

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-22686
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other []
2. Name of Operator: Chevron U.S.A. Inc.
3. Address of Operator: 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
4. Well Location: Unit Letter C : 560 feet from the North line and 1980 feet from the West line. Section 25 Township 23S Range 28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 2989' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: TEMPORARILY ABANDON []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC respectfully requests to abandon this well as follows:

All Cement sack volumes are calculated using 1.32 yield for Class C and 1.18 yield for Class H. Adjust volumes to match footage as necessary based on the yield used at the time of execution.

- 1. Call and notify NMOCD 24 hrs before operations begin. Well failed TA requirements due to sustained pressure on production and bradenhead (reason for re-TA). Bringing well back into compliance, TA expires 5/1/2021.
2. MIRU 2" CTU.
3. Check well pressures, kill well as necessary.
4. N/U BOP and pressure test as per SOP.
a. 250 psi low for 5 minutes, and MASP or 500 psi, or highest expected pressure (whichever is greater) for the job for 10 minutes each.
5. M/U drill out assemble for 5" casing, TIH and tag CIBP cement cap at 11,090'.
6. Drill out cement and CIBP. Chase CIBP to at least 11,480'.
7. TOH w/ BHA.
8. M/U 5" CIBP and set at 11,480'.
9. Pressure test CIBP to 500 psi for 15 minutes and bubble test for 30 minutes on all strings. Ensure CIBP can handle ~5500 psi (freshwater) prior to pressure testing, discuss concerns with engineer. Contact engineer to verify the next steps.
a. If pressure test/bubble test fails, then proceed with step 10.
b. If both pass, discuss with engineer about spotting 25 sx Class H cement on top of CIBP, WOC & tag.
10. **Spot 170 sx CL "H" cement f/ 11,480' t/ 9,675', WOC and tag.** subject to change as per step 9.
a. TOC must be at 9,725' or shallower.
b. Ensure cement contains the proper additives to ensure pumpability through the reel as well as quality at depth conditions.

TA status may be granted for 6 months after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

the pressure test fails or sustained casing pressure still exists, unsatisfactory to the NMOCD/Chevron. Contact the engineer to discuss plan forward (e.g. either pump more cement or RDMO).

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 10/27/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/12/2021
Conditions of Approval (if any):

Last Reported Production 5/1/2016

CURRENT TA WELLBORE DIAGRAM

Created:	<u>11/13/2014</u>	By: PTB	Well No.: <u>1</u>	Field: <u>Culebra Bluff (South)</u>
Updated:	<u>8/14/2017</u>	By: RJDE	Unit Ltr: <u>C</u>	Sec: <u>25 TSHP/Range: 23S/28E</u>
Lease:	<u>Williams Gas Com</u>		Unit Ltr: _____	Sec: <u>TSHP/Range:</u> _____
Surface Location:	<u>560' FNL & 1980' FWL</u>		St Lease: <u>FEE</u>	API: <u>30-015-22686</u> Cost Center: _____
Bottomhole Location:	<u>Same</u>	St: <u>NM</u>	Elevation: <u>2989' GL</u>	CHEVNO: <u>EQ4264</u>
County:	<u>Eddy</u>			
Current Status:	<u>Inactive Gas Well</u>			

Surface Csg.

Size: 16"
 Wt.: 65 & 84#, H-40
 Set @: 395
 Sxs cmt: 500
 Circ: yes
 TOC: surface, 5 sx
 Hole Size: 20"

KB: 3,009'
 DF: _____
 GL: 2,989'
 Spud Date: 9/10/1978
 Compl. Date: 1/24/1979

Intermediate Csg.

Size: 10-3/4"
 Wt.: 40.5#, K-55
 Set @: 2626'
 Sxs Cmt: 3600
 Circ: yes, 145 sx
 TOC: surface
 Hole Size: 14 3/4"

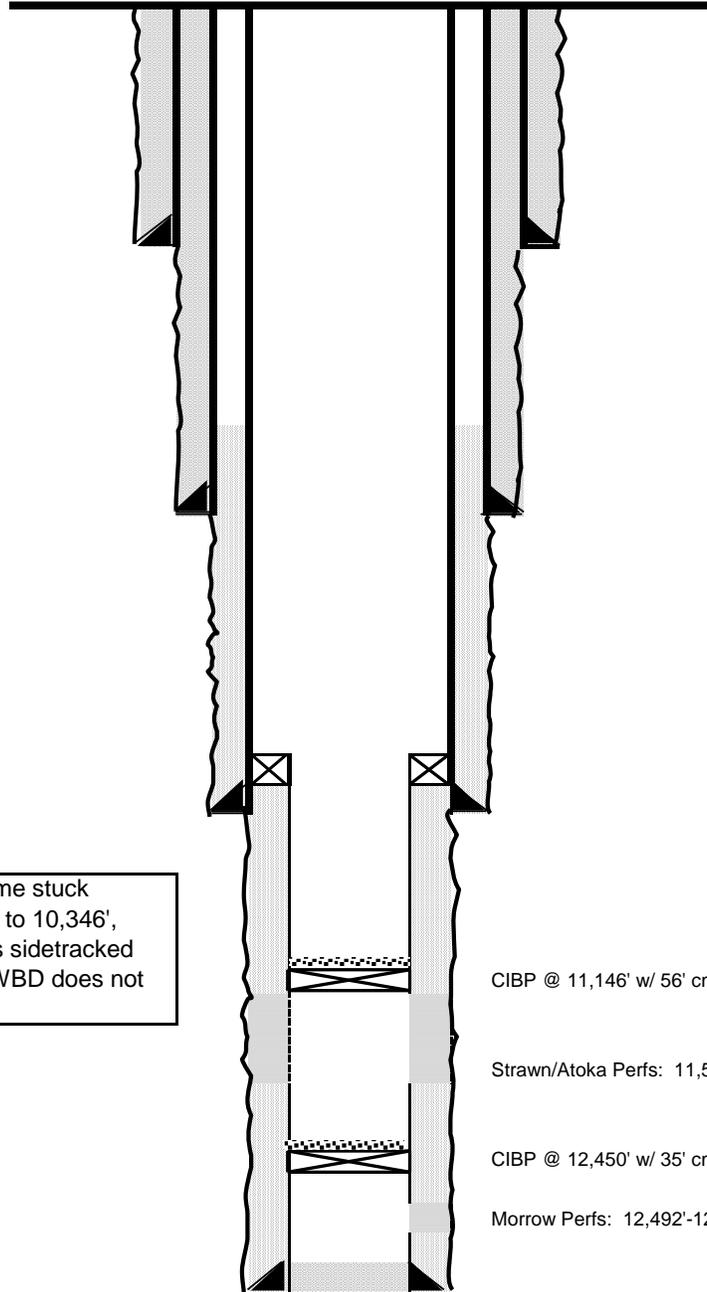
Production Csg.

Size: 7-5/8"
 Wt.: 33.7 & 39#, S-95
 Set @: 11,448'
 Sxs Cmt: 2,450
 TOC: 2535' - CBL
 Hole Size: 9-1/2"

Note: When well was drilled the drill pipe became stuck after running 5" liner. Drill pipe was backed off to 10,346', a window was cut in 7-5/8" casing and well was sidetracked to TD and an additional 5" liner was ran. This WBD does not show the abandoned 5" liner.

Production Liner

Size: 5"
 Wt.: 17.93#, N-80
 TOL: 9,825'
 BOL: 13,026'
 Cement: 450 sx



PBTD: 12,450'
 TD: 13,028'

Proposed TA WELLBORE DIAGRAM

Created:	<u>11/13/2014</u>	By: PTB	Well No.: <u>1</u>	Field: <u>Culebra Bluff (South)</u>
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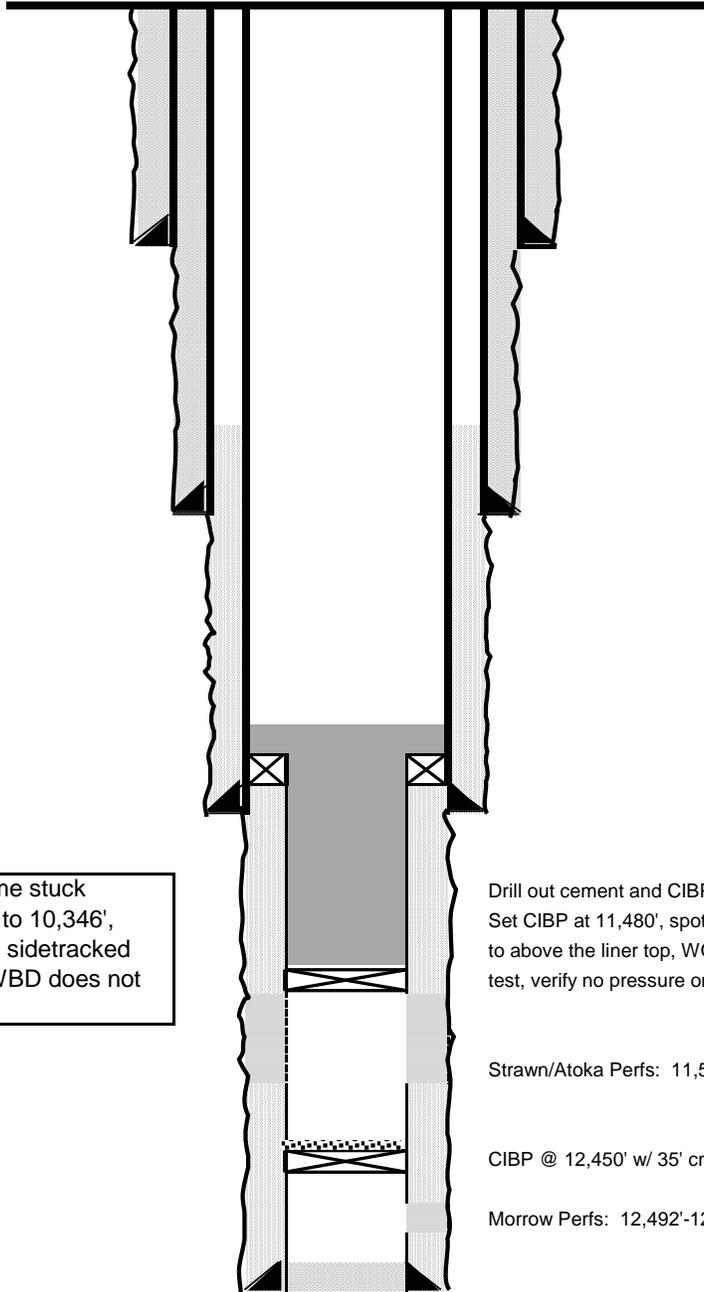
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Drill out cement and CIBP at 11,146'
 Set CIBP at 11,480', spot Class H cement to above the liner top, WOC & tag, pressure test, verify no pressure on the bradenhead

Strawn/Atoka Perfs: 11,528'-11,990'

CIBP @ 12,450' w/ 35' cmt

Morrow Perfs: 12,492'-12,763'

PBTD: 12,450'
 TD: 13,028'

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Santa Fe, NM 87505

CONDITIONS

Action 15005

CONDITIONS OF APPROVAL

Operator:	CHEVRON U S A INC	6301 Deauville Blvd	Midland, TX79706	OGRID:	4323	Action Number:	15005	Action Type:	C-103X
OCD Reviewer	Condition								
gcordero	Must pass a successful MIT								