

Submit 1 Copy To Appropriate District Office  
 District I- (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II- (575) 748-1283  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III- (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV- (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**Record Clean Up**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28190
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Redwood Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1370 Artesia, NM 88210		7. Lease Name or Unit Agreement Name West Red Lake Unit
4. Well Location Unit Letter <u>Lot 1</u> <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>7</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 38
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3294' GR		9. OGRID Number 330211
		10. Pool Name or Wildcat Red Lake; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIALWORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/1995 Perforate 1374-1473' 17 holes, .40 hole. Acidize perfs with 2000 gals 15% NEFE.  
 4/20/1995 Frac with 17,000 gals KCL water, 20,000 gals X-link gel, 71,000# 20/40 Ottawa sand, 8000# 20/40 RC sand, 1512 gals 2% KCL flush.  
 4/21/1995 Set RBP @ 1150'. Perforate 1022-1036', 15 holes, .40 hole. Acidize with 1500 gals 15% NEFE.  
 4/23/1995 Frac with 10,000 gals 30# X-linked gel, 35,000# 20/40 Ottawa sand, 4000# 20/40 RC sand, 887 gals 2% KCL flush.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 2/4/2021

Type or print name Jerry W. Sherrell E-mail address: jerrys@mec.com PHONE: 575-748-1288

For State Use Only

Accepted: Kurt Simmons

NMNOCD

03/16/2021

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Devon Energy Corporation (Nevada), 20 N. Broadway, Suite 1500 OKC, OK, 73102-8260

(405) 235-3611

DAILY OPERATIONS REPORT -- July 20, 1995**Well Name & #** WEST RED LAKE UNIT #38**Field/Reservoir:** West Red Lake (Q-GB-SA) TD 1950', PBTD 1720' (CIBP)**Location:** 330' FNL & 330' FWL, Lot 1, Sec. D-7-T18S-R27E, Eddy Cnty, NM**ID Numbers:** Lease 44016-00-0, WI 0.978482, API 30-015-28190, Fee Lease**Elevations:** GL 3294', KB-Gnd 9', KB-Df= 11'**Engineer:** E. Buttross/ld**Perfs:** Perfs: Premier Sand--1022-36'

San Andres--1374-1473' Alpha, 1564-1600' "A", 1646-90' "B", 1744-94' "C" &amp; "D"

**Operations:** COMPLETION / San Andres Dev / AFE 30-94-150, ETC ~~\$227,000~~03-31-95 Pumped 30 BO, 55 BW.04-01-95 Pumped 28 BO, 61 BW.04-02-95 Pumped 26 BO, 51 BW.04-03-95 Pumped 43 BO, 49 BW.04-04-95 Pumped 32 BO, 53 BW.04-05-95 Pumped 57 BO, 77 BW.04-07-95 Pumped 65 BO, 89 BW.04-14-95 Shot FL= 52 jts04-15-95 Pumped 43 BO, 46 BW.04-16-95 Pumped 42 BO, 44 BW.04-18-95 This am prep to swab.

Summary: Held 5 min safety mtg on H<sub>2</sub>S. RU Cobra WS pulling unit. Pump stuck. Broke pull rod on pump. POH w/rods. POH w/tbg and pump. Ran RBP and packer. Set RBP at 1520'. Press tested RBP, w/packer above, to 1000 psi; held OK. POH w/tbg and packer. Black Warrior ran 4" csg guns and perf'd Alpha zone w/1 JSPF as follows: 1374', 76', 80', 1410', 11', 16', 22', 32', 33', 40', 49', 56', 58', 63', 72', 73'; total 17 holes (.40" EHD). RD Warrior. Ran full bore packer to 1473' and spotted acid across perfs. Set packer at 1470'. Newsco acidized Alpha perfs 1374-1473' w/2000 gals 15% NeFe acid + 27 BS + 315 gals 2% KCl water flush. Broke down formation at 2220 psi. Balled off w/27 bbls on perfs at 4000 psi. Surged balls and finished pumping acid. AIR 5.7 BPM w/2053 psi, Max 5.7 BPM w/4000 psi. ISIP 1500 psi, 5 mins 1270 psi, 10 mins 1220 psi, 15 mins 1170 psi. Made 4 runs and swabbed dry. Made two 1 hr runs, 200' fluid entry. Rec'd 17 BLW, no oil or gas. SION. 53 BLWTR.

Costs DC ~~\$5672~~ TC ~~\$208,368~~

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**Field/Reservoir:** West Red Lake (Q-GB-SA) TD 1950', PBTD 1720' (CIBP)  
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**ID Numbers:** Lease 44016-00-0, WI 0.978482, API 30-015-28190, Fee Lease  
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**Engineer:** E. Buttross/ld  
**Perfs:** Perfs: Premier Sand--1022-36'  
 San Andres--1374-1473' Alpha, 1564-1600' "A", 1646-90' "B", 1744-94' "C" & "D"

**Operations:** COMPLETION / San Andres Dev / AFE 30-94-150, ETC ~~\$227,000~~

**04-19-95****Summary:**

This am prep to frac.

Held 5 min safety mtg on air pacs. SITP 320 psi. IFL 400' from surf. Had 20' oil on 1st swab run. 2nd run FL 1000'. 3rd run dry. SD 1 hr. Had 150' fluid entry. 2nd hr dry. SD 1 hr. Made 2 more 1 hr runs, 50' fluid entry/hr. Swabbed total 6 BLW, trace oil. 47 BLWTR. Released packer. POH w/tbg and packer. SION.

**Costs**DC ~~\$150~~, TC ~~\$209,816~~**04-20-95****Summary:**

This am prep to circ sand.

Held 5 min safety mtg on RA material. RU Western. Frac'd Alpha perfs 1374-1473' down 5 1/2" csg w/17,000 gals 2% KCl water prepad + 20,000 gals X-link gelled 2% KCl water + 71,000# 20/40 Ottawa sd + 8000# 20/40 RC sd + 1512 gals 2% KCl water flush follows:

17,000 gals 2% KCl water prepad

8000 gals 30# X-link gel pad

500 gals 30# X-link gel w/2 ppg 20/40 Ottawa sd (1000#)

500 gals 30# X-link gel w/4 ppg 20/40 Ottawa sd (2000#)

4000 gals 30# X-link gel w/6 ppg 20/40 Ottawa sd (24,000#)

4000 gals 30# X-link gel w/7 ppg 20/40 Ottawa sd (28,000#)

2000 gals 30# X-link gel w/8 ppg 20/40 Ottawa sd (16,000#)

1000 gals 30# X-link gel w/8 ppg 20/40 RC sd (8000#)

1512 gals 2% KCl water flush

When 8000 gals X-link gel pad hit perfs, press jumped from 2180-2670 psi. Well screened out on 2 ppg sand. Flwd 30 bbls and resumed frac'g. AIR 32 BPM w/2300 psi, Max 38 BPM w/4000 psi. ISIP 1180 psi, forced closed at 1/2-1 BPM w/1140 psi.

Tagged Ottawa sd w/Iridium and RC sd w/Scandium. Flwd 250 BLW to pit until sand cleaned up. Left flwg to frac tank. 711 BLWTR.

**Costs**DC ~~\$23,677~~, TC ~~\$237,493~~



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San Andres--1374-1473' Alpha, 1564-1600' "A", 1646-90' "B", 1744-94' "C" &amp; "D"

**Operations:** COMPLETION / San Andres Dev / AFE 30-94-150, ETC ~~\$75,000~~04-21-95Summary:

This am prep to swab.

Held 5 min safety mtg on circ'g sand. Ran retrieving head on 2 7/8" tbg. Circ'd sand from 148' to RBP. Circ'd hole clean. Released RBP and reset at 1150'. Press tested RBP to 1000 psi, held OK. PQH w/tbg and retrieving head. RU Wedge WL. Ran 4" csg guns. Perf'd Premier Sd w/1 JSPF from 1022-1036', total 15 holes (.40" EHD). RD Wedge. Ran full bore packer to 1036' and spotted acid across perfs. Set packer at 900'. Nowsco acidized w/1500 gals 15% NeFe acid + 30 BS + 252 gals 2% KCl water flush. Balled out on 27th ball at 3500 psi. Finished pumping acid. Broke down formation at 1700 psi. AIR 4 BPM w/1390 psi, Max 4 BPM w/3500 psi. ISIP 710 psi, 5 mins 690 psi, 10 mins 660 psi, 15 mins 650 psi. Swabbed dry in 2 runs. Made one 30 min run and two 1 hr runs. Last run 50' fluid entry, 5% oil. Rec'd total 15 BLW, 34 BLWTR. SION. DC ~~\$4800~~, TC ~~\$237,538~~

Costs04-22-95Summary:

This am prep to frac Premier perfs 1022-1036'.

Drove crew to location. Held 5 min safety mtg on H<sub>2</sub>S. SITP 325 psi. IFL 600' from surface. Swabbed down in 2 runs. Rec'd 2 BO, 3 BLW. SD 1 hr, had 50' fluid entry, rec'd 0 BF. SD 1 hr, had 100' fluid entry, rec'd 1 BLW w/trace of oil. SION. 30 BLWTR.

CostsDC ~~\$4800~~, TC ~~\$237,538~~

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 Perfs: Perfs: Premier Sand--1022-36'  
 San Andres--1374-1473' Alpha, 1564-1600' "A", 1646-90' "B", 1744-94' "C" & "D"

Operations: COMPLETION / San Andres Dev / AFE 30-94-150, ETC ~~\$275,000~~

04-23-95 This am flwg back frac.  
Summary: Drove crew to location. Held 5 min safety mtg on frac and had pre-frac meeting. Released packer and POH. ND BOP. RU Nowasco. Frac'd Premier perfs 1022-1036' down csg w/10,000 gals 30# X-link gelled 2% KCl water + 35,000# 20/40 Ottawa sd + 4000# 20/40 curable RC sd + 887 gals 2% KCl water flush as follows:  
 4000 gals 30# X-link gel pad  
 500 gals 30# X-link gel w/2 ppg 20/40 Ottawa sd (1000#)  
 500 gals 30# X-link gel w/4 ppg 20/40 Ottawa sd (2000#)  
 1500 gals 30# X-link gel w/6 ppg 20/40 Ottawa sd (9000#)  
 1000 gals 30# X-link gel w/7 ppg 20/40 Ottawa sd (7000#)  
 2000 gals 30# X-link gel w/8 ppg 20/40 Ottawa sd (16,000#)  
 500 gals 30# X-link gel w/8 ppg 20/40 RC sd (4000#)  
 887 gals 2% KCl water flush  
 AIR 18.2 BPM w/1595 psi, Max 18.5 BPM w/2450 psi. ISIP 890 psi, forced closed at +1/4 BPM. Flwd to pit and reserve pit. At 1400 hrs 04-22-95 sent crew in. Rec'd 110 BLW, FTP 200 psi. 160 BLWTR.  
Costs DC ~~\$14,250~~, TC ~~\$275,000~~

04-24-95 This am prep to TIH and wash sand.

04-25-95 This am pumping to frac tank. Rec'd 45 BLW, 115 BLWTR.  
Summary: Drove crew to location. Held 5 min safety mtg on H<sub>2</sub>S. PU and ran retrieving head on 2 7/8" tbg. Tagged sand at 1120'. Washed sand and caught RBP. TOH w/RBP. RU Halliburton. Ran TracerScan log from 1710-710'. RD. TIH w/tbg, hung off. Ran rods and new pump. Hung well on. HU wellhead. Testing to frac tanks. RD pulling unit.  
Costs DC \$3320, TC \$246,428

Ran production equipment as follows:	<u>Length</u>	<u>Depth(Btm)</u>
SN 2 7/8"		1685'
54 jts 2 7/8" 6.5# J-55 8rd tbg		
2 1/2" x 1 1/2" x 12' pump w/traveling bbl	12'	
1-2' x 3/4" pony rod	2'	
66-3/4" rods	1650'	
4-3/4" pony rods; 8', 6', 4', 2'	20'	

**District I**

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**District III**

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**District IV**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 16972

**CONDITIONS OF APPROVAL**

Operator:	REDWOOD OPERATING LLC	PO Box 1370	Artesia, NM882111370	OGRID:	330211	Action Number:	16972	Action Type:	C-103R
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OCD Reviewer	Condition
ksimmons	None