

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-38144
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
E0-0997

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator
Ascent Energy, LLC
3. Address of Operator
P.O. Box 270983, Littleton, CO 80127
4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 32 Township 20S Range 30E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3360' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [X] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-Frac'd Wolfcamp Zone on 9/28/20
1.) MIRU Pump Trucks and Blender
2.) MIRU Wireline unit and crane
3.) Re-Perforated existing Wolfcamp perms from 10,342'-10,358', 10,214'- 10,231', 10,134'-10,148', 10,054-10,060', 10,040-10,046' 9973-9979', 9961-9967', 9927-9933', 9908-9914', 9868'-9878'
4.) Pumped 48,140 lbs of 100 Mesh sand and 56,450 lbs of 40/70 sand with 2658 bbl of slickwater & 122 bbl of 15% HCL NEFE
5.) Wireline set flow through frac plug at 10,095'
6.) Pumped 56,940 lbs of 40/70 sand and 47,000 lbs of 100 Mesh sand With 2,601 bbl of slickwater & 100 bbls of 15% HCL NEFE
7.) Flow well back and recovered ~1,808 bwpd and 7 bbl of oil

Install Rod Pump 10/19/20
1.) MIRU workover rig
2.) RIH with bit and drill out flow through composite plug at 10,100' MD
3.) RIH w/ tubing and set TAC at 9770' MD
4.) Set rod pump at 10,435' MD
5.) Long stroke pump with rig and pressure up tubing
6.) Hang off and turn well over to production

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Romano TITLE VP Production & Facilities DATE 1/6/21

Type or print name John Romano E-mail address: jromano@ascentenergy.us PHONE: 817.400.9823
For State Use Only

APPROVED BY: John Garcia TITLE Petroleum Specialist DATE 3/12/2021

Ascent Energy

Ascent Energy						Sales Order			
Company				Co. Representative			DATE		
							10/21/2020		
Well Name			Field Name			County		State	
Eddy BD State #3						Eddy		NM	
CASING	Size	WGT #	DRIFT	TTL JNT FOOTAGE		TOP OF PKR	EOT	XN-NIPPLE	
	5 1/2	17.00							
TUBING	Size	WGT #	DRIFT	JOINTS IN WELL		COMPRESSION ON PKR		M D	
	2 7/8	6.50		317					
TOP PERF			GRADE	KB	JTS LEFT	AFE #	WELL ID #	T V D	
9868'			L-80	25	0	LOE			
BOTTOM PERF			TBG AVG	PACKER MODEL			STRING WT.		
10,382'			33.15	N/A			-		
Item	JTS	DESCRIPTION				ID	OD	Length	Depth
1		KB						25.00	25.00
2	294	2 7/8 EUE Tubing				2.441		9,743.55	9,768.55
3	1	5.5 TAC				2.441		2.35	9,770.90
4	20	2 7/8 Tubing				2.441		662.78	10,433.68
5	1	Seat Nipple				1.900		0.98	10,434.66
6	1	Desander				2.441		10.30	10,444.96
7	3	2 7/8 Tubing/mud Jts				2.441		91.83	10,536.79
8	1	Bull Plug				2.441		0.35	10,537.14
9		PERF INTERVALS							10,537.14
10		Zone	Top Perf Depth	Bottom Perf Depth	Interval (ft)	Frac Stage			10,537.14
11		7	9872	9882	10	2			10,537.14
12		6	9929	9940	11	2			10,537.14
13		5	9958	9967	9	2			10,537.14
14		4	10058	10063	5	2			10,537.14
15		3	10134	10148	14	1			10,537.14
16		2	10214	10231	17	1			10,537.14
17		1	10342	10358	16	1			10,537.14
18									10,537.14
19									10,537.14
20									10,537.14
21									10,537.14
22		Rod Detail							10,537.14
23		Polish Rod / 4' 6' 8' subs							10,537.14
24	49	7/8 Guided							10,537.14
25	7	7/8 Slick							10,537.14
26	64	7/8 Guided							10,537.14
27	50	7/8 Slick							10,537.14
28	184	3/4 Slick							10,537.14
29	15	7/8 Slick							10,537.14
30	45	7/8 Guided							10,537.14
31		25-175-RHBM - 20-6-4							10,537.14
32									10,537.14
33		414 RODS							10,537.14
34									



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CONDITIONS

Action 14186

CONDITIONS OF APPROVAL

Operator: ASCENT ENERGY, LLC. 1125 17th St Suite 410 Denver, CO80202	OGRID: 325830	Action Number: 14186	Action Type: C-103R
OCD Reviewer gcordero		Condition None	