District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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GAS	CA	PTU	JRE	PL	ıΑN

Date: 3/10/2021	
	Operator & OGRID No.: [330238] SOLIS PARTNERS L.L.C
☐ Amended - Reason for Amendment:	

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

## Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location	Footages	Expected	Flared or	Comments
		(ULSTR)		MCF/D	Vented	
PATHFINDER AFT STATE #2	30-005- 62627	G-21-10S-27E	2300N 1650E	10	NONE	FLOW TO BATTERY & SALES METER

### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <a href="IACX ROSWELL">IACX ROSWELL</a> and will be connected to <a href="IACX ROSWELL">IACX ROSWELL</a> and will be connected to <a href="IACX ROSWELL">IACX ROSWELL</a> and will require \_\_0\_\_\_\_' of pipeline to connect the facility to low pressure gathering system. SOLIS PARTNERS L.L.C. provides (periodically) to <a href="IACX ROSWELL">IACX ROSWELL</a> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, SOLIS PARTNERS L.L.C. and <a href="IACX ROSWELL">IACX ROSWELL</a> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <a href="IACX PATHFINDER AMINE">IACX PATHFINDER AMINE</a> Processing Plant located in Sec.\_\_21\_\_\_, Twn.\_10S\_\_\_\_, Rng.\_\_27E\_\_\_, \_\_\_CHAVEZ\_\_\_ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### Flowback Strategy

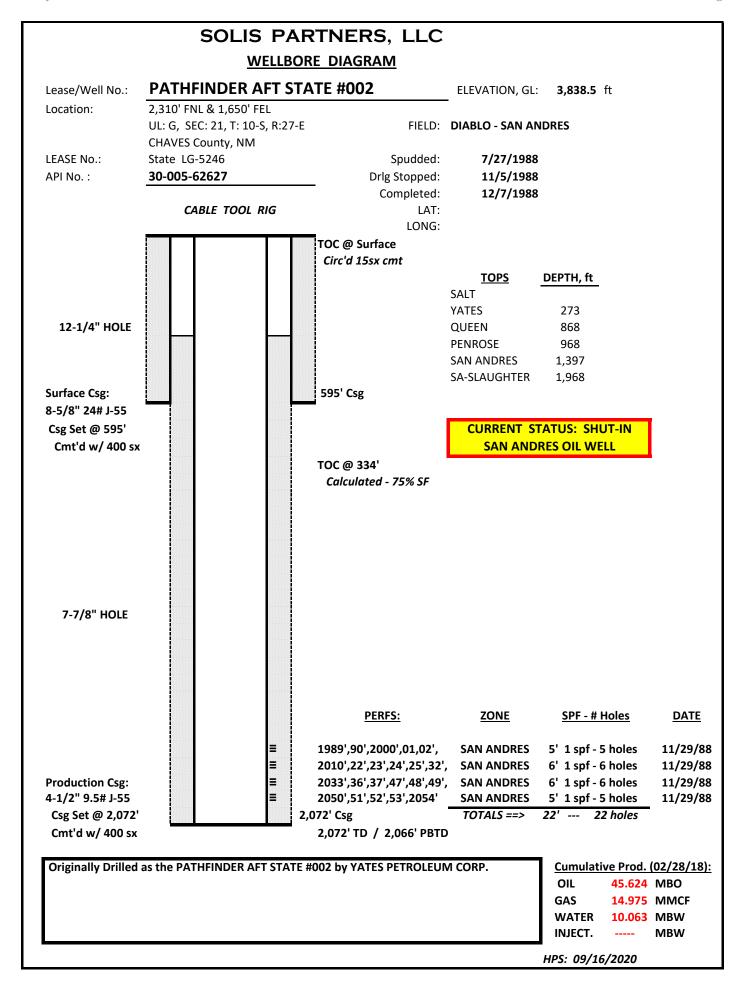
After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities unless there are operational issues on <u>IACX ROSWELL</u> system at that time. Based on current information, it is SOLIS PARTNER L.L.C.'s belief the system can take this gas upon completion of the well(s).

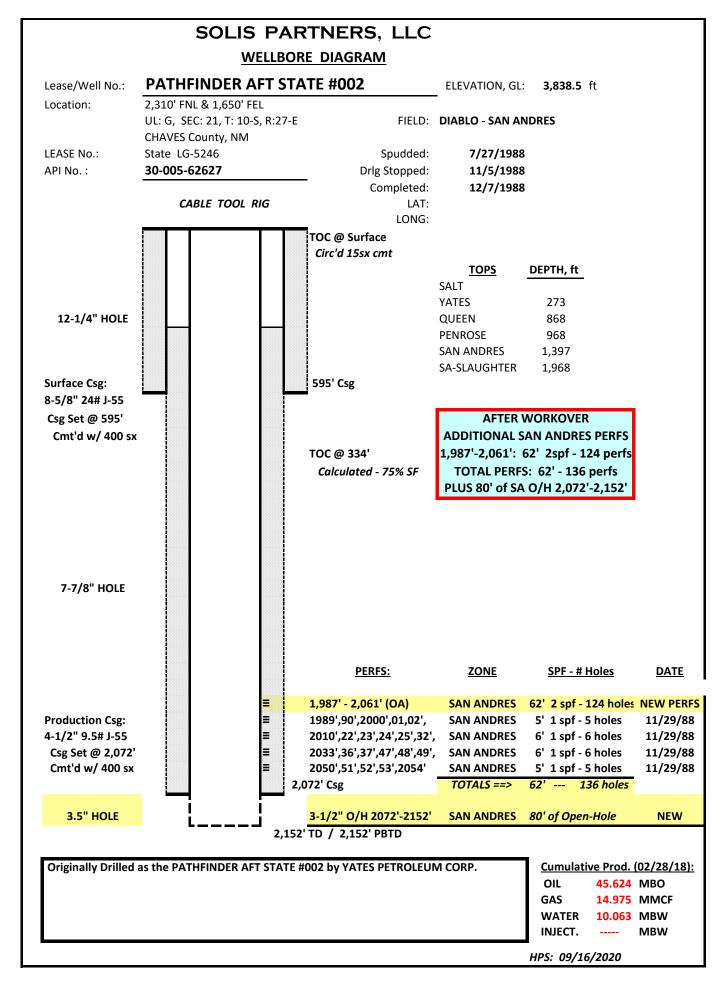
Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

#### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines





# **PATHFINDER AFT STATE #002**

## WELL PERFORATION, ACID JOB, FRAC JOB, & WELL TEST DETAILS

		PE	RFS		CID JOB	(S)			FRAC	IOB(S)			INI	TIAL POTE	NTIAL TEST	r	- 6
					ACID	ACID		FRAC FLUID	FLUID	SAND	SAND		TEST	OIL	GAS	WATER	٥
	OP B	OTTOM	<b>ZONE</b>	DATE	<b>GALS</b>	<u>TYPE</u>	DATE	GALS	<b>TYPE</b>	<u>LBS</u>	SIZE	REMARKS	DATE	<b>BOPD</b>	MCFD	<b>BWPD</b>	1
3			-														2
1,	989	1,990	(2') SAN ANDRES														1
2,	000	2,002	(3') SAN ANDRES														
2,	010		(1') SAN ANDRES	11/29/1988	5,000	20% NEFE HCI						+ 35 Ball	12/7/1988	56	18	0	
2,	022	2,025	(4') SAN ANDRES									Sealers					9.
2,	032	2,033	(2') SAN ANDRES											GC	R=321 scf/	/stb	0.0
2,	036	2,037	(2') SAN ANDRES														1
2,	047	2,054	(8') SAN ANDRES														
ial S			-														

Received by OCD: 3/10/2021 12:50:58 PM Submit I Copy To Appropriate District  State of New Mexico	Form CPage 5 of
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO. 30-005-62627
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. LG-5246
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name PATHFINDER AFT STATE
PROPOSALS.)	8. Well Number 2
2. Name of Operator	9. OGRID Number 330288
SOLIS PARTNERS L.L.C.  3. Address of Operator P.O.BOX 5790, MIDLAND, TX 79704	10. Pool name or Wildcat DIABLO; SAN ANDRES
4. Well Location  Unit Letter G : 2,310 feet from the NORTH line and 1,650  Section 21 Township 10-S Range 27-E NMPM  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	feet from theEASTline County CHAVEZ
3,838.5'GR	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK X PLUG AND ABANDON	SEQUENT REPORT OF:  K
<ul> <li>ADD PERFS, DRILL OPEN HOLE IN SAN ANDRES</li> <li>MIRU workover rig.</li> <li>Clean-Out wellbore with bit &amp; casing scraper to PBTD at +/- 2,066'. Existing San Circulate hole clean.</li> <li>Rig up Power Swivel &amp; Reverse Unit. GIH with bit &amp; drill collars on workstring.</li> <li>2,072' and drill approximately 80' of openhole in San Andres to the base of the SA P-2 zon.</li> </ul>	Drill out 4-1/2" 9.5# J-55 casing shoe @
<ul> <li>casing clean.</li> <li>Run cased-hole GR/CCL/GR log from approx. 1,000' to openhole TD @ 2,152'.</li> <li>Add San Andres perfs: 1987'-2061' (62' @ 2spf – 124 perfs).</li> <li>Set packer on workstring at approx. 2067'. Acidize openhole 2072'-2152' with 2</li> </ul>	0% NEFE HCl + additives for each foot of SA
<ul> <li>pay encountered.</li> <li>Set 4-1/2" composite bridge plug at approx. 2067' in casing &amp; set packer on work packer to 200 psig.</li> </ul>	
<ul> <li>Acidize old &amp; new SA perfs with 20% NEFE HCl + additives.</li> <li>Flowback well from upper acid job, to recover load.</li> </ul>	
<ul> <li>Acidize old &amp; new SA perfs with 20% NEFE HCl + additives.</li> <li>Flowback well from upper acid job, to recover load.</li> <li>Drill out composite bridge plug at 2067'.</li> <li>Flowback well, swab if necessary, to recover all load and clean up after acid job.</li> <li>Clean-Out wellbore &amp; openhole to TD at +/- 2,152'. Circulate hole clean.</li> <li>RIH with 2-3/8" 4.7# J-55 EUE tubing, rods, and pump. Hang well on &amp; return to the state of the st</li></ul>	

Spud Date: 02/22/2021

Rig Release Date: 02/27/2021

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 20417

#### **COMMENTS**

Operator:			OGRID:	Action Number:	Action Type:
SOLIS PARTNERS, L.L.C.	P.O. Box 5790	Midland, TX79704	330238	20417	C-103X

Created By	Comment	Comment Date
kpickford	KP GEO Review 3/11/2021	03/11/2021

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CONDITIONS

Action 20417

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
SOLIS PARTNERS, L.L.C.	P.O. Box 5790	Midland, TX79704	330238	20417	C-103X

OCD Reviewer	Condition
jagarcia	None