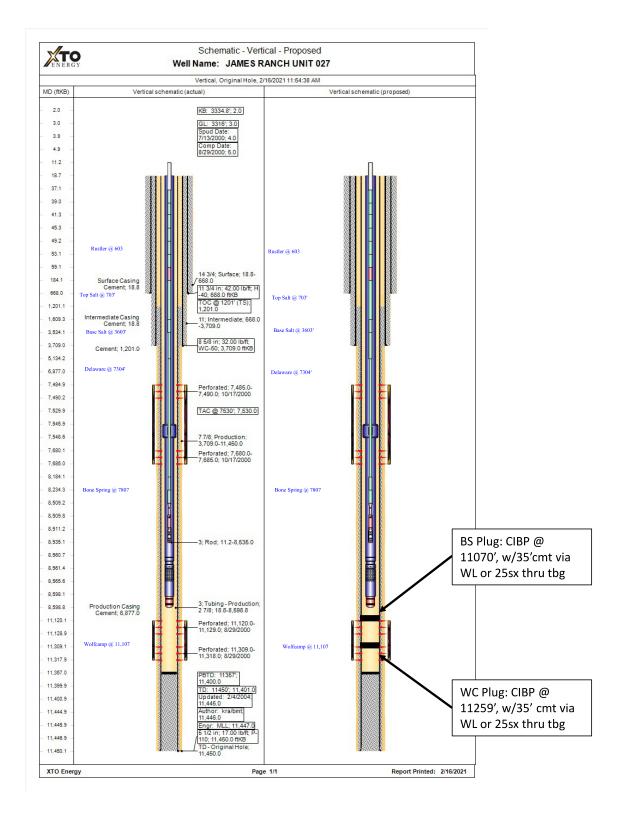
Office	State of New Me	xico	Form C-18		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-31033		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 8741 District IV – (505) 476-3460	Santa Fe, NM 87	505	STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			James Ranch Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number ₂₇		
2. Name of Operator XTO Energy, Inc			9. OGRID Number		
3. Address of Operator			10. Pool name or Wildcat		
6401 Holiday Hill rd bldg 5, Midland	, TX 79707		Quahada Ridge; Delaware, Southeast		
4. Well Location Unit Letter I	: 200 feet from the East	line and 17	feet from the South line		
Section 36		nge 30E	NMPM County Eddy		
	11. Elevation (Show whether DR,		<u> </u>		
	3313' GR				
12. Chec	k Appropriate Box to Indicate Na	ature of Notice.	Report or Other Data		
			•		
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO: ☐ PLUG AND ABANDON ☐	SUB REMEDIAL WOR	SEQUENT REPORT OF: \square ALTERING CASING \square		
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRI			
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMEN	_		
DOWNHOLE COMMINGLE			Notify OCD 24 hrs. prior to any work		
CLOSED-LOOP SYSTEM		OTHED:	done		
CLOSED-LOOP SYSTEM OTHER:		OTHER: pertinent details, and	done		
OTHER: 13. Describe proposed or coof starting any proposed	ompleted operations. (Clearly state all plans). SEE RULE 19.15.7.14 NMAC	ertinent details, and	d give pertinent dates, including estimated dates		
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or co	ompleted operations. (Clearly state all plans). SEE RULE 19.15.7.14 NMAC	ertinent details, and	d give pertinent dates, including estimated dates		
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 19405

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
XTO PERMIA	AN OPERATING LLC.	6401 HOLIDAY HILL ROAD	373075	19405	C-103F
BUILDING 5	MIDLAND, TX79707				

OCD Reviewer	Condition
gcordero	None