

Well Name: BIG EDDY UNIT 30E
ANAKIN**Well Location:** T20S / R31E / SEC 14 /
SWSW / 32.570085 / -103.846539**County or Parish/State:** EDDY /
NM**Well Number:** 203H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMLC0063667,
NMLC063667**Unit or CA Name:** BIG EDDY**Unit or CA Number:**
NMNM68294X**US Well Number:** 3001546243**Well Status:** Approved Application for
Permit to Drill**Operator:** XTO PERMIAN
OPERATING LLC

Accepted for record – NMOCD gc 3/18/2021

Notice of Intent**Type of Submission:** Notice of Intent**Type of Action:** Temporary Abandonment**Date Sundry Submitted:** 03/05/2021**Time Sundry Submitted:** 02:41**Date proposed operation will begin:** 03/10/2021

Procedure Description: 1.RIH SL and set "X" profile plug in top of packer at 7,837'. POOH w/ SL. Pressure test tbg. 2.RIH SL and Perf 2-7/8" 6.5# L-80 tbg at 7,810'. RDMO SLU. 3.Pump down tubing & circulate volume of packer fluid. PT casing to 500 psig for 5 min. 4.MIRU PU and TOH w/ 2-7/8" 6.5# L-80 tbg. Load casing w/ packer fluid. 5.MIRU WLU. RIH bailer & dump fill 10' sand on top of packer. RIH WL w/ 5.5" CIBP & set @ 7,780'. RIH bailer & dump 35' cement over plug. WOC and Tag at least 7,745'. POH. Notify BLM of result. 6.Pressure test casing to 500 psig for 30 min w/chart. 7.RDMO, well Ta'd

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

BIG_EDDY_UNIT_30E_ANAKIN_203H___PROPOSED_WBD_20210305144128.PDF

BIG_EDDY_UNIT_30E_ANAKIN_203H___EXISTING_WBD_20210305144116.PDF

Well Name: BIG EDDY UNIT 30E
ANAKIN

Well Location: T20S / R31E / SEC 14 /
SWSW / 32.570085 / -103.846539

County or Parish/State: EDDY /
NM

Well Number: 203H

Type of Well: OIL WELL

Allottee or Tribe Name:

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NMLC063667

Unit or CA Name: BIG EDDY

Unit or CA Number:
NMNM68294X

US Well Number: 3001546243

Well Status: Approved Application for
Permit to Drill

Operator: XTO PERMIAN
OPERATING LLC

Conditions of Approval

Specialist Review

TA_COA_20210316204705.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: EVANS

Signed on: MAR 05, 2021 02:40 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland

State: TX

Phone: (432) 682-8873

Email address:

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/16/2021

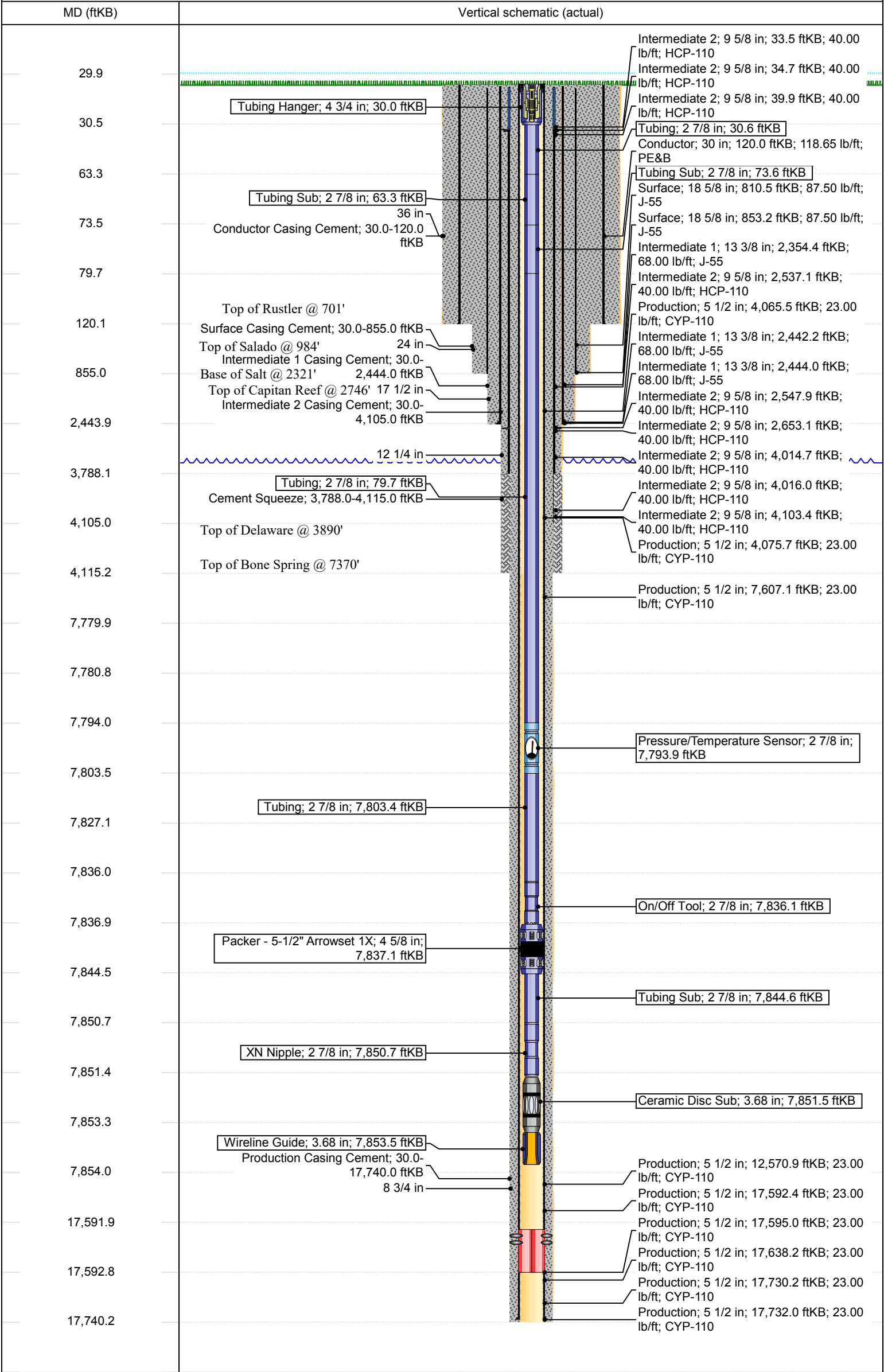
Signature: Jonathon Shepard

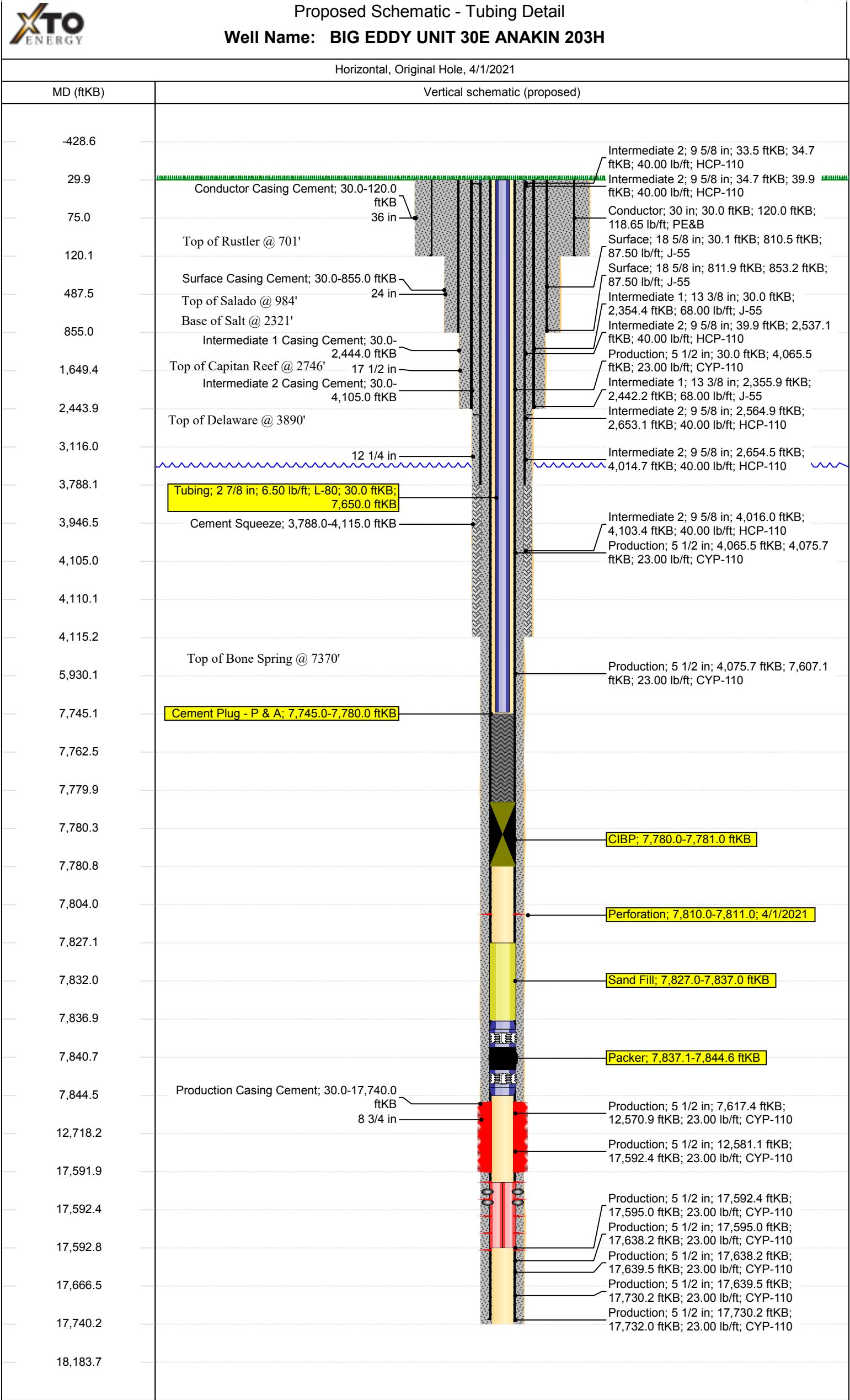


Existing Schematic - Tubing Detail

Well Name: BIG EDDY UNIT 30E ANAKIN 203H

Horizontal, Original Hole, 3/2/2021 12:26:15 PM





BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21060

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO PERMIAN OPERATING LLC. BUILDING 5 MIDLAND, TX79707	373075	21060	C-103F

OCD Reviewer	Condition
gcordero	None