

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-29258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MORRIS ARCO 26
8. Well Number 2
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CANYON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RECOMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find procedure and current WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 01/13/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/11/2021  
Conditions of Approval (if any):

Morris Arco 26 #2 SWD

API# 30-015-29258

Cisco/Canyon Recompletion Daily Ops Summary

12/17 - MIRU pulling unit. Tubing and casing pressures were 0#. ND tree. NU hydraulic BOP. Release AS 1x packer. POOH w/ 304 jts- 2 7/8" 6.5# Majorpack tubing w/ collar inserts in each collar. LD 2 7/8" x 5 1/2" AS 1x packer w/ 2.25" R profile. Close BOP blinds. SDFN.

12/18 - RU wireline. RIH W/ GR/JB W/ 4.50" GR to 10230', Set down @ 10050', PU went down to 10150' Set down, PU Went down to 10230', POOH w/ No problems. PU RIH W/ GR/CCL, Baker 20 ST, 4,24" CIBP, Stopped @ 9500' to log and get on depth when starting up started pulling weight. Couldn't come up hole but could go downhole, called in and made decision to RIH and set plug on WL Depth, Went to 9642' Plug Depth Couldn't go up hole or downhole. RU kill truck to pressure up on plug, pressure to 500# holding good, OCD wanted a chart, RU chart and pressure to 550#, Ran a good chart, OCD called and said we need to drill out plug and set plug deeper. Secure Well & SDFN

12/19 - MIRU Reverse Unit. PU RIH W/ 4 3/4" Bit, Bit Sub, 6 - 3 1/2" Collars, XO, 282 Jts 2 7/8" MP Tbg., Tag Plug @ 9642', POOH LD 2 - Jts. MIRU Tbg swivel & Install Stripper Head. Drill on CIBP. Circulate Bottoms Up. RIH W/ 17.5 Jts. 2 7/8" MP Tbg. to 10250'. POOH W/ 300 Jts. 2 7/8" MP Tbg., LD Drill Collars & Bit. Secure Well & SDFN

12/20 - PU RIH W/ 4 3/4" Bit, Csg. Scrapper for 5 1/2" Csg. & 304 Jts. 2 7/8" MP Tbg., Stopped @ depth we got stuck at and worked up & down a few times turning pipe, RIH W pipe to 10230' to make sure plug was gone. POOH w 304 Jts. 2 7/8" MP Tbg, LD Scrapper & Bit. Secure Well & SDFN

12/21 - MIRU WL, RIH W/ Baker 20 setting tool/ CCL & 4.24" CIBP, Set CIBP @ 10,225', POOH LD Setting Tool. RIH W/ CBL/GR/CCL Tool, Run Cement Bond Log from 10225' to 6150', Cement top @ 6346'. POOH W/ Bond Tool. RDMO WL. RIH W/ 2 7/8" MP Tbg. Secure Well & SDFN

12/22 - MIRU cement equip. Pump 210 Bbls FW W/ BC to Circ. Hole Clean, Pump 2.5 Bbls. 15.7# Cement to spot 108' Cement Plug, Flush W/ 57 Bbls. FW W/ BC, LD 6 Jts. 2 7/8" MP Tbg., Pump 40 Bbls Plug & Abandonment Fluid, Pump Displacement, POOH LD 100 Jts. 2 7/8" MP Tbg. POOH LD 204 Jts. 2 7/8" MP Tbg. Secure Well & SDFN

12/28 - MIRU WL. RIH W/ 4.24" CIBP and set @ 8300', Set Depth was 8290' but had a Csg. Collar right on 8290', POOH W/ Setting Tool. PU Perf. Guns& Perf. In 4 Runs, 8065'-8071', 8046'-8058', 7983'-7989', 7952'-7975', 7943'-7950', 7933'-7941', 7915'-7924', 7881'-7893', 7868'-7874', 7852'-7860' W/ 6 JSPF, W/ 22.7 gr. Charge, .45 EH, 46.32" Pent. 592 Holes. PU RIH W/ 60' 3 1/2" Cement Bailer to Dump 30' Cement on CIBP, Couldn't Break Glass POOH Break Glass Cement Dumped in a Barrel, Replace Glass Fill Bailer again RIH Dump Cement, POOH W/ Bailer. RDMO WL, MIRU Tbg. Testers. PU RIH W/ 5 1/2" X 2 7/8" 1X AS Pkr. W/ T-2 On/Off Tool W/ 1.875" F Profile Nipple, W/ Pump- Out Plug WLEG, RIH W/ 137 Jts. 2 7/8" L-80 6.5# IPC Tbg., Testing to 6K Below Slips. Secure Well & SDFN

12/29 - MIRU Tbg. Tester & Finish Testing in the Hole W/ 99 Jts. 2 7/8" 6.5# IPC Tbg. to 6K below slips, Total of 236 Jts. 2 7/8" 6.5# IPC Tbg. Load Tbg. W/ 45 Bbls. FW Pkr. Fluid Set 1X AS Pkr. W/ 20K compression, Get Off On/Off Tool, End of Pkr @ 7823.47'. Circ. Total of 190 Bbls. Of Pkr. Fluid. ND BOP, NU HH Tree. RU kill truck on Tbg. Pressure to 2000# and Pump Out Plug, RU kill truck on Csg. Pressure to 500# for 10 minutes no pressure loss. Secure Well & SDFN

12/30 - MIRU acidizing equipment, Test Lines to 5500#, Start on FW Pumping @ 6 BPM @ 1777#, Switch to 15% HCL Acid, Pump 60 Bbls Acid, Acid on formation Broke back to 1260 @ 6 BPM, Drop 1000# Rock Salt in 8 Bbls. BW, Pump 60 Bbls 15% HCL Acid, seen very little action from salt block, Switched to BW & Pumped 1500# RS in 10 Bbls. BW, Switch to Acid pump 60 Bbls. 15% HCL Acid, seen very little block action, Switch to BW drop 2000# in 15 Bbls. BW, Switch to 15% Acid, Maybe 30# Action with block on formation, Pump 60 Bbls 15% HCL Acid, Flush W/ 140 Bbls. FW W/BC to dissolve rock salt. Switch to BW & Pump 10 Bbls., ISIP on Vacuum. RDMO acidizing equipment, RDMO PU, Clean Loc.

**Morris Arco 26 #002 SWD**
☒ Current Completion

☐ Planned Completion

Last Edited 1/6/2021

API #: 30-015-29258

Field:

Co, St: Eddy, NM

Spud Date: 11/19/1996

KB - MGL: 12

**Wellbore Data**

16" Conductor @ 90'

12-1/4" - OH

9-5/8" 36# J-55 LTC @ 1,100'

8-3/4" - OH

TOC @ 5,631' Per Temp Log

Cmt W/1,400sx

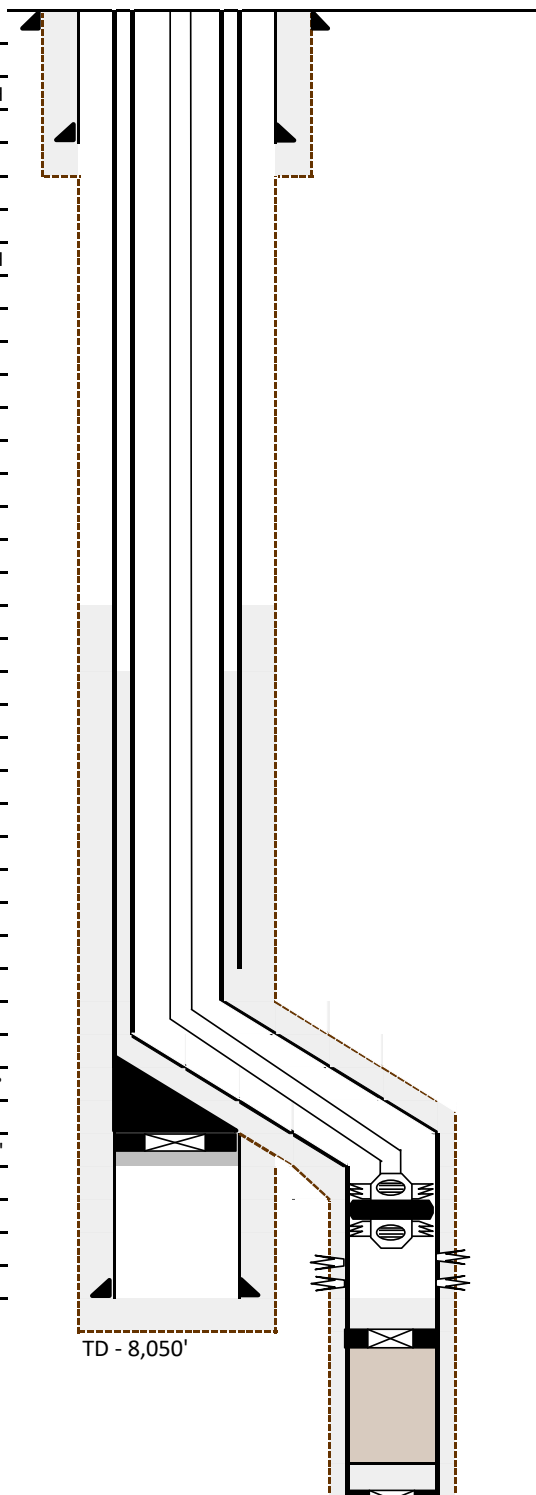
Whipstock @ 7,768' Oriented 158.8°

CIBP @ 7,780'

7" 23/26# N-80/K-55 LTC

6.276" - ID @ 8,025'

6.151" - Drift

**Completion Data**

Cmt W/700 sx to srf

TOC @ 6346' (CBL 12/21/2020)

TOC @ 6550' Per Temp log

Cmt W/150sx

Mill Window 7,759' - 7,768'

**Tubing Detail (12/29/2020)**

236 jts 2-7/8" 6.5# IPC Tbg

T-2 O/O Tool w/ 1.875" F Nipple

5-1/2 x 2-7/8" AS1X Packer @ 7,824'

**Cisco/Canyon Perfs (12/28/2020)**

7,852'-8,071', acidize w/ 10,000 gals

15% HCL, 4500# rock salt

CIBP @ 8,300' w/ 30' of Class H Cmt

TOC @ 8270'

6-1/8" - OH

CIBP @ 10,225' w/ 108' of Class H Cmt

TOC @ 10117'

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**District III**

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**District IV**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 14573

**CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024	328947	14573	C-103T
9655 Katy Freeway			

OCD Reviewer	Condition
gcordero	None