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Received by OC	CD: 2/25/2021 8:	39:02 AM					Page 1 o	
Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					ON Expire 5 Lease Serial No	DRM APPROVED MB No. 1004-0137 res: October 31, 2021 IltipleSee Attached		
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or			
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				N/A			
	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreen	ment, Name and/or No.	
1. Type of Well						NMNM-71024X		
Oi						8. Well Name and No. RJ UnitSee Attached		
2. Name of Opera	^{ator} Spur Energy Pa	rtners LLC				9. API Well No. MultipleSee Attached		
3a. Address 965	55 Katy Freeway, Su uston, TX 77024		3b. Phone No. (432) 685-43	(include area cod 85	le)	10. Field and Pool or Exploratory Area Grayburg Jackson; SR-Q-G-SA		
4. Location of We	ell (Footage, Sec., T., F	R.,M., or Survey Description)			11. Country or Parish, S	State	
MultipleSee	Attached					Eddy County, NM		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INI	DICATE NATURI	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF	SUBMISSION			ТҮ	PE OF AC	TION		
✓ Notice of I	✓ Notice of Intent Acidize ✓ Alter Casing			en aulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequen	nt Report	Casing Repair	=	Construction		omplete 🗸 Other		
	ndonment Notice	Change Plans		and Abandon Back		porarily Abandon er Disposal	Successor of Operator	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLMBAR. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed one testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) This is notification of Change of Operator for the attached referenced RJ Unit well list. Spur Energy Partners LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described. Bond Coverage: BLM Bond Number: NMB001783 Change of Operator Effective: 11/01/2019 Former Operator: COG Operating LLC See Conditions of Approval 								
14. I hereby certif	that the foregoing is Robyn M. Ru	true and correct. Name (Pr	inted/Typed)	Agent				
				Title				
Signature	Signature Date 02/10/2021						21	
		THE SPACE	E FOR FED	ERAL OR SI				
Approved by		here m/						

Jennifer Zamenery	Title Petroleum Engineer	Date 02/17/2021
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office REO	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	RFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RJ Unit Wells

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Unit of CAAgreement	Lease Serial No	API Well No	Well Name
NMNM71024X	NMLC028775B	3001503155	RJ UT #101
NMNM71024X	NMLC028775B	3001503140	RJ UT #102
NMNM71024X	NMLC028775B	3001503164	RJ UT #104
NMNM71024X	NMLC028775B	3001503153	RJ UT #106
NMNM71024X	NMLC028775B	3001503177	RJ UT #107
NMNM71024X	NMLC028775B	3001531127	RJ UT #108
NMNM71024X	NMLC028775B	3001503152	RJ UT #110
NMNM71024X	NMLC028775B	3001503154	RJ UT #111
NMNM71024X	NMLC028775B	3001503151	RJ UT #112
NMNM71024X	NMLC028775B	3001531210	RJ UT #113
NMNM71024X	NMLC028775A	3001503145	RJ UT #115
NMNM71024X	NMLC028775A	3001503144	RJ UT #117
NMNM71024X	NMLC028775B	3001503156	RJ UT #118
NMNM71024X	NMLC028775A	3001503146	RJ UT #119
NMNM71024X	NMLC028775A	3001531128	RJ UT #122
NMNM71024X	NMLC028775A	3001503765	RJ UT #124
NMNM71024X	NMLC028775B	3001503786	RJ UT #127
NMNM71024X	NMLC028775B	3001503780	RJ UT #129
NMNM71024X	NMLC028775B	3001534624	RJ UT #132
NMNM71024X	NMLC028775B	3001534625	RJ UT #133
NMNM71024X	NMLC028775B	3001534573	RJ UT #134
NMNM71024X	NMLC028775A	3001534580	RJ UT #135
NMNM71024X	NMLC028775A	3001534976	RJ UT #138
NMNM71024X	NMLC028775A	3001534977	RJ UT #140
NMNM71024X	NMLC028775B	3001537140	RJ UT #141
NMNM71024X	NMLC028775B	3001537138	RJ UT #143

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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain $1 \frac{1}{2}$ times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

COMMENTS

Action 18918

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr. Sonto Eo. NM 87605

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS					
	OGR				

Operator: COG OPERATING LLC 60	0 W Illinois Ave	Midland, TX79701	OGRID:	229137	Action Number: 18918	Action Type: C-103X
				220101	10010	0 100/
Created By Comment			Comment Date			
agarcia Accepted for Record			03/10/2021			

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 18918

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:					OGRID:	Action Number:	Action Type:
(COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701		229137	18918	C-103X
OCD Review	wer			Cond	ition		
jagarcia				None			