

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5113-21
7. Lease Name or Unit Agreement Name SAN JUAN 32-8 UNIT SWD
8. Well Number 301
9. OGRID Number 372171
10. Pool name or Wildcat Morrison Bluff Entrada

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>L</u> : <u>1643</u> feet from the <u>South</u> line and <u>1006</u> feet from the <u>West</u> line Section <u>16</u> Township <u>31N</u> Range <u>08W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6621' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> MIT	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests to perform an MIT on the subject well per the attached procedure and wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 2/23/2021

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (505) 324-5122

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 2/23/2021
 Conditions of Approval (if any):



Hilcorp Energy Company
SAN JUAN 32-8 UNIT 301 SWD
MIT - Notice of Intent
API # 3004527935

PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H₂S present prior to beginning operations. If H₂S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations**
2. Notify BLM / NMOCD at least 48 hours prior to conducting the MIT.
3. Record current wellhead pressures, ND existing piping on casing valve
4. RU pump truck, pressure test surface equipment and wellhead to 1000 psi
5. Load well and pressure test packer at 8227' to 550 psi, hold for 30 minutes and chart on a 2 hour chart. Monitor tubing and surface casing pressures during the test.
6. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.



Hilcorp Energy Company SAN JUAN 32-8 UNIT 301 SWD

MIT - Notice of Intent
API #: 3004527935

WBD - CURRENT



Schematic - Current

Well Name: SAN JUAN 32-8 UNIT #301 SWD

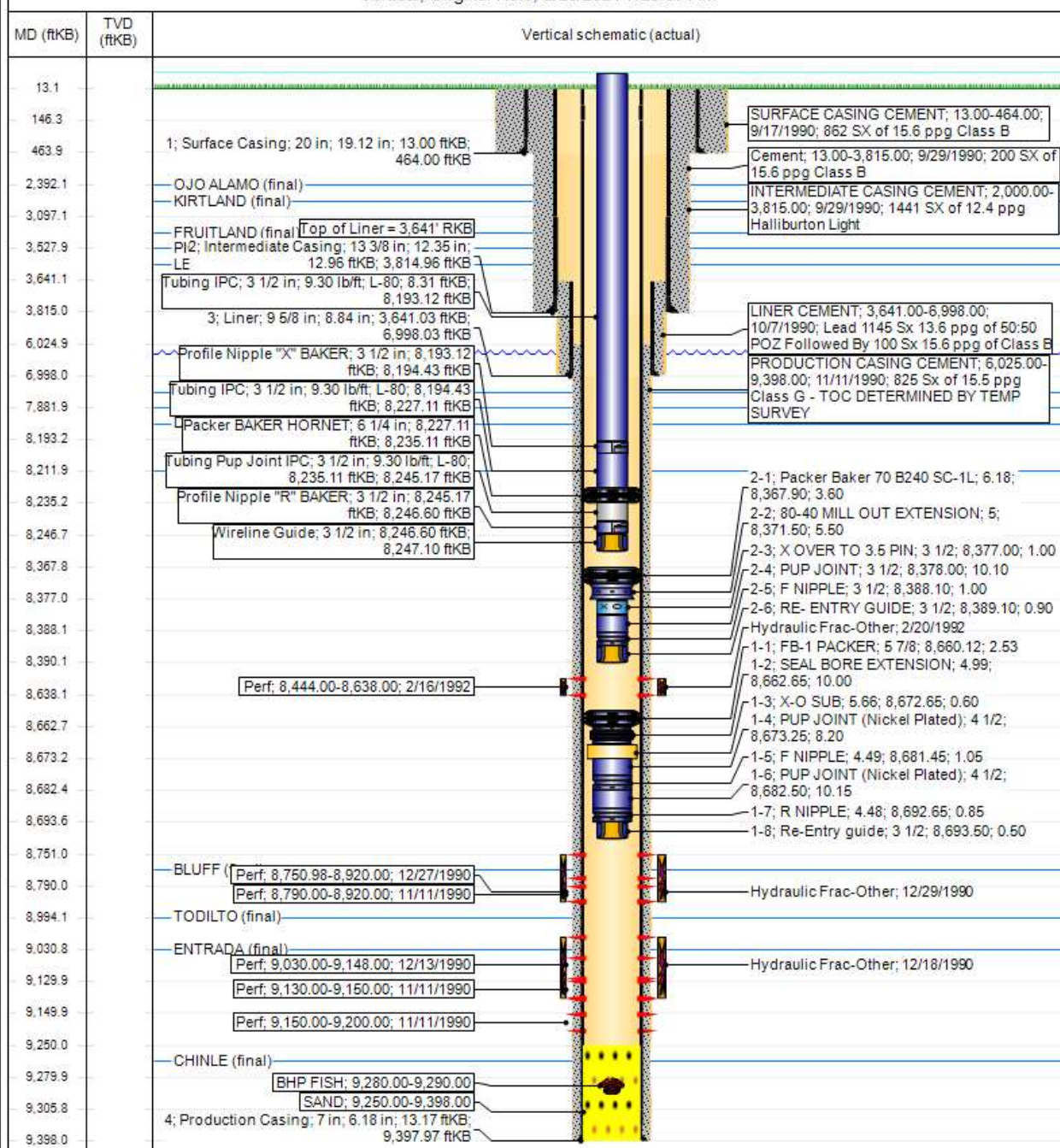
API / UWI 3004527935	Surface Legal Location 016-031N-008W-L	Field Name SWD; MORRISON-BLUFF-ENTRA	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KBRT Elevation (ft) 6,634.00	KB-Ground Distance (ft) 13.00	Original Spud Date 9/14/1990 00:00	Rig Release Date 12/27/1990 00:00	PSTD (All) (ft/KB)	Total Depth All (TVD) (ft/KB)

Most Recent Job

Job Category WELL INTERVENTION	Primary Job Type TUBING REPAIR	Secondary Job Type	Actual Start Date 7/1/2011	End Date 7/28/2011
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TD: 9,398.0

Vertical, Original Hole, 2/23/2021 7:29:57 AM



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Report Printed: 2/23/2021

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18583

CONDITIONS OF APPROVAL

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX77002			OGRID: 372171	Action Number: 18583	Action Type: C-103X
OCD Reviewer	Condition				
mkuehling	A bradenhead test is required prior to MIT and a kill check after - this well is located in a good cell service area - witness can be made through facetime. The chart will need to be emailed to me in pdf format shortly after testing and then it will be sent to Engineering in Santa Fe.. Approval or failure will be determined thereafter.				