APPROVED BY:

Kurt Simmons

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 293582 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-46808 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MIGHTY DUCKS 15 16 W0PM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Section <u>15</u> : <u>350</u> feet from the S line and feet 240 from the E Township 22S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3085 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ ___ Depth to Groundwater____ _ Distance from nearest surface water Pit Type bbls; Construction Material Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 2/1/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Dpth Held Hole 02/04/21 Int1 FreshWater 12.25 9.625 40 HCL80 0 1908 1125 1.74 С 0 1500 0 Υ 02/12/21 Int2 Mud 8.75 7 29 HCP110 0 9440 725 4.03 С 0 1500 0 Υ 02/25/21 HCP110 18994 Υ Mud 13.5 0 850 1.74 0 2500 Liner1 6.125 4.5 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square TITLE SIGNATURE DATE Electronically Signed Vice President Operations 3/15/2021 Type or print name Monty Whetstone E-mail address Telephone No. 903-561-2900 prodmgr@mewbourne.com For State Use Only:

Petroleum Specialist - A

DATE

3/15/2021 11:01:55 AM

02/04/21

TD'ed 12 $\frac{1}{4}$ " hole @ 1923'. Ran 1908' of 9 5/8" 40# HCL80 LT&C csg. Cmt w/925 sks Class C w/additives. Mixed @ 13.5#/g w/1.74 yd. Tail w/200 sks Class C w/2% CaCl₂. Mixed @ 14.8#/g w/1.34 yd. Displaced w/141 bbls of FW. Plug down @ 10:00 P.M. 02/04/21. Circ 290 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/105k#. At 7:30 A.M. 02/05/21 tested csg to 1500# for 30 min, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 $\frac{3}{4}$ ".

02/12/21

TD'ed 8 ¾" hole @ 9455'. Ran 9440' of 7" 29# HCP110 LT&C csg. Cmt w/325 sks Lite Class C w/additives. Mixed @ 10.3#/g w/4.03 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/349 bbls of OBM. Bump plug w/754#. Plug down @ 1:45 P.M. 02/12/21. Circ 69 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/220k#. At 9:00 A.M. 02/13/21, tested csg to 1500# for 30 min, held OK. FIT test to 13.0 PPG EMW. Drilled out at 6 1/8".

02/22/21

TD'ed 6 1/8" hole @ 18997' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ csg from 8387' (top of liner) to 18994'. Cmt w/850 sks Class H (35:65) w/additives. Mixed @ 13.5#/g w/1.35 yd. Followed w/5 bbls of sugar FW. Released dart. Displaced w/239 bbls sugar BW. Plug down @ 12:15 A.M. 02/25/21. Bump plug w/4300#. Set packer w/50k#. Sting out of PBR w/2000# on DP. Displace 7" csg w/350 bbls sugar BW w/polymer sweep. Circ 177 sks of cmt off liner top to the pit. At 1:45 A.M. 02/25/21 tested csg to 2500# for 30 min, held OK. Rig released to walk @ 1:00 PM. 02/25/2021.

API: 30-015-46808

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 293582

DRILLING COMMENTS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Permit Number:
Hobbs, NM 88241	293582
	Permit Type:
	Drilling

Comment Date

Comment

Comments

Created By

There are no Comments for this Permit