NMOCD - Rec'd 10/08/2020

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1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Addi	ress	² OGRID Number				
SPUR ENERGY PARTNE	CRS LLC	328947				
920 MEMORIAL CITY W	AY, SUITE 1000	³ Reason for Fili	ng Code/ Effective Date			
HOUSTON, TX 77024		NW 10/2020				
⁴ API Number	⁵ Pool Name		⁶ Pool Code			
30 - 015 - 46625	N. SEVEN RIVERS-GLORIETA-YESO		97565			
⁷ Property Code	⁸ Property Name		⁹ Well Number			
325897	SHELBY 23		3Н			

II. 10 Surface Location

В	26	19S	25E		1235	NORTH		1944	EAST	Γ	EDDY
11 Bottom Hole Location						FTP: 10)2' F	SL 1874' FE	$\mathbf{L} \mathbf{L}'$	TP: 141'	FNL 1855' FEL
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County
В	23	19S	25E		36	NORTH		1850	EAST	Γ	EDDY
12 Lse Code P		cing Method Code P	¹⁴ Gas Co Da 07/21	ite	¹⁵ C-129 Perm	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	9 Expiration Date

Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	0
371960	LUCID ENERGY DELAWARE, LLC 3100 MCKINNION, STE 800, DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 03/01/2020				²⁶ DHC, MC				
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
12-1/4"		9	9-5/8"	1246'			590	
8-3/4"			7"	3291'		1575		
8-3/4"	8-3/4"		5-1/2"	8773'		1575		
		3	3-1/2"	3108'				

V. Well Test Data

³¹ Date New Oil 07/30/2020	³² Gas Delivery Date 07/21/2020	³³ Test Date 08/20/2020	³⁴ Test Length 24-hours	35 Tbg. Pressure 300	³⁶ Csg. Pressure 115			
³⁷ Choke Size NA	³⁸ Oil 671	³⁹ Water 4332	⁴⁰ Gas 240		⁴¹ Test Method PUMPING			
been complied with a complete to the best	at the rules of the Oil Conse and that the information give of my knowledge and belie the Chapman	en above is true and	OIL CONSERVATION DIVISION Approved by: John Garcia					
Signature: Printed name: SARAH CHAPMAN	N		Title: Petroleum Specia	alist				
Title: REGULATORY DI	RECTOR		Approval Date: 3/16/2021					
E-mail Address: SCHAPMAN@SPU	REPLLC.COM							
Date: 10/08/202	Phone: 832-930-8613							

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Submit To Appropr Two Copies	wo Copies istrict I State of New Mexico Energy, Minerals and Natural Resources								2011#226					R		orm C-105 April 3, 2017	
1625 N. French Dr., District II	, Hobbs, N	IM 88240		151	icigy,	willicials all	a i va	turai	IXC	csources	•	1. WELL	API :				
811 S. First St., Arto District III	esia, NM 8	88210			Oi	l Conservat	ion	Divi	isic	on		2. Type of L	9959	30	0-015-	46625	5
1000 Rio Brazos Ro	l., Aztec, l	NM 87410			12	20 South St	t. Fra	anci	s D	r.		STA		▼ FEE	F	ED/IND	IAN
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 87	505			Santa Fe, N	VM 8	8750)5		•	3. State Oil	& Gas	Lease No).		
WELL C	COMP	LETIC	N OF	REC	OMPL	ETION RE	POF	RT A	NE	LOG							
4. Reason for fili	ng:											5. Lease Nan	ne or U	Jnit Agree	ement Na SY 23	ame	
ズ COMPLETI	ON REI	PORT (Fi	ll in box	es #1 thro	ugh #31	for State and Fee	e wells	only))		-	6. Well Num	ber:				
C-144 CLOS #33; attach this ar	nd the pla										/or			3Н			
7. Type of Comp		∃work	OVER	□ DEEI	ENING	□PLUGBACE	ιПΣ	DIFFE	EREI	NT RESERV	/OIR	OTHER					
8. Name of Opera	tor					RS LLC						9. OGRID	32	28947			
10. Address of Op	perator											11. Pool name	e or W	ildcat			
9655 KATY	FREE	EWAY,	SUIT	E 500,	HOU	STON, TX 7	702	4				N. SEVE	N RI	VERS;	GLOF	RIETA	-YESO
12.Location	Unit Ltr	Sec	tion	Town	ship	Range	Lot			Feet from t	the	N/S Line	Fee	t from the	E/W I	Line	County
Surface:	В	2	6	1	9S	25E				1235		NORTH	19	144	EA	ST	EDDY
BH:	В		23		9S	25E				36		NORTH	18			AST	EDDY
13. Date Spudded 03/01/2020	0	ate T.D. I 3/08/2			0	g Released 3/09/2020				07/25	/20			R	RT, GR, e	etc.) 34	
18. Total Measure 8773'						ck Measured Dep 8725'	oth		20.	Was Direct YES	iona	l Survey Made	?		pe Electri IUD LO		ther Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name 3519'-8667' YESO																	
23.					CAS	SING REC	ORI	D (R	lep	ort all st	ring	gs set in w	ell)				
CASING SIZ	ZE	WEI	GHT LI	B./FT.		DEPTH SET			HC	OLE SIZE		CEMENTIN	IG RE	CORD	AN	MOUNT	PULLED
9-5/8" 7"			36# 32#			1246' 3291'				12-1/4" 3-3/4"		590 sxs cer			0		
5-1/2"			20#			8773'				8-3/4"		1575 sxs ce			0		
					<u> </u>												
SIZE	TOP		В	OTTOM	LIN	ER RECORD SACKS CEM	FNT	SCR	FEN	N	25. SIZ		_	NG REC EPTH SE		PACK	ER SET
SIZE	101			OTTOM		STICING CENT	D111	ber	LLLI	`	512	3-1/2"		3108'		THER	LIK SL 1
26. Perforation	record (i	nterval, si	ze, and i	number)								ACTURE, CI					
8667-8492,8457-8 7214-7042, 7007-0									<u>71 н</u> 19'-8	INTERVAL 8667'	,	AMOUNT A					d 5039177# san
5764-5591, 5557-5 4313-4141, 4106-5				4935-4762	4728-455	55, 4521-4348,						1140 111 20 014	900 117	.201100			<u> </u>
28.							PR/)DI]C'	TION							
Date First Produc	tion		Prod	uction Me	thod (Fl	owing, gas lift, pi)	Well Statu	s (Pro	d. or Shui	t-in)		
07/30/202	0			ELEC	TRIC	SUBMERSI	IBLE	PU	MP)		PRO	D				
Date of Test		s Tested		Choke Siz		Prod'n For		Oil -			Gas	- MCF		ater - Bbl	l.	Gas - C	Oil Ratio
08/02/2020	24-	HOUR	s	NA		Test Period		6	371		2	40		4332			
Flow Tubing	Casin	g Pressur		Calculated		Oil - Bbl.			Gas	- MCF	,	Water - Bbl.		Oil Gra	avity - Al	PI - (Cor	r.)
Press. 300		115		Hour Rate		671			2	240		4332					
29. Disposition of	Gas (So	ld, used fo	or fuel, v	ented, etc	.)	-		-						Test Witn	•		
SOLD 31. List Attachme	ents												JE	RRY M	IATHE	WS	
22 16	.,	11	- 11	1 1	. '	1 .: 6.1			٠,				T22 T), D 1	D /		
32. If a temporary	_			_			_)II.				33. F	Rig Releas	se Date:		
34. If an on-site b	umai was	s used at th	ne well,	report the	exact 10	cation of the on-s Latitude _	nie oui	ııaı:				Longitude				NΙΛ	.D83
I hereby certif	y that t	he infor	mation	shown			form	is tr	ие	and compl	lete		of my	knowle	dge and		
Signature	Sar	ah (hap	man	-	Name SAR	AH (CHA	PΝ	MAN Tit	le F	REGULAT	ORY	DIRE	CTOR	Date	10/08/2020
E-mail Addres	ss SC	HAPM.	AN@	SPUR	PLLC	C.COM											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1921'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2484'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock2673'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
· · · · · · · · · · · · · · · · · · ·		•	OIL OD CAS

			SANDS OR 2	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
nclude data on rate of v	water inflow and elevation to wl	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 18928

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
SPUR ENERGY PARTNERS LLC 9655 Katy Freeway	328947	18928	C-104C
Suite 500 Houston, TX77024			

OCD Reviewer	Condition
jagarcia	None