLUN\_410H\_Choke\_Manifold\_20200211111434.pdf

**BOP Diagram Attachment:**

Cactus\_Flex\_Hose\_16C\_Certification\_20200206080210.pdf

Annular\_BOP\_Variance\_Request\_20200211071732.pdf

BLUN\_410H\_BOP\_20200211111452.pdf

BLUN\_410H\_Wellhead\_20200211111453.pdf

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1210	0	1210	3462	2252	1210	J-55	40.5	ST&C	2.8	5.5	DRY	8.6	DRY	12.8
2	INTERMEDIATE	9.875	7.625	NEW	API	N	0	10920	0	10907		-7445	10920	HCP-110	29.7	LT&C	1.3	1.9	DRY	2.4	DRY	2.9
3	PRODUCTION	6.75	5.5	NEW	API	N	0	19699	0	11580		-8118	19699	P-110	20	OTHER - USS Eagle SFH	1.8	2	DRY	2.7	DRY	3.1

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

**Casing Attachments**

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**Casing ID:** 1      **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

BLUN\_410H\_Casing\_Assumptions\_20200211112144.pdf

---

**Casing ID:** 2      **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

BLUN\_410H\_Casing\_Assumptions\_20200211111538.pdf

---

**Casing ID:** 3      **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

5.5\_x\_20\_P110\_HP\_USS\_EAGLE\_SFH\_Performance\_Sheet\_20200211072216.pdf

BLUN\_410H\_Casing\_Assumptions\_20200211112105.pdf

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**Section 4 - Cement**

**Operator Name:** KAISER FRANCIS OIL COMPANY

**Well Name:** BELL LAKE UNIT NORTH

**Well Number:** 410H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1210	583	1.72	13.5	1008	50	ExtendaCem	Poly E-Flake

INTERMEDIATE	Lead		0	1092 0	826	2.73	11	2256	25	NeoCem	Extender
INTERMEDIATE	Tail		0	1092 0	564	1.2	15.6	675	25	Halcem	none
PRODUCTION	Lead		9000	1969 9	840	1.22	14.5	1027	15	VersaCem	Halad

### Section 5 - Circulating Medium

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with Onshore Order #2:**

**Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all time.

**Describe the mud monitoring system utilized:** PVT/Pason/Visual Monitoring

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1090 7	1158 0	OIL-BASED MUD	10	12							
1210	1090 7	OTHER : Diesel- Brine Emulsion	8.8	9.2							
0	1210	OTHER : Fresh Water	8.4	9							

Date: 2/22/2021

To: NMOCD

From: Charlotte Van Valkenburg

Re: Closed-Loop System

It is the intention of Kaiser-Francis Oil Company to use a closed-loop system during drilling of the following well:

Bell Lake Unit North 410H  
Sec. 6-23S-34E  
Lea Co., NM



Charlotte Van Valkenburg  
Mgr., Regulatory Compliance  
Kaiser-Francis Oil Company

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 18523

**CONDITIONS OF APPROVAL**

Operator:	KAISER-FRANCIS OIL CO	P.O. Box 21468	Tulsa, OK74121	OGRID:	12361	Action Number:	18523	Action Type:	FORM 3160-3
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OCD Reviewer	Condition
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string