

¹ Operator name and Address XTO Energy, Inc. 6401 Holiday Hill Rd, Bldg 5, Midland, Texas 79707		² OGRID Number 5380
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-4558945596	⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220
⁷ Property Code 326209	⁸ Property Name Ross Draw 25-36 Federal	⁹ Well Number 123H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	25	26S	29E		170	North	2131	West	Eddy

¹¹ Bottom Hole Location

UL or lot no. L2	Section 36	Township 26S	Range 29E	Lot Idn	Feet from the 229	North/South line South	Feet from the 2024	East/West line West	County Eddy
¹² Use Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining Company LP	O
	6500 Trowbridge Dr, El Paso, TX 79905-3402	
5380	XTO Energy Inc.	O
	6401 Holiday Hill Rd Bldg 5, Midland, TX 79707	
5380	XTO Energy Inc.	G
	6401 Holiday Hill Rd Bldg 5, Midland, TX 79707	

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
03/29/19	01/17/20	17,0119' MD/ 10,308' TVD	17018 MD / 10308' TVD	10726' - 16,879' MD	
²⁷ Hole Size	²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement
17.5"	13.375, J55, 54.5#		630'		1480 sx Class C
12.25"	9.625", L80, 40#		3008'		2319 Class C
8.75"	7" HCP110, 32#		10,745'		606 sx C / 260 sx H
6"	4.5", CYP110 13.5#		9600' - 17019'		536 sx H

V. Well Test Data	2.875", L80, tbg	9555'
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³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
01/18/20	01/18/20	02/29/20	24 hrs	956	1560
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	1544	2780	6089		FL

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Tracie J. Cherry		Approved by: 	
Title: Regulatory Coordinator		Title: BUSINESS OP. SPEC.	
E-mail Address: tracie_cherry@xtoenergy.com		Approval Date: 02/24/2021	
Date: 09/21/20	Phone: 432-221-7379		

NMOCD Rec'd: 9/21/2020

Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-45596	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAM
⁴ Property Code 324930	⁵ Property Name ROSS DRAW 25-36 FED COM	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 123H ⁹ Elevation 2,960'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26 S	29 E		170	NORTH	2,131	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	36	26 S	29 E		229	SOUTH	2,024	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
447.9			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED
FROM DATA FURNISHED BY XTO ENERGY

[illegible]

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **04/04/19** thru **06/19/19** conduct or supervise the taking of a **MWD Survey** from a depth of **143'** to a depth of **17019'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **XTO Energy Inc** for the **Ross Draw 25-36 Fed East 123H** API No. **30-015-45596** in **Eddy County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

Larry
Wright

Digitally signed
by Larry Wright
Date:
2019.12.19
14:07:47 -06'00'

13901 Hwy 105W, Conroe, Texas
77304
PH 936-539-9602



Wellbenders

End Of Well Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well ROSS DRAW 25-36 FED 123H
Project:	Eddy County, NM (Nad-27 / East Zone)	TVD Reference:	2960+24 @ 2984.00usft (Hercules)
Site:	Ross Draw 25-36 Fed East	MD Reference:	2960+24 @ 2984.00usft (Hercules)
Well:	ROSS DRAW 25-36 FED 123H	North Reference:	Grid
Wellbore:	ROSS DRAW 25-36 FED 123H	Survey Calculation Method:	Minimum Curvature
Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Project	Eddy County, NM (Nad-27 / East Zone)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Ross Draw 25-36 Fed East		
Site Position:		Northing:	371,027.10 usft
From:	Map	Easting:	622,374.30 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in
		Latitude:	32.019453
		Longitude:	-103.938489
		Grid Convergence:	0.209 °

Well		ROSS DRAW 25-36 FED 123H				
Well Position	+N/-S	0.00 usft	Northing:	371,030.90 usft	Latitude:	32.019463
	+E/-W	0.00 usft	Easting:	622,434.60 usft	Longitude:	-103.938294
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	2,960.00 usft

Wellbore	ROSS DRAW 25-36 FED 123H				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	6/4/2019	6.896	59.791	47,579.96452255

Design	ROSS DRAW 25-36 FED 123H			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	184.52

Survey Program	Date	6/21/2019		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
143.00	17,019.00	Survey #1 (ROSS DRAW 25-36 FED 123H)	MWD+IGRF	OWSG MWD + IGRF or WMM



Wellbenders

End Of Well Report

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Wellbore:	ROSS DRAW 25-36 FED 123H	Survey Calculation Method:	Minimum Curvature
Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Survey									
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
143.00	1.58	247.00	142.98	-0.77	-1.81	0.91	143.00	247.00	1.10
234.00	2.20	215.80	233.93	-2.68	-3.99	2.98	91.00	228.78	1.30
315.00	2.51	210.70	314.87	-5.46	-5.81	5.90	81.00	213.08	0.46
408.00	2.42	201.00	407.78	-9.05	-7.55	9.61	93.00	205.94	0.46
500.00	2.68	187.20	499.69	-12.99	-8.52	13.63	92.00	193.75	0.72
585.00	2.81	189.00	584.59	-17.02	-9.09	17.69	85.00	188.12	0.18
671.00	2.51	188.99	670.50	-20.97	-9.71	21.67	86.00	189.00	0.35
766.00	1.58	195.32	765.44	-24.28	-10.39	25.03	95.00	191.43	1.01
860.00	0.48	218.79	859.42	-25.84	-10.97	26.63	94.00	200.73	1.23
954.00	1.10	338.14	953.42	-25.31	-11.56	26.14	94.00	312.32	1.49
1,049.00	1.32	351.33	1,048.40	-23.38	-12.06	24.26	95.00	345.34	0.37
1,144.00	1.41	345.60	1,143.37	-21.17	-12.52	22.09	95.00	348.37	0.17
1,239.00	1.58	338.00	1,238.34	-18.82	-13.30	19.81	95.00	341.58	0.27
1,335.00	1.49	331.30	1,334.30	-16.50	-14.39	17.58	96.00	334.75	0.21
1,429.00	1.71	313.00	1,428.27	-14.47	-16.01	15.69	94.00	321.52	0.59
1,522.00	1.41	326.10	1,521.23	-12.58	-17.66	13.93	93.00	318.92	0.50
1,616.00	1.41	333.92	1,615.20	-10.58	-18.81	12.03	94.00	330.01	0.20
1,711.00	1.19	12.25	1,710.18	-8.56	-19.12	10.04	95.00	351.40	0.92
1,805.00	1.41	14.53	1,804.16	-6.49	-18.62	7.94	94.00	13.49	0.24
1,900.00	1.32	12.70	1,899.13	-4.29	-18.09	5.70	95.00	13.65	0.11
1,991.00	1.41	52.32	1,990.10	-2.58	-16.97	3.91	91.00	33.19	1.02
2,090.00	1.58	62.61	2,089.07	-1.21	-14.79	2.37	99.00	57.76	0.32
2,185.00	1.58	63.84	2,184.04	-0.03	-12.46	1.01	95.00	63.23	0.04
2,280.00	1.32	68.32	2,279.00	0.95	-10.26	-0.14	95.00	65.88	0.30
2,373.00	0.70	64.28	2,371.99	1.59	-8.76	-0.90	93.00	66.92	0.67
2,468.00	1.40	89.24	2,466.97	1.86	-7.07	-1.30	95.00	80.98	0.86



Wellbenders

End Of Well Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well ROSS DRAW 25-36 FED 123H
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Well:	ROSS DRAW 25-36 FED 123H	North Reference:	Grid
Wellbore:	ROSS DRAW 25-36 FED 123H	Survey Calculation Method:	Minimum Curvature
Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
2,562.00	2.68	96.27	2,560.91	1.63	-3.74	-1.34	94.00	93.86	1.38
2,657.00	2.51	97.50	2,655.81	1.12	0.53	-1.16	95.00	96.86	0.19
2,752.00	2.59	91.70	2,750.72	0.79	4.74	-1.16	95.00	94.55	0.28
2,847.00	2.29	81.94	2,845.64	0.99	8.76	-1.68	95.00	87.12	0.54
2,941.00	2.59	83.08	2,939.55	1.51	12.73	-2.51	94.00	82.55	0.32
3,045.00	2.15	79.83	3,043.46	2.13	16.98	-3.47	104.00	81.61	0.44
3,121.00	1.27	89.23	3,119.43	2.40	19.23	-3.91	76.00	83.32	1.21
3,215.00	0.57	351.41	3,213.42	2.87	20.20	-4.46	94.00	63.89	1.55
3,311.00	2.15	339.02	3,309.39	5.03	19.48	-6.55	96.00	341.61	1.66
3,406.00	2.51	340.69	3,404.31	8.65	18.16	-10.06	95.00	339.92	0.39
3,501.00	2.64	344.73	3,499.21	12.73	16.89	-14.02	95.00	342.76	0.23
3,595.00	2.42	340.34	3,593.12	16.69	15.66	-17.87	94.00	342.63	0.31
3,690.00	2.55	341.74	3,688.03	20.58	14.32	-21.65	95.00	341.06	0.15
3,784.00	1.76	324.25	3,781.97	23.74	12.82	-24.68	94.00	334.61	1.08
3,878.00	1.76	314.76	3,875.92	25.93	10.95	-26.71	94.00	319.50	0.31
3,971.00	1.71	307.12	3,968.88	27.77	8.83	-28.38	93.00	311.00	0.25
4,065.00	1.41	312.04	4,062.84	29.39	6.86	-29.84	94.00	309.34	0.35
4,158.00	1.58	305.01	4,155.81	30.89	4.96	-31.19	93.00	308.32	0.27
4,254.00	0.66	313.09	4,251.79	32.03	3.47	-32.20	96.00	307.39	0.97
4,348.00	0.40	316.52	4,345.79	32.64	2.85	-32.76	94.00	314.38	0.28
4,442.00	0.31	292.35	4,439.79	32.97	2.39	-33.06	94.00	305.99	0.18
4,536.00	0.70	289.98	4,533.78	33.27	1.61	-33.29	94.00	290.71	0.42
4,629.00	0.57	272.40	4,626.78	33.48	0.61	-33.42	93.00	282.10	0.25
4,724.00	0.57	277.94	4,721.77	33.56	-0.33	-33.43	95.00	275.17	0.06
4,819.00	0.53	194.09	4,816.77	33.20	-0.90	-33.03	95.00	237.89	0.77
4,913.00	0.66	185.83	4,910.77	32.24	-1.06	-32.06	94.00	189.51	0.17
5,008.00	0.57	195.49	5,005.76	31.24	-1.24	-31.05	95.00	190.31	0.14



Wellbenders

End Of Well Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well ROSS DRAW 25-36 FED 123H
Project:	Eddy County, NM (Nad-27 / East Zone)	TVD Reference:	2960+24 @ 2984.00usft (Hercules)
Site:	Ross Draw 25-36 Fed East	MD Reference:	2960+24 @ 2984.00usft (Hercules)
Well:	ROSS DRAW 25-36 FED 123H	North Reference:	Grid
Wellbore:	ROSS DRAW 25-36 FED 123H	Survey Calculation Method:	Minimum Curvature
Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
5,100.00	0.62	183.89	5,097.75	30.31	-1.40	-30.10	92.00	189.45	0.14	
5,194.00	1.01	181.26	5,191.75	28.97	-1.45	-28.77	94.00	182.26	0.42	
5,289.00	0.75	175.10	5,286.73	27.51	-1.42	-27.32	95.00	178.64	0.29	
5,383.00	0.97	166.23	5,380.72	26.13	-1.18	-25.95	94.00	170.10	0.27	
5,478.00	0.75	175.46	5,475.71	24.73	-0.93	-24.58	95.00	170.25	0.27	
5,572.00	0.88	179.41	5,569.70	23.39	-0.88	-23.25	94.00	177.59	0.15	
5,666.00	0.97	166.58	5,663.69	21.90	-0.69	-21.77	94.00	172.68	0.24	
5,760.00	1.10	173.35	5,757.68	20.23	-0.40	-20.13	94.00	170.18	0.19	
5,855.00	1.14	170.62	5,852.66	18.39	-0.14	-18.32	95.00	171.96	0.07	
5,950.00	1.58	159.28	5,947.63	16.23	0.48	-16.22	95.00	164.03	0.54	
6,045.00	1.49	150.67	6,042.60	13.93	1.55	-14.01	95.00	155.10	0.26	
6,139.00	1.32	180.55	6,136.57	11.78	2.14	-11.91	94.00	164.69	0.79	
6,234.00	1.49	189.87	6,231.54	9.47	1.91	-9.59	95.00	185.49	0.30	
6,329.00	1.27	187.41	6,326.51	7.21	1.57	-7.31	95.00	188.74	0.24	
6,424.00	1.41	185.30	6,421.49	5.00	1.32	-5.09	95.00	186.30	0.16	
6,520.00	1.49	195.32	6,517.46	2.62	0.88	-2.68	96.00	190.45	0.28	
6,613.00	1.14	234.96	6,610.43	0.92	-0.19	-0.91	93.00	212.39	1.02	
6,707.00	1.23	242.96	6,704.41	-0.07	-1.86	0.22	94.00	239.11	0.20	
6,800.00	0.84	310.02	6,797.40	-0.09	-3.27	0.34	93.00	269.37	1.28	
6,894.00	0.97	328.47	6,891.39	1.03	-4.21	-0.70	94.00	319.91	0.34	
6,988.00	1.19	309.75	6,985.37	2.34	-5.38	-1.90	94.00	318.15	0.44	
7,083.00	1.23	320.04	7,080.35	3.75	-6.79	-3.20	95.00	314.98	0.23	
7,177.00	1.14	311.07	7,174.33	5.14	-8.14	-4.48	94.00	315.73	0.22	
7,272.00	1.89	321.09	7,269.30	6.98	-9.84	-6.18	95.00	317.32	0.83	
7,367.00	1.54	344.64	7,364.26	9.43	-11.16	-8.52	95.00	331.65	0.82	
7,461.00	1.63	323.90	7,458.22	11.72	-12.29	-10.72	94.00	333.97	0.61	
7,556.00	0.79	313.27	7,553.20	13.26	-13.56	-12.16	95.00	320.43	0.91	



Wellbenders

End Of Well Report

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Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
7,649.00	1.27	309.93	7,646.18	14.37	-14.82	-13.15	93.00	311.21	0.52	
7,743.00	1.54	19.54	7,740.16	16.22	-15.19	-14.98	94.00	348.56	1.72	
7,838.00	0.75	38.79	7,835.14	17.91	-14.38	-16.72	95.00	25.82	0.91	
7,932.00	0.97	139.07	7,929.14	17.79	-13.47	-16.67	94.00	97.64	1.41	
8,026.00	1.10	157.09	8,023.12	16.36	-12.60	-15.32	94.00	148.65	0.37	
8,122.00	1.45	172.29	8,119.10	14.31	-12.07	-13.31	96.00	165.74	0.50	
8,217.00	0.22	213.95	8,214.09	12.96	-12.02	-11.98	95.00	177.47	1.36	
8,310.00	0.70	286.46	8,307.08	12.98	-12.66	-11.94	93.00	271.14	0.72	
8,405.00	2.24	325.92	8,402.05	14.68	-14.26	-13.51	95.00	316.83	1.85	
8,499.00	3.78	327.07	8,495.92	18.80	-16.97	-17.41	94.00	326.64	1.64	
8,594.00	4.31	341.92	8,590.68	24.82	-19.78	-23.19	95.00	334.98	1.23	
8,688.00	4.62	354.31	8,684.40	31.95	-21.25	-30.17	94.00	348.33	1.08	
8,782.00	3.78	353.87	8,778.15	38.80	-21.96	-36.95	94.00	354.11	0.89	
8,875.00	2.95	345.17	8,870.99	44.16	-22.90	-42.22	93.00	350.06	1.05	
8,970.00	3.38	350.45	8,965.84	49.28	-23.99	-47.24	95.00	347.99	0.55	
9,064.00	3.60	346.67	9,059.67	54.89	-25.13	-52.74	94.00	348.50	0.34	
9,159.00	4.09	345.79	9,154.45	61.07	-26.65	-58.78	95.00	346.20	0.52	
9,252.00	4.13	354.58	9,247.22	67.62	-27.78	-65.22	93.00	350.21	0.68	
9,347.00	5.49	0.38	9,341.88	75.57	-28.07	-73.13	95.00	357.89	1.52	
9,441.00	4.44	358.79	9,435.53	83.71	-28.12	-81.23	94.00	359.67	1.13	
9,535.00	4.31	354.14	9,529.25	90.86	-28.56	-88.33	94.00	356.50	0.40	
9,659.00	4.44	263.61	9,653.01	94.96	-33.81	-92.00	124.00	308.02	5.01	
9,690.00	7.16	237.68	9,683.86	93.80	-36.63	-90.62	31.00	247.56	11.97	
9,722.00	10.64	232.41	9,715.47	90.93	-40.66	-87.44	32.00	234.53	11.16	
9,753.00	14.37	231.97	9,745.72	86.81	-45.96	-82.92	31.00	232.16	12.04	
9,785.00	17.58	229.07	9,776.49	81.20	-52.74	-76.79	32.00	230.38	10.33	
9,816.00	19.43	223.00	9,805.88	74.36	-59.80	-69.41	31.00	225.89	8.61	



Wellbenders

End Of Well Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well ROSS DRAW 25-36 FED 123H
Project:	Eddy County, NM (Nad-27 / East Zone)	TVD Reference:	2960+24 @ 2984.00usft (Hercules)
Site:	Ross Draw 25-36 Fed East	MD Reference:	2960+24 @ 2984.00usft (Hercules)
Well:	ROSS DRAW 25-36 FED 123H	North Reference:	Grid
Wellbore:	ROSS DRAW 25-36 FED 123H	Survey Calculation Method:	Minimum Curvature
Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
9,847.00	21.63	213.60	9,834.92	65.82	-66.48	-60.38	31.00	218.06	12.76	
9,878.00	23.47	204.46	9,863.56	55.44	-72.20	-49.58	31.00	208.85	12.75	
9,910.00	25.71	197.78	9,892.66	43.03	-76.96	-36.83	32.00	200.98	11.15	
9,941.00	28.09	192.07	9,920.31	29.48	-80.54	-23.05	31.00	194.81	11.32	
9,989.00	32.53	183.72	9,961.76	5.53	-83.74	1.08	48.00	187.62	12.73	
10,035.00	36.62	183.28	9,999.62	-20.52	-85.33	27.18	46.00	183.49	8.91	
10,082.00	39.78	183.63	10,036.55	-49.53	-87.08	56.24	47.00	183.46	6.74	
10,128.00	44.35	184.46	10,070.70	-80.26	-89.27	87.04	46.00	184.06	10.01	
10,175.00	46.77	186.00	10,103.60	-113.67	-92.33	120.59	47.00	185.25	5.66	
10,222.00	48.53	186.71	10,135.26	-148.19	-96.18	155.31	47.00	186.36	3.91	
10,269.00	49.01	186.71	10,166.24	-183.30	-100.31	190.63	47.00	186.71	1.02	
10,316.00	49.58	186.44	10,196.89	-218.69	-104.39	226.24	47.00	186.57	1.29	
10,364.00	51.08	186.71	10,227.53	-255.39	-108.62	263.16	48.00	186.58	3.15	
10,411.00	54.59	186.71	10,255.92	-292.59	-113.00	300.58	47.00	186.71	7.47	
10,459.00	58.86	185.83	10,282.25	-332.47	-117.37	340.68	48.00	186.26	9.03	
10,506.00	63.43	185.39	10,304.93	-373.42	-121.39	381.83	47.00	185.61	9.76	
10,554.00	67.87	185.30	10,324.71	-416.95	-125.46	425.54	48.00	185.34	9.25	
10,601.00	72.66	185.12	10,340.58	-461.00	-129.48	469.77	47.00	185.21	10.20	
10,649.00	75.91	185.83	10,353.58	-506.99	-133.89	515.96	48.00	185.48	6.92	
10,696.00	80.26	186.18	10,363.28	-552.71	-138.70	561.92	47.00	186.01	9.28	
10,801.00	86.09	186.28	10,375.75	-656.30	-150.01	666.09	105.00	186.23	5.55	
10,896.00	89.20	186.37	10,379.65	-750.64	-160.47	760.95	95.00	186.33	3.28	
10,990.00	91.05	185.82	10,379.45	-844.10	-170.45	854.91	94.00	186.10	2.05	
11,084.00	91.11	185.55	10,377.68	-937.62	-179.76	948.87	94.00	185.69	0.29	
11,179.00	91.33	184.93	10,375.66	-1,032.20	-188.43	1,043.84	95.00	185.24	0.69	
11,273.00	90.66	183.94	10,374.02	-1,125.90	-195.70	1,137.82	94.00	184.43	1.27	
11,367.00	90.97	185.33	10,372.69	-1,219.58	-203.29	1,231.81	94.00	184.63	1.51	



Wellbenders

End Of Well Report

Company: XTO Energy
Project: Eddy County, NM (Nad-27 / East Zone)
Site: Ross Draw 25-36 Fed East
Well: ROSS DRAW 25-36 FED 123H
Wellbore: ROSS DRAW 25-36 FED 123H
Design: ROSS DRAW 25-36 FED 123H

Local Co-ordinate Reference: Well ROSS DRAW 25-36 FED 123H
TVD Reference: 2960+24 @ 2984.00usft (Hercules)
MD Reference: 2960+24 @ 2984.00usft (Hercules)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
11,461.00	91.22	184.35	10,370.89	-1,313.23	-211.22	1,325.79	94.00	184.84	1.08	
11,556.00	91.39	185.40	10,368.73	-1,407.86	-219.29	1,420.76	95.00	184.87	1.12	
11,650.00	90.63	183.33	10,367.07	-1,501.57	-226.45	1,514.74	94.00	184.36	2.35	
11,744.00	90.29	183.41	10,366.31	-1,595.40	-231.97	1,608.72	94.00	183.37	0.37	
11,839.00	89.54	183.29	10,366.45	-1,690.24	-237.52	1,703.70	95.00	183.35	0.80	
11,933.00	92.17	182.37	10,365.05	-1,784.11	-242.16	1,797.64	94.00	182.83	2.96	
12,028.00	91.98	182.42	10,361.61	-1,878.96	-246.13	1,892.51	95.00	182.40	0.21	
12,122.00	91.78	182.40	10,358.53	-1,972.83	-250.08	1,986.40	94.00	182.41	0.21	
12,216.00	90.97	181.89	10,356.27	-2,066.73	-253.60	2,080.29	94.00	182.14	1.02	
12,311.00	90.71	181.73	10,354.88	-2,161.67	-256.60	2,175.17	95.00	181.81	0.32	
12,405.00	92.06	182.14	10,352.61	-2,255.59	-259.77	2,269.05	94.00	181.93	1.50	
12,500.00	91.86	182.46	10,349.36	-2,350.46	-263.58	2,363.92	95.00	182.30	0.40	
12,595.00	90.83	182.12	10,347.13	-2,445.36	-267.38	2,458.82	95.00	182.29	1.14	
12,689.00	91.41	183.11	10,345.29	-2,539.24	-271.66	2,552.75	94.00	182.61	1.22	
12,783.00	89.93	182.38	10,344.19	-2,633.12	-276.16	2,646.70	94.00	182.74	1.76	
12,877.00	94.98	186.72	10,340.17	-2,726.69	-283.60	2,740.56	94.00	184.55	7.08	
12,972.00	90.32	186.27	10,335.77	-2,820.95	-294.33	2,835.37	95.00	186.49	4.93	
13,067.00	88.64	185.55	10,336.64	-2,915.44	-304.12	2,930.34	95.00	185.91	1.92	
13,161.00	90.07	183.80	10,337.69	-3,009.11	-311.78	3,024.32	94.00	184.67	2.40	
13,256.00	91.13	183.33	10,336.70	-3,103.92	-317.68	3,119.30	95.00	183.57	1.22	
13,350.00	90.83	183.20	10,335.09	-3,197.75	-323.04	3,213.27	94.00	183.26	0.35	
13,445.00	90.80	182.16	10,333.74	-3,292.64	-327.48	3,308.21	95.00	182.68	1.10	
13,539.00	89.71	181.28	10,333.32	-3,386.59	-330.30	3,402.09	94.00	181.72	1.49	
13,634.00	91.05	183.48	10,332.69	-3,481.50	-334.24	3,497.02	95.00	182.38	2.71	
13,728.00	91.16	183.86	10,330.88	-3,575.29	-340.26	3,590.99	94.00	183.67	0.42	
13,822.00	89.54	182.28	10,330.31	-3,669.15	-345.29	3,684.95	94.00	183.07	2.41	
13,917.00	91.08	182.85	10,329.79	-3,764.05	-349.54	3,779.89	95.00	182.56	1.73	



Wellbenders

End Of Well Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well ROSS DRAW 25-36 FED 123H
Project:	Eddy County, NM (Nad-27 / East Zone)	TVD Reference:	2960+24 @ 2984.00usft (Hercules)
Site:	Ross Draw 25-36 Fed East	MD Reference:	2960+24 @ 2984.00usft (Hercules)
Well:	ROSS DRAW 25-36 FED 123H	North Reference:	Grid
Wellbore:	ROSS DRAW 25-36 FED 123H	Survey Calculation Method:	Minimum Curvature
Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
14,011.00	88.42	180.89	10,330.20	-3,857.99	-352.61	3,873.77	94.00	181.87	3.51	
14,105.00	88.70	181.36	10,332.56	-3,951.94	-354.46	3,967.58	94.00	181.13	0.58	
14,200.00	90.83	181.65	10,332.95	-4,046.90	-356.95	4,062.44	95.00	181.51	2.26	
14,294.00	89.57	181.04	10,332.63	-4,140.87	-359.16	4,156.29	94.00	181.34	1.49	
14,389.00	91.36	182.23	10,331.85	-4,235.82	-361.87	4,251.17	95.00	181.63	2.26	
14,483.00	92.62	184.32	10,328.59	-4,329.60	-367.23	4,345.08	94.00	183.27	2.60	
14,577.00	90.49	183.38	10,326.04	-4,423.35	-373.54	4,439.03	94.00	183.85	2.48	
14,671.00	92.65	185.47	10,323.46	-4,517.03	-380.79	4,532.99	94.00	184.42	3.20	
14,765.00	91.67	184.85	10,319.92	-4,610.58	-389.24	4,626.91	94.00	185.16	1.23	
14,859.00	91.95	185.19	10,316.95	-4,704.17	-397.46	4,720.86	94.00	185.02	0.47	
14,954.00	91.47	185.53	10,314.12	-4,798.71	-406.33	4,815.81	95.00	185.36	0.62	
15,048.00	89.68	184.09	10,313.17	-4,892.37	-414.21	4,909.80	94.00	184.81	2.44	
15,143.00	89.45	184.09	10,313.89	-4,987.12	-420.99	5,004.79	95.00	184.09	0.24	
15,238.00	88.98	184.50	10,315.20	-5,081.85	-428.10	5,099.78	95.00	184.29	0.66	
15,332.00	88.22	184.68	10,317.49	-5,175.52	-435.62	5,193.75	94.00	184.59	0.83	
15,427.00	89.62	184.04	10,319.28	-5,270.22	-442.84	5,288.73	95.00	184.36	1.62	
15,521.00	89.87	185.03	10,319.70	-5,363.93	-450.27	5,382.73	94.00	184.54	1.09	
15,616.00	90.88	185.71	10,319.08	-5,458.51	-459.16	5,477.71	95.00	185.37	1.28	
15,710.00	89.87	185.44	10,318.46	-5,552.06	-468.29	5,571.70	94.00	185.57	1.11	
15,805.00	90.32	185.81	10,318.31	-5,646.60	-477.61	5,666.68	95.00	185.62	0.61	
15,899.00	89.85	186.31	10,318.17	-5,740.07	-487.53	5,760.64	94.00	186.06	0.73	
15,993.00	88.25	183.50	10,319.73	-5,833.70	-495.57	5,854.62	94.00	184.91	3.44	
16,088.00	89.71	183.21	10,321.42	-5,928.52	-501.12	5,949.58	95.00	183.35	1.57	
16,182.00	91.44	182.61	10,320.47	-6,022.39	-505.90	6,043.53	94.00	182.91	1.95	
16,277.00	90.38	182.24	10,318.97	-6,117.30	-509.91	6,138.45	95.00	182.42	1.18	
16,371.00	91.75	182.10	10,317.22	-6,211.21	-513.47	6,232.36	94.00	182.17	1.47	
16,465.00	90.27	181.48	10,315.56	-6,305.15	-516.41	6,326.23	94.00	181.79	1.71	



Wellbenders

End Of Well Report

Company:	XTO Energy	Local Co-ordinate Reference:	Well ROSS DRAW 25-36 FED 123H
Project:	Eddy County, NM (Nad-27 / East Zone)	TVD Reference:	2960+24 @ 2984.00usft (Hercules)
Site:	Ross Draw 25-36 Fed East	MD Reference:	2960+24 @ 2984.00usft (Hercules)
Well:	ROSS DRAW 25-36 FED 123H	North Reference:	Grid
Wellbore:	ROSS DRAW 25-36 FED 123H	Survey Calculation Method:	Minimum Curvature
Design:	ROSS DRAW 25-36 FED 123H	Database:	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
16,559.00	92.06	181.80	10,313.65	-6,399.08	-519.10	6,420.09	94.00	181.64	1.93	
16,654.00	92.28	182.42	10,310.05	-6,493.95	-522.59	6,514.94	95.00	182.11	0.69	
16,748.00	91.64	181.45	10,306.84	-6,587.84	-525.77	6,608.79	94.00	181.93	1.24	
16,843.00	90.88	181.77	10,304.75	-6,682.78	-528.43	6,703.64	95.00	181.61	0.87	
16,937.00	88.22	180.67	10,305.49	-6,776.75	-530.43	6,797.47	94.00	181.22	3.06	
16,964.00	87.91	180.91	10,306.40	-6,803.73	-530.81	6,824.40	27.00	180.79	1.45	
17,019.00	87.91	180.91	10,308.41	-6,858.68	-531.68	6,879.25	55.00	180.91	0.00	
Final Station Closure Distance= 6879.26 /Direction= 184.43 - Projection to Bit: 17019.00' MD/ 10308.41' TVD - TD: Latitude = 32.000613 / Longitude = -103.940090 - TD: Y= 364172.22 / X= 621902.92										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
17,019.00	10,308.41	-6,858.68	-531.68	Final Station Closure Distance= 6879.26 /Direction= 184.43	
17,019.00	10,308.41	-6,858.68	-531.68	Projection to Bit: 17019.00' MD/ 10308.41' TVD	
17,019.00	10,308.41	-6,858.68	-531.68	TD: Latitude = 32.000613 / Longitude = -103.940090	
17,019.00	10,308.41	-6,858.68	-531.68	TD: Y= 364172.22 / X= 621902.92	

Checked By: _____ Approved By: _____ Date: _____

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Rec'd: 9/21/2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____				5. Lease Serial No. NMNM35607	
2. Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com				6. If Indian, Allottee or Tribe Name	
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T26S R29E Mer NMP At surface NENW 170FNL 2131FWL 32.019588 N Lat, 103.938775 W Lon Sec 25 T26S R29E Mer NMP At top prod interval reported below NENW 742FNL 2021FWL 32.017989 N Lat, 103.939239 W Lon Sec 36 T26S R29E Mer NMP At total depth Lot 2 229FSL 2024FWL 32.000739 N Lat, 103.940570 W Lon				8. Lease Name and Well No. ROSS DRAW 25 36 FEDERAL COM 123H 9. API Well No. 30-015-45596-00-S1	
14. Date Spudded 03/29/2019				15. Date T.D. Reached 06/19/2019	
16. Date Completed ☐ D & A ☒ Ready to Prod. 01/17/2020				10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS) 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R29E Mer NMP 12. County or Parish EDDY 13. State NM	
17. Elevations (DF, KB, RT, GL)* 2960 GL				18. Total Depth: MD 17019 TVD 10308	
19. Plug Back T.D.: MD 17018 TVD 10308				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	630		1480		0	1
12.250	9.625 J55	40.0	0	3008		2319		0	432
8.750	7.000 HCP110	32.0	0	10745		1344		0	60
6.000	4.500 CYP-110	13.5	9600	17019		536		9600	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9555	9550						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10726	16879	10726 TO 16879		1968	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10726 TO 16879	633,038 BBLS FLUID, 15,497,064 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2020			→						FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
								POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2020	02/29/2020	24	→	1544.0	6089.0	2780.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		1560.0		1544	6089	2780		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509868 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	432 1275 2906 3109 6905 10078	1275 2906 3109 6905 10078 10308	SALT SALT SH, SS; OIL, WTR, GAS SS, LS; OIL, WTR, GAS SH; OIL, WTR, GAS	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP	423 1275 2906 3111 6907 10139

32. Additional remarks (include plugging procedure):

KOP = 9616'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #509868 Verified by the BLM Well Information System.

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by VIOLETA BURKE on 06/17/2020 (20VB0296SE)

Name (please print) CHERYL ROWELLTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 04/06/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #509868

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM35607	NMNM35607
Agreement:		
Operator:	XTO ENERGY INC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Well Name: Number:	ROSS DRAW 25-36 FED COM 123H	ROSS DRAW 25 36 FEDERAL COM 123H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 25 T26S R29E Mer NMP	Sec 25 T26S R29E Mer NMP
Surf Loc:	NENW 170FNL 2131FWL 32.019588 N Lat, 103.938775 W Lon	NENW 170FNL 2131FWL 32.019588 N Lat, 103.938775 W Lon
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	RCB/GR/CCL	RCB GR CCL
Producing Intervals - Formations:	PURPLE SAGE; WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18848

CONDITIONS OF APPROVAL

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Building #5 Midland, TX79707	OGRID: 5380	Action Number: 18848	Action Type: C-104C
OCD Reviewer abustamante	Condition None		