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|---|---------------------------------|--|---|------------------|-------------------------------------|--|-----------------------------|--|------------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | Form C-105 Revised April 3, 2017 | | | | | |
| 1. WELL API NO. 30-025-43311 | | | | | | | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | |
| 3. State Oil & Gas Lease No. | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | 5. Lease Name or Unit Agreement Name Thistle Unit | | |
| | | | | | | | | 6. Well Number: 110H | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P. | | | | | | | | 9. OGRID 6137 | | |
| 10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102 | | | | | | | | 11. Pool name or Wildcat TRIPLE X; BONE SPRING 59900 | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | C | 22 | 23S | 33E | | 335 | FNL | 1340 | FWL | LEA |
| BH: | E | 27 | 23S | 33E | | 2635 | FNL | 1197 | FWL | LEA |
| 13. Date Spudded 3/22/18 | 14. Date T.D. Reached 4/6/18 | | 15. Date Rig Released 4/8/18 | | | 16. Date Completed (Ready to Produce) 7/20/18 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3711' | | |
| 18. Total Measured Depth of Well 17,203' MD, 9736' TVD | | | 19. Plug Back Measured Depth 17,101' | | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run CBL | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 9867'-17,056' Bone Spring | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13 3/8" | | 54.5# | | 1412' | | 17 1/2" | | 1770sx cmt, Circ 1225 bbls | | |
| 9 5/8" | | 40# | | 5339' | | 12 1/4" | | 1635sx cmt, circ 794bbls | | |
| 5 1/2" | | 17# | | 17,188' | | 8 3/4" & 8-1/2" | | 1995 sx CJC, circ 0 | | TOC 1608' |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | SIZE | DEPTH SET | | PACKER SET | |
| | | | | | | 2-7/8" L-80 | 9309' | | | |
| 26. Perforation record (interval, size, and number) 9867' - 17,056', 906 holes | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | 9867 - 17,056' | | Acidize and frac in 30 stages. See detailed summary attached | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 7/20/18 | | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | | | | Well Status (Prod. or Shut-in) PROD | | | | |
| Date of Test 8/13/18 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 864 | Gas - MCF 1420 | Water - Bbl. 880 | Gas - Oil Ratio 1643.519 | | | |
| Flow Tubing Press. 381 psi | Casing Pressure 119 psi | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | | 30. Test Witnessed By | | |
| 31. List Attachments | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | 33. Rig Release Date: 4/8/18 | | |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | Longitude | | | NAD83 | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | | Printed Name Rebecca Deal | | Title Regulatory Analyst | | | Date 8/16/18 | | |
| E-mail Address rebecca.deal@dvn.com | | | | | | | | | | |

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....N/A.....to.....N/A.....
 No. 2, from.....N/A.....to.....N/A.....
 No. 3, from.....N/A.....to.....N/A.....
 No. 4, from.....N/A.....to.....N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20142

CONDITIONS OF APPROVAL

| | | | | | | | | | |
|--------------|--------------------------------|------------------------|------------------------|--------|------|----------------|-------|--------------|-------|
| Operator: | DEVON ENERGY PRODUCTION COMPAN | 333 West Sheridan Ave. | Oklahoma City, OK73102 | OGRID: | 6137 | Action Number: | 20142 | Action Type: | C-105 |
| OCD Reviewer | Condition | | | | | | | | |
| plmartinez | None | | | | | | | | |